

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33753  
Name: Lockard Petroleum, Inc  
Address: 806 Meanee Ct.  
City/State/Zip: Liberty, MO 64068  
Purchaser: Maclaskey Crude Oil Purchasing  
Operator Contact Person: Gale Schroeder  
Phone: (620) 437-6435 or 437-2646  
Contractor: Name: Rig 6 Drilling  
License: 30567  
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8-6-2008</u>	<u>8-10-2008</u>	<u>9-4-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24091-0000  
County: Greenwood  
\_\_\_\_ S/2 \_\_\_\_ SE \_\_\_\_ NW Sec. 5 Twp. 24 S. R. 12  East  West  
2970 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: JJ Morris Well #: 11  
Field Name: Seeley Wick

Producing Formation: Cattleman/Mississippian  
Elevation: Ground: 1075 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1831 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1831  
feet depth to Surface w/ 215 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A11 II MR  
(Data must be collected from the Reserve Pit) 12-11-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L Schroeder  
Title: agent Date: 10-14-08  
Subscribed and sworn to before me this 14 day of October  
20 08 State of Kansas  
County of Greenwood  
Notary Public: Charla M. Dixon  
Date Commission Expires: 10-30-08

**CHARLA M. DIXON**  
Notary Public - State of Kansas  
My Appt. Expires 10-30-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Lockard Petroleum, Inc Lease Name: JJ Morris Well #: 11  
 Sec. 5 Twp. 24 S. R. 12  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1600</td> <td>-525</td> </tr> <tr> <td>Mississippian</td> <td>1786</td> <td>-711</td> </tr> </table>	Name	Top	Datum	Bartlesville Sand	1600	-525	Mississippian	1786	-711
Name	Top	Datum								
Bartlesville Sand	1600	-525								
Mississippian	1786	-711								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40'	Class A	20	
Long String	6.75	4.50	10.5	1830'	60/40-Thickset	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1609-15		
2	1618-22		
2	1803-07		

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TUBING RECORD	Size 2.375	Set At 1793	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIV. WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 9-4-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 0	Water Bbls. 35	Gas-Oil Ratio	Gravity 38

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

*Coff*

INVOICE #: 20478  
COMPANY Lockard Petroleum  
ADDRESS: 806 Melanie Ct  
Liberty, MO 64068

DATE: 8/10/2008  
LEASE JJ Morris  
COUNTY: GW  
WELL 11  
API #: 15-073-24091

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.50 Per Ft	1831'	\$21,056.50
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		N/A

TOTAL AMOUNT **\$21,676.50**

REMIT TO: **RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749**

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**OCT 15 2008**

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

CONSERVATION DIVISION  
WICHITA, KS

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
COMPANY CONTACT: Petroleum  
(620) 369-6294  
ADDRESS: 806 Melanie Ct.  
Liberty, MO 64068

LEASE: JJ Morris  
COUNTY: Greenwood  
LOCATION: 2970'FSL/3300'FEL  
5/24/2012

COMMENCED:  
COMPLETED:  
WELL #:  
API#:  
STATUS:  
TOTAL DEPTH:  
CASING:

John J. Barker  
(620) 365-7806  
8/10/2008  
1/11  
15-073-24091  
Oil Well  
1831'-6 3/4"  
40'-8 5/8" cmt w/ 20 sx  
1827'-4 1/2" consol cm

## DRILLER'S LOG

4	soil & clay	1306	Ls
5	Sandstone ( Sa)	1363	Sh w/ sa sh
8	Shale ( Sh)	1395	Ls
20	Limestone ( Ls)	1528	Sh w/ sa sh
28	Sh	1531	Ls
34	LS	1533	Sh (blk)
60	Sh w/ ls strks	1596	Sh
73	LS	1605	Sa (fair odor)
134	Sh	1607	Sh
141	LS	1614	Sa w/ sh ( fair)
271	Sh	1631	Sa (good odor)
350	Ls w/ sh strks	1640	Sa Sh ( Lt odor)
698	Sh	1722	Sh
757	Ls	1724	Co
788	Sa	1781	Sh
827	Ls	1782	Co
957	Sh	1784	Sh ( top Miss)
966	LS	1806	Ls
971	Sh (red)	1811	Ls (GO-GS)
977	Ls	1831	LS T.D.
1006	Sh		
1139	LS w/ sh brks		
1272	Sh		

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OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19171  
LOCATION Euclid  
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-457-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-08	4972	JJ Harris #11				Geary
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
806 Meador Ct			467 Shannon			
CITY			479 J.P.			
STATE			502 Corlin			
ZIP CODE			477 Jim			
Liberty, Mo. 64068						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Logging	6 3/4"	1835'	4 1/2" 19.5"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1832'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
125'-13.6"						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
27 1/2 bbls	800*	Bump Plug 1200*				

REMARKS: Safety Meeting. Rig up to 4 1/2" casing w/ rotating head. Break circulation with fresh water. Pump 50' Metasilicate pre flush 5 bbls Dye water. Mix 135 sks 60/40 port mix cement w/ 6% Gel 1/4" Flo-seal perisk AT 12.8" perfor. Tail in with 80 sks Thick set cement w/ 5" Kel-seal perisk AT 12.6" perfor. Washout pump lines. Shut down Release plug. Displace with 27 1/2 bbls Fresh water. Final pumping pressure 800\*. Bump Plug AT 1200\*. Wait 2 min Release Pressure Plug held. Good cement. RETURNS TO SURFACE. 3 bbls Slurry To Bit. Job complete Rig down. Put in 30' casing while waiting. Tail in cement + first 1/2 of displacement.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	20	MILEAGE	3.65	73.00
		OCT 15 2008 CONSERVATION DIVISION WICHITA, KS		
1131	135 SKS	60/40 Port mix cement	11.35	1532.25
1118A	700*	Gel 6%	.17	119.00
1107	34*	Flocals 1/4" perisk	2.10	714.00
1126A	80 SKS	Thick set cement	17.00	1360.00
1110A	400*	Kel-seal 5" perisk	.42	168.00
111A	50*	Metasilicate Pre Flush	1.80	90.00
5407		Ten mileage Bulk Truck	mic	315.00
5611	1	Rotating Head Rental	100.00	100.00
5502C	3 bbls	80 bbl Vacuum Truck	100.00	300.00
1123	3000 gallons	CITY WATER	14.00	42.00
4161	4	4 1/2" x 6 3/8" Centralizers	40.00	160.00
4156	1	4 1/2" Float Shoe	227.00	227.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
		SubTOTAL		5527.65
		SALES TAX 6.3%		340.32
		ESTIMATED TOTAL		5767.97

AUTHORIZATION Witness by Gale TITLE Co. Rep DATE \_\_\_\_\_