

Operator Name: Thompson oil company Lease Name: Monfort Well #: 20
 Sec. 15 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	8.5	21	20ft	type 2	6	
longstring	6.75	4.5	9.5	839ft	quickset	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Hurricane Services, Inc.
Cementing & Circulating Division
P.O. Box 782228
Wichita, KS 67278-2228

FED ID # _____
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:
THOMPSON OIL CO.
JEROME A. THOMPSON
2260 N DAKOTA RD
IOLA KS 66749

Invoice Date 8/18/2008
Invoice # 12360
Lease Name MONFORT
Well # 20
County: ALLEN

Date	Description	Hrs/Qty	Rate	Total
8/13/2008	Drove to location, rigged up and cemented longstring per attached Service ticket #2670.			
	Quick set cement	105.00	14.40	1,512.00T
	Flocele - 1/4 lb per sack	25.00	1.75	43.75T
	Gel flush	200.00	0.20	40.00T
	Water truck #193	5.00	80.00	400.00
	Bulk truck mileage	1.00	322.85	322.85
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - One way	50.00	3.00	150.00

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Sales Tax (6.3%) \$100.53

Total \$3,269.13

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

FED ID#
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02670

DATE 8-13-08

COUNTY Allen CITY _____

CHARGE TO Thompson Oil Company

ADDRESS 2260 N. Dakota Rd. CITY Tola ST Ks. ZIP 66749

LEASE & WELL NO. Monfort #20 CONTRACTOR Bill Thompson

KIND OF JOB LongString SEC. 15 TWP. 24 RNG. 18E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
105 sks	Quick Set cement		1512.00
25 lbs	Floce 1/4" P ² /SK		43.75
200 lbs	Gel Flush		40.00
	BULK CHARGE		
		RECEIVED KANSAS CORPORATION COMMISSION	
5.87 Trk Miles	BULK TRK. MILES	OCT 24 2008	322.85
50	PUMP TRK. MILES		150.00
5	HTS. Water Truck #193	CONSERVATION DIVISION WICHITA, KS	400.00
	PLUGS		
		6.3% SALES TAX	100.53
		TOTAL	3269.13

T.D. _____

CSG. SET AT 839' VOLUME 13.5 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2" - 9.5 lb.

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Big up to 4 1/2" casing, Pumped 15 Bbl. water Ahead, 10 Bbl. Gel Flush, followed with 35 Bbl. water. Brought Gel Flush around To condition Hole, Pump 5 Bbl. Dye water. Mixed 105 sks Quick Set cement w/ 1/4" P²/SK of Floce, Displaced cement with 13 Bbl. water. Final Pumping at 350 PSI -> 150 PSI or 250 PSI - Close casing in w/ 250 PSI (Approx 35' cement incasing) Good cement felt was To Surface w/ 8 Bbl. slurry

EQUIPMENT USED "Thankyou"

NAME Kelly Kimberlin UNIT NO. 185

NAME Jerry #91, Jason #193 UNIT NO. _____

Brad Butler
 HSI REP.

Witnessed by Jerry Thompson
 OWNER'S REP.