

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly MacLaskey Oilfield Services, Inc.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

July 3, 2008 July 7, 2008 July 7, 2008

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 091-23229-00-00

County: Johnson

NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West

1980 feet from (S) N (circle one) Line of Section

3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Longanecker Well #: 22

Field Name: Edgerton

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 985.0' Plug Back Total Depth: 943.0'

Amount of Surface Pipe Set and Cemented at 74.9' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 946

feet depth to 130 w/ 130 sx cmt/

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

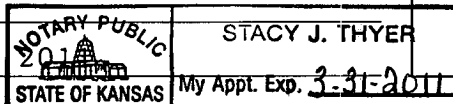
Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September

20 08

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31,



**KCC Office Use ONLY**

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 22  
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

**CASING RECORD** ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	74.9'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	943.0'	50/50 Poz	116	Service Company

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	902.0'-912.0'	2" DML RTG	902.0'-912.0'
9	915.0'-919.0'	2" DML RTG	915.0'-919.0'

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	943.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 25, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

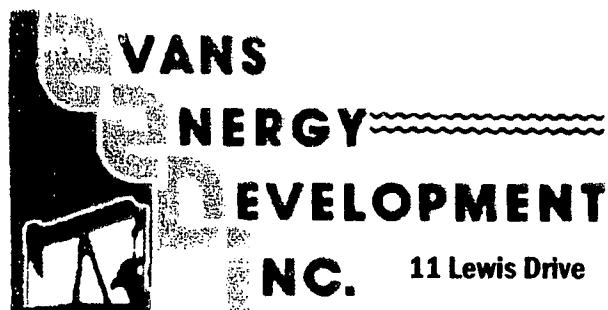
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

### WELL LOG

D.E. Exploration, Inc.

Longanecker #22

API #15-091-23,229

July 3 - July 7, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
14	shale	20
3	sandstone	23
5	shale	28
11	sandstone	39
2	shale	41
31	sandstone	72
2	lime & sand	74
9	shale	83
3	lime	86
7	sandstone	93
2	lime	95
3	sandstone	98
3	shale	101
16	lime	117
9	shale	126
8	lime	134
7	shale	141
22	lime	163 with a few shale seams
15	shale	178
24	lime	202
14	shale	216
11	lime	227
18	shale	245
24	lime	269
16	shale	285
9	lime	294
19	shale	313
6	lime	319
7	shale	326
9	lime	335
28	shale	363
2	lime	365
11	shale	376
25	lime	401
6	shale	407
22	lime	429
4	shale	433
6	lime	439
3	shale	442

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WICHITA, KS

7	lime	449 base of the Kansas City
172	shale	621
5	lime	626
2	shale	628
6	lime	634
6	shale	640
3	lime	643
16	shale	659
5	lime	664
6	shale	670
8	lime	678
23	shale	701
8	lime	709
74	shale	783 with a few lime breaks
5	oil sand	788 brown, light oil show
19	shale	807
5	lime	812
26	shale	838
6	lime	844
12	shale	856
4	lime	860
41	shale	901
8	oil sand	909 brown sand, very good bleeding
2	broken sand	911 brown sand with a few grey sandy seams
4	shale	915
5	oil sand	920 brown sand, good bleeding, OK sand
2	coal	922
63	shale	985 TD

Set 74.9' of 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 943' of 2 7/8" 8 round upset including 3 centralizers, 1 float shoe and 1 clamp.

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OCT 22 2008  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223483

Invoice Date: 07/15/2008 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER 22  
16179  
30-14-22  
07-03-08

art Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	36.00	9.7500	351.00
110A	KOL SEAL (50# BAG)	200.00	.4200	84.00
111	GRANULATED SALT (50 #)	88.00	.3300	29.04
118B	PREMIUM GEL / BENTONITE	70.00	.1700	11.90

Description	Hours	Unit Price	Total
95 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
95 EQUIPMENT MILEAGE (ONE WAY)	1.00	.00	.00
95 CASING FOOTAGE	1.00	.00	.00
03 MIN. BULK DELIVERY	1.00	157.50	157.50

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CONSERVATION DIVISION  
WICHITA, KS

arts:	475.94 Freight:	.00 Tax:	30.46 AR	1388.90
abor:	.00 Misc:	.00 Total:	1388.90	
ublt:	.00 Supplies:	.00 Change:	.00	

igned

Date

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

16179

LOCATION

Chanute, KS

FOREMAN

Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/13/08	2355	Longenecker 22	30	14	22	JO
CUSTOMER DE Exploration						
MAILING ADDRESS PO Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			# 389	Casey		
			# 495	Bee Bra		
			# 503	Ger Ste		

JOB TYPE Surface	HOLE SIZE 9 7/8"	HOLE DEPTH 75'	CASING SIZE & WEIGHT 7"
CASING DEPTH 71.90'	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT	SLURRY VOL.	WATER gal/sk	CEMENT LEFT in CASING 10'
DISPLACEMENT 2.6 bbls	DISPLACEMENT PSI	MIX PSI	RATE 46gpm

REMARKS: established circulation, mixed & pumped 40 sks 80/50 Premix cement w/ 5# Kol Seal, 5% Salt, + 2% Gel per sk, displaced cement w/ 2.6 bbls fresh water, shut in casing.

Cons Energy supplied water  
a Customer representative on location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401.5	1	PUMP CHARGE Surface cement pump #495		725.00
540.6	—	MILEAGE pump truck #495		—
40.7	1/2 minimum	tan mileage #503		157.50
124	36 sks	80/50 Premix cement		351.00
110A	200 #	Kol Seal		84.00
111	88 #	Salt		27.04
118B	70 #	Premium Gel		11.90
Sub total				1358.44
SALES TAX				30.46
ESTIMATED TOTAL				1388.90

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CONSERVATION DIVISION  
WICHITA, KS

223483



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223490

Invoice Date: 07/15/2008 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER 22  
16146  
30-14-22  
07-07-08

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	116.00	9.7500	1131.00
.118B	PREMIUM GEL / BENTONITE	219.00	.1700	37.23
.111	GRANULATED SALT (50 #)	325.00	.3300	107.25
.110A	KOL SEAL (50# BAG)	650.00	.4200	273.00
.143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
.401	HE 100 POLYMER	.50	47.2500	23.63
.402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
95 CEMENT PUMP	1.00	925.00	925.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
95 CASING FOOTAGE	1.00	.00	.00
03 MIN. BULK DELIVERY	1.00	157.50	157.50
-106 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts: 1614.36 Freight: .00 Tax: 103.30 AR 3189.66  
Labor: .00 Misc: .00 Total: 3189.66  
Material: .00 Supplies: .00 Change: .00

signed

Date

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

16146

LOCATION Ottawa KSFOREMAN Fred MaderTREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/7/08	2355	Longaneker #22	30	14	22	JO
CUSTOMER						
D.E. Exploration						
MAILING ADDRESS						
P.O. Box 128						
CITY	STATE	ZIP CODE				
Wellsville	KS	66092				
JOB TYPE <u>Long string</u>			HOLE SIZE <u>5 7/8"</u>			
CASING DEPTH <u>946'</u>			HOLE DEPTH <u>983'</u>		CASING SIZE & WEIGHT <u>2 1/2 EUE</u>	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>5 1/2 BBL</u>			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING <u>2 1/2 Plug</u>	
					RATE <u>5 BPM</u>	

REMARKS: Check casing depth w/ wire line. Mix & Pump 1/2 Gal ES A-41 and 1/2 Gal HE-100 Polymer Flush & Circulate from pit 1 hr to condition hole. Mix & Pump 130 sks 50/50 Per Mix Cement 570 Salt 1000 5" Kol Seal per sack. Cement to Surface Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.5 BBLs Fresh Water. Pressure to 800 psi Shut in Casing.

Fred Mader

Evans Energy Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi	MILEAGE Pump Truck	495	109.50
5407	Minimum	Tax Mileage	593	157.50
5501C	2 1/2 hrs	Transport	505/7106	280.00
1124	116 sks	50/50 Per Mix Cement		1131.00
1118B	219 #	Premium Gel		37.20
1111	325 #	Granulated Salt		107.25
1110A	650 #	Kol Seal		273.00
1143	1/2 Gal	ES A-41		19.25
1401	1/2 Gal	HE-100 Polymer		23.60
4402	1	2 1/2" Rubber Plug		23.00
Sub Total			3086.24	
Tax @ 6.4%				
SALES TAX				103.30
ESTIMATED TOTAL				3189.66

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