

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>June 8, 2008</u>	<u>June 11, 2008</u>	<u>June 11, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24549-00-00
County: Anderson
SW - NE - NW - NE Sec. 15 Twp. 21 S. R. 20 East West
4,860 feet from S / N (circle one) Line of Section
1,670 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ware Well #: 14-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,198 Kelly Bushing: n/a
Total Depth: 816' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 816 ft. w/ 90 API-2-Dlg - 12/15/08 sx/cmt.

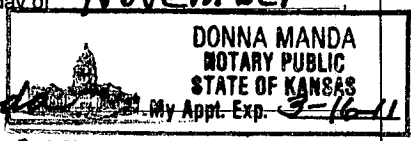
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rog. N. Manda
Title: Agent for R.J. Enterprises Date: November 3, 2008

Subscribed and sworn to before me this 3rd day of November
20 08
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
NOV 05 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 14-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached log

Gamma Ray/Neutron/CCL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'-7"	Portland	6	
Tubing	5-5/8"	2-7/8"	n/a	811.5"	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	780' - 788'		

TUBING RECORD Size 2-7/8" Set At 811.50' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas _____ METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

R.J. Enterprises
Ware 14-A

3	soil	3	start 6-8-08
27	lime	30	finish 6-11-08
163	shale	193	
31	lime	224	
42	shale	266	
15	lime	281	
16	shale	297	
10	lime	307	
5	shale	312	
44	lime	356	
8	shale	364	
21	lime	385	
6	shale	391	
16	lime	407	
162	shale	569	
21	lime	590	
60	shale	650	
29	lime	679	set 20' 7"
25	shale	704	ran 811.5' of 2 7/8
10	lime	714	cement to surface
20	shale	734	with 90 sxs.
4	lime	738	
9	shale	749	
7	lime	756	
24	shale	779	
9	bk sand	788	good show
4	shale	792	
8	sandy shale	800	show
16	shale	816	T.D.

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION
 WICHITA, KS

Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10131870**

Special :
 Instructions :
 Sale rep #: TAYLOR
 Time: 10:21:31
 Ship Date: 06/11/08
 Invoice Date: 06/11/08
 Due Date: 07/08/08
 Acct rep code:

Sold To: **ROGER KENT**
 22082 NE NEOSHO RD
 GARNETT, KS 66032
 Ship To: **ROGER KENT**
 (785) 448-6995 **NOT FOR HOUSE USE**
 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
80.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	539.40

RECEIVED
 KANSAS CORPORATION/DONOR COMMISSION
 NOV 05 2008
 CONSERVATION DIVISION
 WICHITA KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$866.40
SHIP VIA Customer Pick up				Taxable	866.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	63.25
				TOTAL	\$929.65

1 - Merchant Copy



FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8.58
SHIP VIA Customer Pick up				Taxable	8.58
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	0.63
				TOTAL	\$9.21

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
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 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10132164**

Special :
 Instructions :
 Sale rep #: JENNIFER JENNIFER BRUSKY
 Time: 08:48:47
 Ship Date: 06/18/08
 Invoice Date: 06/18/08
 Due Date: 07/08/08
 Acct rep code:

Sold To: **ROGER KENT**
 22082 NE NEOSHO RD
 GARNETT, KS 66032
 Ship To: **ROGER KENT**
 (785) 448-6995 **NOT FOR HOUSE USE**
 (785) 448-6995

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<i>[Signature]</i>				Sales tax	63.25
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1 - Merchant Copy

