

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*11/24/08*

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
Wellsville, KS 66092  
 City/State/Zip:  
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

July 7, 2008	July 8, 2008	July 8, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23231-00-00  
 County: Johnson  
S2 - S2 - NE - SW Sec. 30 Twp. 14 S. R. 22  East  West  
1540 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Longanecker Well #: 24  
 Field Name: Edgerton  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 965.0' Plug Back Total Depth: 943.0'  
 Amount of Surface Pipe Set and Cemented at 73.8' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 951  
 feet depth to 138 w/ 138 sx cmf.  
ALT 2 - Dlg - 12/15/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*  
 Title: President Date: September 17, 2008  
 Subscribed and sworn to before me this 17th day of September,  
2008.

Notary Public: *Stacy J. Thyer*  
 Date Commission Expires: March 31

NOTARY PUBLIC  
 STACY J. THYER  
 STATE OF KANSAS  
 My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 22 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 24  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron/CCI

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	73.8'	50/50 Poz	30	Service Company
Production	5 5/8"	2 7/8"	NA	943.0'	50/50 Poz	124	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	898.0'-904.0'	2" DML RTG	898.0'-904.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	943.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
August 13, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Longanecker #24

API #15-091-23,231

July 7 - July 8, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
2	shale	9
5	sandstone	14
3	shale	17
4	sandstone	21
6	shale	27
39	sandstone	66
4	lime & sand	70
7	shale	77
3	lime	80
15	sandstone	95
15	lime	110
7	shale	117
9	lime	126
7	shale	133
22	lime	155
16	shale	171
24	lime	195
51	shale	246
22	lime	268
14	shale	282
11	lime	293
15	shale	308
10	lime	318
6	shale	324
8	lime	332
41	shale	373
25	lime	398
9	shale	407
21	lime	428
4	shale	432
15	lime	447 base of the Kansas City
170	shale	617
6	lime	623
2	shale	625
6	lime	631
5	shale	636
3	lime	639
4	broken sand	643 brown, oil show
13	shale	656

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CONSERVATION DIVISION  
WICHITA, KS

4	lime	660
13	shale	673
2	lime	675
23	shale	698
2	lime	700
3	shale	703
4	lime	707
69	shale	776
6	oil sand	782
112	shale	894
3	limey sand	897 white
5	oil sand	902 60% bleeding sand, 40% light silty shale
7	shale	909
3	broken sand	912 brown sand, very slight bleeding, silty shale
53	shale	965 TD

Drilled a 9 7/8" hole to 74'

Drilled a 5 5/8" hole to 965'.

Set 73.8' of 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set the top of the seating nipple at 886.65' set a total of 943' of 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, and 1 clamp

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223491

Invoice Date: 07/15/2008 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER ~~23~~ 24  
16147  
30-14-22  
07-07-08

Part Number	Description	Qty	Unit Price	Total
.1124	50/50 POZ CEMENT MIX	30.00	9.7500	292.50
.118B	PREMIUM GEL / BENTONITE	62.00	.1700	10.54
.111	GRANULATED SALT (50 #)	93.00	.3300	30.69
.110A	KOL SEAL (50# BAG)	185.00	.4200	77.70

Description	Hours	Unit Price	Total
.195 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
.195 EQUIPMENT MILEAGE (ONE WAY)	30.00	.00	.00
.195 CASING FOOTAGE	1.00	.00	.00
.103 MIN. BULK DELIVERY	1.00	157.50	157.50

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	411.43	Freight:	.00	Tax:	26.32	AR	1320.25
Labor:	.00	Misc:	.00	Total:	1320.25		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

TICKET NUMBER 16147  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/7/08	2355	Langanekar # 23 24	30	14	22	JO
CUSTOMER D E Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

OB. TYPE Surface HOLE SIZE 9 3/4 HOLE DEPTH 75' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 74.5 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10' x  
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing, Mix Pump 37.5 SKS  
50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal  
per sack. Circulate Cement to surface + Displace 7"  
casing clean w/ 2.5 BBLs Fresh water. Shut in  
casing.

*Fred Maden*

Rig Supplied 1720  
Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement	495	725.00
5406	30	MILEAGE Truck on lease	495	N/C
5407	1/2 Minimum	Ton Mileage	503	157.50
1124	30 SKS	50/50 Por Mix Cement		292.50
1118B	62#	Premium Gel		10.54
1111	93#	Granulated Salt		30.69
110A	185#	Kol Seal		77.20
		Sub Total		1293.93
		Tax @ 6.4%		26.37
		RECEIVED KANSAS CORPORATION COMMISSION OCT 22 2008 CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		1320.25

22349/



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

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INVOICE

Invoice # 223608

Invoice Date: 07/18/2008 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER 24  
30-14-22  
16170  
07/08/08

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	690.00	.4200	289.80
L111	GRANULATED SALT (50 #)	290.00	.3300	95.70
L118B	PREMIUM GEL / BENTONITE	432.00	.1700	73.44
L124	50/50 POZ CEMENT MIX	124.00	9.7500	1209.00
L143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
L401	HE 100 POLYMER	.50	47.2500	23.63
L402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
368 CASING FOOTAGE	951.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
303 TON MILEAGE DELIVERY	1.00	157.50	157.50

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1733.82	Freight:	.00	Tax:	110.96	AR	3318.53
Labor:	.00	Misc:	.00	Total:	3318.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 16170  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-08	2355	Longaneker # 24	30	14	22	JS
CUSTOMER DE Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
JOB TYPE <u>Long string</u>			DRIVER			
HOLE SIZE <u>6 1/8</u>			TRUCK #			
HOLE DEPTH <u>165</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8</u>			TRUCK #			
CASING DEPTH <u>951</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>YES</u>			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE			DRIVER			

REMARKS: Checked casing depth. Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 1/2 gal soap & 1/2 gal polymer into water & circulated into clean pit for 1 hour. Mixed & pumped 138 sx 50 50 poz 5# Kalseal, 3% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 802 PSI.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	91.25
5402	951'	Casing footage	368	-
5407A	1/2 min	tan mileage	503	157.50
5502C	3 hr	80 vac	370	300.00
1110A	690 #	Kalseal		289.80
1111	290 #	salt		99.70
1118B	Q 432 #	gel		73.44
1124	124.5x	50 50 poz		1209.00
1143	1/2 gal	soap ESA 41		19.25
1401	1/2 gal	polymer	23.63	49.25
4402	1	2 1/2 plug		23.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			OCT 22 2008	3207.57
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.49%	SALES TAX 110.96
			ESTIMATED TOTAL	3318.53

AUTHORIZATION

TITLE

DATE

223608