

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
 September 1999  
 Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address: 22082 NE Neosho Road  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: Roger Kent dba R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

June 18, 2008	June 20, 2008	June 20, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

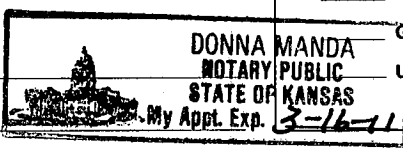
API No. 15 - 003-24547-00-00  
 County: Anderson  
 NE    SE    NW    Sec. 15 Twp. 21 S. R. 20  East  West  
3,005 feet from (S) N (circle one) Line of Section  
2,650 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Ware Well #: 12-A  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: 1,198 Kelly Bushing: n/a  
 Total Depth: 889' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20.7 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 889 ft. w/ 96 <sup>sx cmt.</sup>  
AH2-Dlg - 12/15/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
 Title: Agent for R.J. Enterprises Date: November 3, 2008  
 Subscribed and sworn to before me this 3rd day of November  
20 08  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 12-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Twp Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No See attached log  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'-7"	Portland	6	
Tubing	5-5/8"	2-7/8"	n/a	881.8'	Portland Pozmix	96	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	820' - 830'		
21	833' - 843'		

TUBING RECORD Size 2-7/8" Set At 881.8' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

# R.J. Enterprises

## Ware 12-A

3	soil	3	start 6-18-08
15	clay & rock	18	finish 6-20-08
38	lime	56	
167	shale	223	
31	lime	254	
34	shale	289	
3	lime	292	
34	shale	326	
110	lime	436	
170	shale	606	
24	lime	630	
51	shale	681	
32	lime	713	
20	shale	733	
14	lime	747	
14	shale	761	
7	lime	768	
10	shale	778	
7	lime	785	set 20' 7"
21	shale	806	ran 881.8' of 2 7/8
9	sandy shale	815	odor cement to surface
8	bk sand	823	with 96 sxs.
7	oil sand	830	good show
2	sandy shale	832	good show
2	bk sand	834	good show
9	oil sand	843	good show
5	dk bk sand	848	
41	shale	889	T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION  
WICHITA, KS

**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10132275**

Special : Time: 10:35:54  
Instructions : Ship Date: 06/20/08  
Invoice Date: 06/20/08  
Due Date: 07/08/08

Sale rep #: MARVIN Acct rep code:  
Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	163.50
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-84#	8.9900 bag	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$433.20
SHIP VIA Customer Pick up				Taxable	433.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	31.63
				<b>TOTAL</b>	<b>\$464.83</b>

1 - Merchant Copy



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410 N Maple  
Garnett, KS 66032  
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Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10132502**

Special : Time: 10:16:54  
Instructions : Ship Date: 06/26/08  
Invoice Date: 06/26/08  
Due Date: 07/08/08

Sale rep #: JENNIFER JENNIFER BRUSKY Acct rep code:  
Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
80.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	327.00
80.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-84#	8.9900 bag	8.9900	539.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$866.40
SHIP VIA Customer Pick up				Taxable	866.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	63.25
				<b>TOTAL</b>	<b>\$929.65</b>

1 - Merchant Copy



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 KANSAS CORPORATION - CONSERVATION  
 NOV 05 2008  
 CONSERVATION DIVISION  
 WICHITA, KS