

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
 Name: Ron-Bob Oil LLC
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: Nicholas L Brown
 License: 32642
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/2008</u>	<u>7/18/2008</u>	<u>8/01/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27402-0000
 County: Woodson
NE NE NW Sec. 25 Twp. 23 S. R. 16 East West
4713 feet from (S) N (circle one) Line of Section
3207 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Remlinger/Gleue Well #: ST-5
 Field Name: Neosho Falls-Leroy
 Producing Formation: Squirrel
 Elevation: Ground: 980 Kelly Bushing: none
 Total Depth: 1010' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 996'
 feet depth to surface w/ 105 sx cm.

Drilling Fluid Management Plan AII II NR
 (Data must be collected from the Reserve Pit) 12-12-08
 Chloride content fresh water ppm Fluid volume _____ bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Christenson
 Title: Partner Date: 10-10-08
 Subscribed and sworn to before me this 10th day of October
2008.
 Notary Public: Patricia J Schuster
 Date Commission Expires: December 31st, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION



OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: ST-5
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray / Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Squirrel 934'

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20	
production	5 5/8"	2 7/8"	6.7#	996'	Quick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	934' - 942' (17 shots)	75 Gal. 15% HCL, 4000# sand	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/14/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. .25 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Remlinger/Gleue ST-5
API #15-207-27402-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-20	DIRT & CLAY
20-94	SHALE
94-154	LIME
154-180	SHALE
180-186	BLACK SHALE
186-190	SHALE
190-212	BLACK SHALE
212-252	SHALE
252-265	LIME
265-277	SHALE
277-367	LIME
367-420	SHALE
420-492	LIME
492-496	BLACK SHALE
496-518	LIME
518-523	BLACK SHALE
523-540	LIME
540-606	SHALE
606-650	LIME
650-708	SHALE
708-718	LIME
718-735	SHALE
735-742	LIME
742-778	SHALE
778-792	LIME
792-812	SHALE
812-822	LIME
822-842	SHALE
842-844	BLACK SHALE
844-866	LIME
866-878	SHALE
878-880	LIME
880-885	SHALE
885-889	BLACK SHALE
889-894	SHALE
894-897	BLACK SHALE
897-934	SHALE
934-942	OIL SAND
942-1010	SHALE

7/14/2008 Drilled 12" hole and set
40' of 7" surface casing,
with 20 sx Portland Cement.
7/15/2008 Started drilling 5 5/8" hole.
7/18/2008 Finished drilling to T.D.1010'

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CONSERVATION DIVISION
WICHITA, KS

T.D. 1010'

FED ID#
 MC ID# 705290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02641

DATE 8-1-08

COUNTY Woodson CITY _____

CHARGE TO Row - Boh Oil
 ADDRESS Ramlinga/Glave ST-5 CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Street #5 CONTRACTOR Nick Brown
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
105 SKS	QuickSet cement		1512.00
100 lbs.	Gel Flush		20.00
		RECEIVED KANSAS CORPORATION COMMISSION	
3 1/2 Hrs	Water Truck #193		280.00
	BULK CHARGE	OCT 16 2008	
5.77 TONS	BULK TRK. MILES	CONSERVATION DIVISION WICHITA, KS	222.15
35	PUMP TRK. MILES		105.00
2	PLUGS 2 7/8" Top Rubber Plugs		30.00
		6.3% SALES TAX	98.40
		TOTAL	2967.55

T.D. 1001' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 5 7/8" TBG SET AT 996' VOLUME 5.7 BHs
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 80#
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 BHs water, 5 BH Gel Flush followed with 10 BH water spacer. Mixed 105 SKS QuickSet cement, shutdown - wash out pump lines. Release Plugs - Displace Plugs with 5 3/4 BHs water. First Pumping at 500 PSI - Bumped Plugs to 1200 PSI - close Tubing with 1200 PSI Good cement returns w/ 5 1/2 BH slurry

"Thank you"

EQUIPMENT USED

NAME <u>Kelly Kimball</u>	UNIT NO. <u>185</u>	NAME <u>Rodger #91, Clayton #193</u>	UNIT NO. <u>193</u>
<u>Brad Butler</u>		<u>witnessed by Bob</u>	
HSI REP.		OWNER'S REP.	