

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: NA
 Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-1-08	7-2-08	7-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-24437-0000
 County: Labette
SE SE SW Sec. 35 Twp. 33 S. R. 17 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Larry Muller Well #: 35-3
 Field Name: Coffeyville
 Producing Formation: Weir Coal
 Elevation: Ground: 769.3 Kelly Bushing: 926'
 Total Depth: 930' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 44' 2" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 926'
 feet depth to surface w/ 105 sx cmf.

A142-Dlg - 12/15/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 10-14-08
 Subscribed and sworn to before me this 14th day of October,
2008
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION #05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Larry Muller Well #: 35-3
 Sec. 35 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oswego Lime	324 445
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Weir - Pitt	642 127
List All E. Logs Run:		Mississippi Lime	891 -122
Compensated Density / Neutron Dual Induction Gamma Ray / Neutron, CBL <i>Deep Dual Induction</i> <i>acid GR/N/CBL log</i> <i>see 10/17/08</i> <i>mn</i>			

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	44' 2"	Class A	50	
Production	6.750	4.5	11.6	926'	class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	643.5--647.5	425 gal 15% HCL	650

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	665'			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9-15-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40	20		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - F

320-839-5581/Office: 620-432-6170/Jeff Cell: 620-839-5582/FAX

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**HAVE RIG
Rig # 1
WILL DIG!**

Rig #:	1	KS - #32887	S35	T33S	R17E			
API #:	15-099-24437-0000		Location:	SE,SE,SW				
Operator:	Endeavor Energy Resources LP		County:	Labette				
Address:	PO Box 40							
	Delaware, OK 74027		Gas Tests					
Well #:	35-3	Lease Name:	Larry Muller	Depth	Oz.	Office	flow - MCF	
Location:	330	FSL	Line	305	12	1/4"	5.86	
	2310	FWL	Line	330	Gas Check Same			
Spud Date:	7/1/2008			380	Gas Check Same			
Date Completed:	7/2/2008		TD: 930'	405	5	1"	57.7	
Driller:	Joe Chaloupek			430	7	1"	68.3	
Casing Record	Surface	Production		455	Gas Check Same			
Hole Size	12 1/4"	6 3/4"		505	5	1"	57.7	
Casing Size	8 5/8"			530	Gas Check Same			
Weight	21#			555	Gas Check Same			
Setting Depth	44'2"			580	Gas Check Same			
Cement Type	Consolidated			605	Gas Check Same			
Sacks				655	10	1 1/4"	138	
				680	Gas Check Same			
				730	13	1 1/4"	158	
				755	15	1 1/4"	170	
				830	17	1 1/4"	181	
				855	20	1 1/4"	196	
				880	12	1 1/4"	152	
08LG-070208-R1-031-Larry Muller 35-1-Endeavor				905	Gas Check Same			
Well Log				930	Gas Check Same			
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	135	145	sand	390	392	shale
1	7	clay	145	240	shale	392	396	black shale
7	12	sand	240	241	lime	396	398	lime
12	18	shale	241	247	shale	398	403	sandy shale
18	23	sand	247	267	lime	403	419	shale
23	48	shale	257	262	odor		409	add water
48	66	lime	267	269	shale	419	420	lime
66	85	shale	269	271	black shale	420	426	sand
85	86	black shale	271	302	shale	426	428	coal
86	88	shale	302	304	black shale	428	445	sand
88	98	lime	304	325	sand	435	445	odor and show
98	100	black shale	307	320	odor	445	446	coal
100	103	shale	325	359	lime	446	448	sandy shale
103	115	lime	331	335	odor	448	497	sand
115	124	shale	359	362	black shale	494	497	odor and show
124	126	black shale	362	365	shale	497	498	coal
126	135	shale	365	390	lime	498	505	sand

COPY

Operator: Endeavor Energy Resources LP			Lease Name: Larry Muller			Well #: 35-3			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
498	505	odor and show	807	809	Neutral coal				
505	507	black shale	809	812	shale				
507	508	coal	812	813	Rowe coal				
508	524	shale	813	835	shale				
524	526	lime	835	837	coal				
526	532	shale	837	872	shale				
532	534	black shale	872	873	Riverton coal				
534	536	shale	873	883	shale				
536	537	coal	883	889	Mississippi chat				
537	540	shale	889	930	lime				
540	549	sand	930		Total Depth				
549	556	shale							
556	557	coal							
557	581	sand							
581	598	shale							
598	602	black shale							
602	604	coal							
604	610	sand							
610	643	sandy shale							
643	645	Weir coal							
645	653	shale							
653	662	sand							
662	663	coal							
663	682	shale							
682	700	sand							
700	702	shale							
702	708	sand							
708	710	coal							
710	715	shale							
715	723	sand							
723	732	shale							
732	733	coal							
733	740	shale							
740	741	coal							
741	807	shale							

Notes:

08LG-070208-R1-031-Larry Muller 35-1-Endeavor

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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 17749

LOCATION Bootherville, OK

FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	2520	Larry Muller 35-3				Labette
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 926' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL 1.59 WATER gal/sk _____ CEMENT LEFT in CASING Ø
 DISPLACEMENT 14.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/2cm to establish circ. ran 105 sk of Cement w/ 10# Kal Seal / 5% Salt / 2% Gel / 1/2# Phena / washed out pump & lines / dropped plug & dip to set shoe. Shut down & washed up.

COPY

Circ. Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	45	MILEAGE		164.25
5407	Mia	Bulk Tck		315.00
5402	926'	Footage		185.20
5501C	2 hrs.	Transport		224.00
5502C	3 hrs.	80 Vac		300.00
5621	lea	4 1/2 Plug Container		200.00
1104	105 sk / 9870#	Cement (Class A)	18.00	1480.50
1107A	2 sk / 80#	Phenaseal	46.00	92.00
1110A	21 sk / 1050#	Kal Seal	21.00	441.00
1111	4 1/2 sk / 225#	Granulated Salt	3.00	74.25
1118B	12 sk / 600#	Premium Gel	8.50	102.00
1123	110 bbl / 4620 gal	City Water	5.80	6468.00
4404	lea	4 1/2 Rubber Plug	9.00	45.00
			SALES TAX	150.62
			ESTIMATED TOTAL	4,763.50

Ravin 3757

AUTHORIZATION _____

TITLE _____

DATE _____

223328