## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 001-29799-0000
Name: Thompson oil company	County: Allen
Address: 2260 North Dakota Road	ne _se _ nw Sec. 15 Twp. 24 S. R. 18
City/State/Zip: lola Kansas 66749	3485 feet from (S) / N (circle one) Line of Section
Purchaser: Coffeyville Resources	3125 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jerry Thompson	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 3631045	(circle one) NE (SE) NW SW
Contractor: Name: McPherson drilling	Lease Name: Monfort Well #: 20
License: 5495	Field Name: Iola
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 890 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20ft Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   [] Yes   [] No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 839ft
Operator:	405
Well Name:	feet depth to surface w/ 105 sx cmt   2 8
	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
08/12/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	,
Signature: Jame & Mayson	KCC Office Use ONLY
Title: Date: Date:	Letter of Confidentiality Received
$\sim$ 0.11	
Subscribed and sworn to before me this 15 day of Ctobe	Wireline Log Received
20 08	RECEIVED
Notary Public: Aherry Gallis	Commission Commission KANSAS CORPORATION COMMISSION
Date Commission Expires: 8/2/89	OCT 2 4 2008
SHERYL HARRIS NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2/7/05	CONSERVATION DIVISION WICHTIA, KIT

. Side Two

Operator Name: Thom	pson oil company		Leas	se Name: Mor	ifort		Well #:		
Sec. 15 Twp. 24			nty: Allen						
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shut-in pres s if gas to surface	ssures, whether a test, along with	shut-in pressu	ire reached sta	itic level, hydr	ostatic pressure	es, bottom hole	all
Orill Stem Tests Taken (Attach Additional Si	heets)	☐ Yes 🗸	] No	Log	Formation	(Top), Depth	and Datum	Sample	
Samples Sent to Geolo	ogical Survey	☐ Yes 🗸	] No	Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)			] No ] No						
List All E. Logs Run:									
			ASING RECORD		Used	ı, etc.	•		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.	g We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	ı
surface	11	8.5	21	20		ype 2	6	7.00.0.700	
longstring	6.75	4.5	9.5	83	9ft d	uickset	105		
		ADDI*	TIONAL CEMENT	TING / SQUEE	ZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ceme	ent #Sack	ks Used		Type and	Percent Additives		
	DEDEODATI	ON RECORD Pri	des Phies Set/Tim		Asid Fresh	- 6	,		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo			•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	_	
							· · · · · · · · · · · · · · · · · · ·		
					<del>-,</del>			RECEIVINSAS CORPORATIO	EL
							KA	NSAS CORPORATIO	N OOM
					····			OCT 24	<u> 2008</u>
TUBING RECORD	Size	Set At	Packer	At Li	ner Run	res 🗌 No		CONSERVATION WICHITA	' K2 1 DIAIRI
Date of First, Resumerd F	Production, SWD or E	nhr. Produc	ing Method	Flowing	Pumping	Gas Li	ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Ga	s Mcf	Water	Bbls.	(	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Pro	oduction Interval				
Vented Sold (If vented, Subm	Used on Lease	☑ Ope	n Hole Per	rf. Duall	y Comp.	Commingled _			

## Hurricane Services, Inc. Cementing & Circulating Division

FED ID#

Shop # (620) 437-2661 Cellular # (620) 437-7582 Office # (316) 685-5908

(620) 437-7582 (620) 437-7582 (316) 685-5908 P.O. Box 782228 Wichita, KS 67278-2228

MC ID#

Office Fax #

165290

(316) 685-5926

Shop Address: 3613A Y Road

Madison, KS 66860

Customer:

THOMPSON OIL CO. JEROME A. THOMPSON 2260 N DAKOTA RD IOLA KS 66749 Invoice Date

8/18/2008

Invoice #

12360

Lease Name

MONFORT

Well#

20

County:

**ALLEN** 

Date	Description	Hrs/Qty	Rate	Total
8/13/2008	Drove to location, rigged up and cemented longstring per attache Service ticket #2670.  Quick set cement Flocele - 1/4 lb per sack Gel flush Water truck #193 Bulk truck mileage Pump charge Pump truck mileage - One way	105.00 25.00 200.00 5.00 1.00 1.00 50.00	1.75 0.20 80.00 322.85 700.00	400.00
		Kansas (	RECEIVED ORPORATION COI	MISSION
		(	OCT 2 4 200 NSERVATION DIVI WICHITA, KS	3

**Sales Tax (6.3%)** 

\$100.53

**Total** 

\$3,269.13

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!** 

_		
	Manufacture Countries Inc.	Sold on Tools
FED ID# ,MC ID #	165000	, Acid or Tools
Shop #	620 437-2661 P.O. Box 782228 Serv	vice Ticket
Cellular #	620 437-7582 Wichita, KS 67278-2228	02670
Office # Office Fax #	316 685-5908 316-685-5926	32010
Shop Address:	2017A V Flood	12-10
Mad	Son, KS 66860 DATE <u>S-/</u>	308
	COUNTY_AllewCITY	
CHARGE TO _	Thompson Oil Company	
ADDRESS	2260 N. Dakota Rd. CITY Tola ST KS. ZIP 667	749
	NO. MONGOT #20 CONTRACTOR Bill M Thuson	
KIND OF IOP	LongisTriling SEC. 15 TWP. 24 RNG. 18	, E
DIR. TO LOC		OLD (NEV
Quantity	MATERIAL USED Serv. Charg	e 700.00
105 sks	Quick Set cement	1512.00
25 1hs	F/ocele 1/4# P2/SK	43.75
10%	170ca 77 . 75K	
200 1bs	Gel Flush	40.00
700 700	GEL 17664	70.00
	BULK CHARGE RECEIVED	-
	KANSAS CORPORATION CONTRA	IISSION
5.87 Tass	BULK TRK. MILES	322,85
50	PUMP TRK. MILES OCT 24 2008	150,00
.5	His Water Truck # 193 CONSERVATION DIVISION WICHITA KS	N 400.00
	PLUGS	
·	6.3% SALES TAX	100 53
	TOTAL	1000
TD	222 929-	1750
T.D	CSG. SET AT	VOLUME /3.3 BE
SIZE HOLE	150001/11	_VOLUME
MAX. PRESS.	SIZE PIPE 41/2 9.516	

SIZE HOLE	TBG SET ATVOLUME
MAX. PRESS.	SIZE PIPE 41/2 1- 9,5/6,
PLUG DEPTH	PKER DEPTH
PLUG USED	TIME FINISHED
REMARKS: Rig up 10 41/2" casing Pumped 15 E	Bbl. water Ahead, 10Bb. Gel Flush, Sollowed with
35 Bbl. WaTer, Brought Gel Flush around To CO	relition Hole, Pump 5 Bbl. Dy water.
Mixed 105,5Ks. Quick Set Cement of 44 Prisk of Flow	ele, Displaced coment with 13 Bbl. water
Final Pumping of 350 BT > ISOPOT 250 BT - (	Lose casing in w/250 PSI (Approx 35 ceneur incresing)
Good coment FeTWAS TO SW/acm w/ 8Bbl.	slury
	MENT USED "Thankyou"
NAME / UNIT NO.	NAME / UNIT NO.
Kelly Kimberlin 185	Jerry #91, Jasn #193
Brad Butler	Witnessed by Jetry Thomason/ OWNER'S REP.
noi mep.	/ OWNER'S REP.