

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

June 20, 2008	June 26, 2008	June 26, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 003-24548-00-00
County: Anderson
SW SE SE NW Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West
2,890 feet from S N (circle one) Line of Section
2,990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Ware Well #: 13-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,198 Kelly Bushing: n/a
Total Depth: 867' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 859.9 ft. w/ 96 slt cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for R.J. Enterprises Date: November 3, 2008

Subscribed and sworn to before me this 3rd day of November

20 08

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 13-A
 Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datum ☐ Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)
 List All E. Logs Run:

✓ **Gamma Ray/Neutron/CCL**

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'-7"	Portland	6	
Tubing	5-5/8"	2-7/8"	n/a	859.9"	Portland Pozmix	96	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	815' - 825'		
21	826' - 836'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	859.90'			
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)
 Production Interval

R.J. Enterprises

Ware 13-A

3	soil	3
12	clay & rock	15
35	lime	48
166	shale	214
32	lime	246
33	shale	279
3	lime	282
38	shale	320
110	lime	430
168	shale	598
28	lime	626
49	shale	675
27	lime	702
24	shale	726
15	lime	741
16	shale	757
3	lime	760
9	shale	769
8	lime	777
22	shale	798
8	sandy shale	806
4	bk sand	810
4	sandy shale	814
8	bk sand	822
7	oil sand	829
4	bk sand	833
4	oil sand	837
30	shale	867

start 6-20-08
finish 6-26-08

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

set 20' 7"
ran 859.9' of 2 7/8
cement to surface
odor with 96 sxs.
good show
show
show
good show
good show
good show
T.D.

Garnett Siding & Lumber Co.410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICETHIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10132275**

Special : Time: 10:35:54
Instructions : Ship Date: 06/20/08
Sale rep #: MARVIN Acct rep code: Invoice Date: 06/20/08
Due Date: 07/08/08

Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

ccmg01

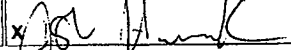
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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	163.50
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	269.70

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION



Taxable 433.20

Non-taxable 0.00

Tax #

Sales total \$433.20

Sales tax 31.63

TOTAL \$464.83

1 - Merchant Copy



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Garnett Siding & Lumber Co.410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

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MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10132502**

Special : Time: 10:16:54
Instructions : Ship Date: 06/26/08
Sale rep #: JENNIFER JENNIFER BRUSKY Acct rep code: Invoice Date: 06/26/08
Due Date: 07/08/08

Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

ccmg01

8TH
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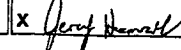
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 BAG	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	539.40

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 05 2008
CONSERVATION DIVISION
WICHITA, KS

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION



Taxable 866.40

Non-taxable 0.00

Tax #

Sales total \$866.40

Sales tax 63.25

TOTAL \$929.65

1 - Merchant Copy



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