

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.

Operator Contact Person: Robert Christenson
Phone: (620) 365-0919 KANSAS CORPORATION COMMISSION

Contractor: Name: Nicholas L Brown
License: 32642

Wellsite Geologist: none CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/09/2008 7/13/2008 7/14/2008

Spud Date or 7/09/2008 Date Reached TD 7/13/2008 Completion Date or 7/14/2008 Recompletion Date

API No. 15 - 207-27403-0000

County: Woodson

 NW NE NW Sec. 25 Twp. 23 S. R. 16 East West
4790 feet from (S) N (circle one) Line of Section

3590 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Remlinger/Gleue Well #: ST-6

Field Name: Neosho Falls-Leroy

Producing Formation: Squirrel

Elevation: Ground: 980' Kelly Bushing: none

Total Depth: 1010' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 996'

feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan A1+ II NR
(Data must be collected from the Reserve Pit) 12-12-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

Title: Partner Date: 10-10-08

Subscribed and sworn to before me this 10th day of October,
2008.

Notary Public: Patricia J Schuster

Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Ron-Bob Oil LLC Lease Name: Reminger/Gleue Well #: ST-6
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Squirrel 938'

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OCT 16 2008

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20	
production	5 5/8"	2 7/8"	6.7#	996'	Quick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	938' - 942' (9 shots)	75 Gal. 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/14/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. .25 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Remlinger/Gleue ST-6
API #15-207-27403-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-20	DIRT & CLAY
20-96	SHALE
96-156	LIME
156-252	SHALE
252-264	LIME
264-278	SHALE
278-368	LIME
368-390	SHALE
390-396	LIME
396-420	SHALE
420-495	LIME
495-500	BLACK SHALE
500-523	LIME
523-527	BLACK SHALE
527-540	LIME
540-610	SHALE
610-626	LIME
626-714	SHALE
714-742	LIME
742-782	SHALE
782-790	LIME
790-812	SHALE
812-824	LIME
824-846	SHALE
846-848	BLACK SHALE
848-884	LIME
884-889	SHALE
889-893	BLACK SHALE
893-898	SHALE
898-900	BLACK SHALE
900-938	SHALE
938-942	OIL SAND
942-1010	SHALE

7/09/2008 Drilled 12" hole and set
40' of 7" surface casing,
with 20 sx Portland Cement.
7/11/2008 Started drilling 5 5/8" hole.
7/13/2008 Finished drilling to T.D.1010'

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WICHITA, KS

T.D. 1010'

