

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
June 16, 2008 June 18, 2008 June 18, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24550-00-00
County: Anderson
SE - NW - NE Sec. 15 Twp. 21 S. R. 20 East West
4,860 feet from (S) N (circle one) Line of Section
2,000 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ware Well #: 15-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,165 Kelly Bushing: n/a
Total Depth: 840' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 840 ft.

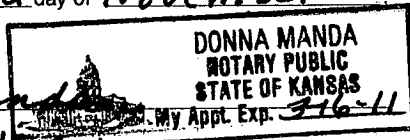
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

w/ 90
H2-Dig - 12/15/08
sx cmt

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Agent for R.J. Enterprises Date: November 3, 2008
Subscribed and sworn to before me this 3rd day of November
20 08.
Notary Public: Donna Manda
Date Commission Expires March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 05 2008

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 15-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached log

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'-7"	Portland	6	
Tubing	5-5/8"	2-7/8"	n/a	834'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
11	790' - 795'			
11	799' - 804'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	834'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

R.J. Enterprises

Ware 15-A

4	soil	4	start 6-16-08
2	clay	2	finish 6-18-08
33	lime	35	
165	shale	200	
31	lime	231	
27	shale	258	
4	lime	262	
10	shale	272	
20	lime	292	
13	shale	305	
8	lime	313	
6	shale	319	
40	lime	359	
9	shale	368	
44	lime	412	
163	shale	575	
23	lime	598	
58	shale	656	set 20' 7"
29	lime	685	ran 834' of 2 7/8
25	shale	710	cement to surface
12	lime	722	with 90 sxs.
20	shale	742	
3	lime	745	
9	shale	754	
7	lime	761	
25	shale	786	
2	sandy shale	788	show
6	bk sand	794	good show
5	shale	799	
4	bk sand	803	good show
7	shale	840	T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10131870**

Special :
Instructions :
Time: 10:21:31
Ship Date: 08/11/08
Invoice Date: 08/11/08
Due Date: 07/08/08

Sale rep #: TAYLOR Acct. rep code:
Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6985 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-6985

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	539.40

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 05 2008
 CONSERVATION DIVISION
 WICHITA KS

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 866.40
Non-taxable 0.00
Sales tax 63.25

Sales total \$866.40

TOTAL \$929.65



FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 8.58
Non-taxable 0.00
Sales tax 0.63

Sales total \$8.58

TOTAL \$9.21

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10132164**

Special :
Instructions :
Time: 08:48:47
Ship Date: 06/18/08
Invoice Date: 06/18/08
Due Date: 07/08/08

Sale rep #: JENNIFER JENNIFER BRUSKY Acct. rep code:
Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-6985 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-6985

Customer #: 0000357 Customer PO: Order By:

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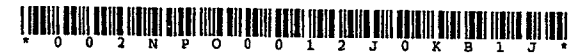
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

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Non-taxable 0.00
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1 - Merchant Copy