

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: Kelly
10/24/08

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 26, 2008	June 30, 2008	June 30, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23230-00-00
 County: Johnson
W2 W2 NE SW Sec. 30 Twp. 14 S. R. 22 East West
1980 feet from (S) N (circle one) Line of Section
3740 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Longanecker Well #: 23
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 965.0' Plug Back Total Depth: 951.0'
 Amount of Surface Pipe Set and Cemented at 70.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 951'
 feet depth to 0 w/ 122 sx cmt.
Alt 2 - Dlg - 12/15/08

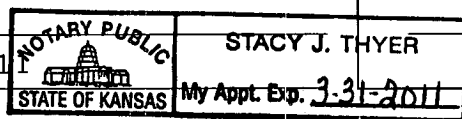
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 17th day of September,
 20 08.

Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 23
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCI

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	70.0'	50/50 Poz	28	Service Company
Production	5 5/8"	2 7/8"	NA	951.0'	50/50 Poz	114	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
17	894.0'-902.0'	2" DML RTG	894.0'-902.0'

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TUBING RECORD	Size 2 7/8"	Set At 951.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 13, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #23

API #15-091-23,230

June 26 - June 30, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
10	yellow shale	24
4	shale	28
11	sand & shale	39
28	sand	67 water
1	lime	68
9	shale	77
2	lime	79
13	sandstone	92 dry
3	shale	95
15	lime	110
8	shale	118
9	lime	127
6	shale	133
22	lime	155
16	shale	171
23	lime	194
51	shale	245
24	lime	269
14	shale	283
12	lime	295
14	shale	309
6	lime	315
9	shale	324
7	lime	331
41	shale	372
24	lime	396
8	shale	404
22	lime	426
4	shale	430
15	lime	445 base of the Kansas City
171	shale	616
4	lime	620
3	shale	623
3	lime	626
8	shale	634
5	lime	639
15	shale	654
3	lime	657
16	shale	673
2	lime	675

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Longanecker #23

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20	shale	695
2	lime	697
5	shale	702
1	lime	703
70	shale	773
7	sand	780 brown, light oil show
113.5	shale	893.5
0.5	limey sand	894
4	sand	898
3	broken sand	901 30% bleeding sand, 70% dark shale
7.5	shale	908.5
1.5	broken sand	910 light , very light bleeding, with light shale
55	shale	965 TD

Drilled a 9 7/8" hole to 70'.

Drilled a 5 5/8" hole to 965'.

Set 70' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set top of the seating nipple at 888', set a total of 951' of used 2 7/8" tubing including 3 centralizers, 1 float shoe and 1 clamp.

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Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
895		38
896		27
897		23
898		17
899		20
900		17
901		19
902		18
903		19
904		21
905		28
906		30
907		31
908		21
909		21
910		20
911		19
912		23
913		28
914		17

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223159
=====

Invoice Date: 06/30/2008 Terms: Page 1

D.E. EXPLORATION LONGANECKER 23
DOUG EVANS 30-14-22
P.O. BOX 128 16145
WELLSVILLE KS 66092 06/26/08
(785)883-4057

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	28.00	9.7500	273.00
118B	PREMIUM GEL / BENTONITE	52.00	.1700	8.84
111	GRANULATED SALT (50 #)	78.00	.3300	25.74
110A	KOL SEAL (50# BAG)	155.00	.4200	65.10
	Description	Hours	Unit Price	Total
26	MIN. BULK DELIVERY	.50	315.00	157.50
35	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
35	EQUIPMENT MILEAGE (ONE WAY)	30.00	.00	.00

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WICHITA, KS

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Parts:	372.68	Freight:	.00	Tax:	23.86	AR	1279.04
Labor:	.00	Misc:	.00	Total:	1279.04		
Material:	.00	Supplies:	.00	Change:	.00		

=====

signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16145
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/26/08	2355	Konganecker # 23	30	14	22	JO

CUSTOMER	MILING ADDRESS	CITY	STATE	ZIP CODE
DE Exploration	P.O. Box 128	Wellsville	KS	66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
226	Chuck		

JOB TYPE Surface HOLE SIZE 9 7/8" HOLE DEPTH 70' CASING SIZE & WEIGHT 7"
 CASING DEPTH 70' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 104
 DISPLACEMENT 2.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.13 PM

REMARKS: Establish circulation. Mix + Pump @ 31 SKS 50/50
Per Mix Cement w/ 2.9 gal 5% Salt 5" Kol Seal per sock. Cement
to surface. Displace Cement from 7" casing w/ 2.75 BBL
Fresh water. Shut in casing

Rig Supplied Water.
Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE <u>Surface Cement</u>	495	725 ⁰⁰
5406	30 mi	MILEAGE <u>Truck on lease</u>	495	N/C
5407	1/2 minimum	<u>Ton Mileage</u>	226	157 ⁵⁰
1124	283 SKS	<u>50/50 Per Mix Cement</u>		223 ⁰⁰
1118B	52#	<u>Premium Grel</u>		9 ⁵⁴
1111	78#	<u>Granulated Salt</u>		25 ⁷⁴
1110A	155#	<u>Kol Seal</u>		25 ¹⁰
		<u>Sub Total</u>		1255 ¹⁸
		<u>Tax @ 6.4%</u>		23.86

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CONSERVATION DIVISION
 WICHITA, KANSAS TAX

ESTIMATED TOTAL 1279.04

AUTHORIZATION Scott was here

TITLE 223159

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223207

Invoice Date: 06/30/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 23
30-14-22
16156
06/30/08

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	635.00	.4200	266.70
1111	GRANULATED SALT (50 #)	267.00	.3300	88.11
1118B	PREMIUM GEL / BENTONITE	313.00	.1700	53.21
1124	50/50 POZ CEMENT MIX	114.00	9.7500	1111.50
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	157.50	157.50
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
368 CASING FOOTAGE	951.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

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WICHITA, KS

Parts:	1585.40	Freight:	.00	Tax:	101.47	AR	3160.62
Labor:	.00	Misc:	.00	Total:	3160.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16156
 LOCATION off aug
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-08	2355	Lonswecker # 23	30	14	22	JD
CUSTOMER D E Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE 66092	516	Alan M	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>965</u>	CASING SIZE & WEIGHT <u>2 7/8</u>	
CASING DEPTH <u>951</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>	

REMARKS: Checked casing depth. Established rate. Mixed + pumped 100# gel to flush hole. Mixed + pumped 1/2 gal soap + 1/2 gal polymer. Circulated into clean pit for 1 hr. Mixed + pumped 127 sx 5D 15D poz 5# Kol-seal 5% salt 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well hold 800 P.S.I.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	91.25
5402	951'	casing footage	368	
5407A	1/2 min	ton mileage	226	157.50
5502C	1000 3	80 vac	369	300.00
1110A	635#	Kolseal		266.70
1111	267#	salt		88.11
1118B	213#	gel		53.21
1124	114 SX	5D 15D poz		111.50
1143	1/2	ESA 51		19.25
1401	1/2	Polymer		23.63
4402	1	2 1/2 plug		230.00
		Sub.		3059.15
		SALES TAX		101.47
		ESTIMATED TOTAL		3160.62

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No company rep on site.

AUTHORIZATION _____

TITLE

223207

DATE

3160.62