

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: Oneok/Coffeyville Resources  
Operator Contact Person: Thomas P. Castelli  
Phone: (405) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/30/08 5/08/08 5/22/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

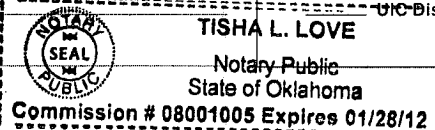
API No. 15 - 033-21521-0000  
County: Comanche  
SE NE NE NW Sec. 19 Twp. 33 S. R. 16  East  West  
400 feet from S / (N) (circle one) Line of Section  
2475 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Gregg Well #: 3-19  
Field Name: Shimer  
Producing Formation: Mississippian  
Elevation: Ground: 1842 Kelly Bushing: 1855  
Total Depth: 5138 Plug Back Total Depth: 5067  
Amount of Surface Pipe Set and Cemented at 312 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I ncr  
(Data must be collected from the Reserve Pit) 12-12-08  
Chloride content 3000 ppm Fluid volume 1200 bbls  
Dewatering method used Evaporation, Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc.  
Lease Name: Mary, Rich #9 & Leon May #1-13 License No.: 8061  
Quarter \_\_\_\_\_ Sec. 16/22/13 Twp. 29/32/35 S. R. 18/19/16  East  West  
County: Comanche/Kiowa Docket No.: D28396, D28178 & D28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 10/15/08  
Subscribed and sworn to before me this 15<sup>th</sup> day of October  
08  
Notary Public: Tisha L. Love  
Date Commission Expires: 1/28/12



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
DISTRIBUTION  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 17 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 3-19  
 Sec. 19 Twp. 33 S. R. 16  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |         |      |       |             |      |       |
|---|--|-------|-----|-------|---------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Bond</b> | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4338</td> <td>-2482</td> </tr> <tr> <td>Mississippi</td> <td>5020</td> <td>-3164</td> </tr> </table> | Name  | Top | Datum | Lansing | 4338 | -2482 | Mississippi | 5020 | -3164 |
| Name  | Top  | Datum |     |       |         |      |       |             |      |       |
| Lansing   | 4338   | -2482 |     |       |         |      |       |             |      |       |
| Mississippi   | 5020   | -3164 |     |       |         |      |       |             |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 17 1/4"           | 13 3/8"                   | 48#               | 312'          | A-serv & 60/40 | 200 & 100    | 3% cc 1/4# cellflake       |
| Intermediate  | 12 1/4"           | 8 5/8"                    | 23#               | 1219'         | Common         | 375          | 3% cc 2% gel               |
| Production  | 7 7/8"            | 4 1/2"                    | 10.5#             | 5134'         | AA2 & 60/40    | 150 & 50     | poz scav 6% gel            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 1              | Perf Miss 5044-64' 5034-42'   | Acidize w/2000 gal 10% MCA & 75 sealer balls                                      | 5022  |
| 2              | Perf Miss 5022-29'  | Frac w/75,000 gal pad @ 2437 @ 70.6 BPM   | 5022  |
|                | Frac Miss 5022-5064'  | Frac w/20,000 gal w/.1# of 30/70 sand, 2478# @ 70.3 BPM                           | 5022  |
|                | Frac w/22,000 gal w/.2# of 30/70 sand, 2401# @ 70.3 BPM                                   | Frac w/25,000 gal w/.3# of 30/70 sand, 2327# @ 70.4 BPM                           | 5022  |
|                | Frac w/32,000 gal w/.4# of 30/70 sand, 2233# @ 70.5 BPM                                   | Frac w/32,000 gal w/.5# of 30/70 sand, 2165# @ 70.6 BPM                           | 5022  |

| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|---------------|--------|--------|-----------|---|
|               | 2 3/8" | 4994   |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

|  |   |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr.<br>July 1, 2008 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 35        | 35      | 160         |               | 40      |

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

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Frac w/32,000 gal w/.6# of 30/70 sand, 2124# @ 70.5 BPM  
Frac w/32,000 gal w/.7# of 30/70 sand, 2113# @ 70.4 BPM  
Frac w/32,000 gal w/.8# of 30/70 sand, 1924# @ 70.7 BPM  
Frac w/28,000 gal w/.9# of 30/70 sand, 2125# @ 70.4 BPM  
Frac w/24,000 gal w/1# of 16/30 sand, 1556# @ 70.4 BPM  
Frac w/5,000 gal w/1.5# of 16/30 resin sand. 1625# @ 69.9 BPM  
Frac w/2,000 gal w/2# of 16/30 resin sand, 1614# @ 70.2 BPM  
Frac w/4,300 gal flush, 1614# @ 70.2 BPM

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WICHITA, KS

Subject to Correction

|                            |                                    |             |  |                         |                  |              |                     |            |            |
|----------------------------|------------------------------------|-------------|--|-------------------------|------------------|--------------|---------------------|------------|------------|
| Date                       | 4-30-08                            | Customer ID |  | Lease                   | Gregg            | Well #       | 3-19                | Legal      | 19-335-16W |
|                            |                                    |             |  | County                  | Gomanche         | State        | KS                  | Station    | Pratt      |
| C<br>H<br>A<br>R<br>G<br>E | Castelli Exploration, Incorporated |             |  | Depth                   |                  | Formation    |                     | Shoe Joint | 15 Feet    |
|                            |                                    |             |  | Casing                  | 1 3/8 48Lb.      | Casing Depth | 314 Feet            | TD         | 315 Feet   |
|                            |                                    |             |  | Job Type                | C.W.W. Conductor |              |                     |            |            |
|                            |                                    |             |  | Customer Representative | Galen Roach      | Treater      | Clarence R. Messick |            |            |

|            |  |           |  |                       |                       |      |
|------------|--|-----------|--|-----------------------|-----------------------|------|
| AFE Number |  | PO Number |  | Materials Received by | X <i>Larry Jewels</i> | DL S |
|------------|--|-----------|--|-----------------------|-----------------------|------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT      |
|--------------|--------------|----------|---|------------|-------------|
| P            | CP106        | 200sk    | A-Serv lite                             | =          | \$ 2,500.00 |
| P            | CP103        | 100sk    | 60/40 Poz                               | =          | \$ 1,100.00 |
| P            | CC102        | 75Lb     | Cellflake                               | =          | \$ 277.50   |
| P            | CC109        | 780Lb    | Calcium Chloride                        | =          | \$ 819.00   |
| P            | E101         | 150 mi   | Heavy Equipment Mileage                 |            | \$ 1,050.00 |
| P            | E113         | 975tm    | Bulk Delivery                           |            | \$ 1,560.00 |
| P            | E100         | 75 mi    | Pickup Mileage                          |            | \$ 318.75   |
| P            | CE240        | 300 sk   | Blending and Mixing Service Charge      |            | \$ 420.00   |
| P            | 5003         | 1ea      | Service Supervisor                      |            | \$ 175.00   |
| P            | CE200        | 1ea      | Depth Charge: 0 Feet To 500 Feet        |            | \$ 1,000.00 |

Discounted Price = \$ 7,376.20  
Plus Taxes

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|  |                    |                       |                                 |
|--|--------------------|-----------------------|---------------------------------|
| Customer<br>Castelli Exploration, Incorporated | Lease No.<br>Grega | Well #<br>3-19        | Date<br>4-30-08                 |
| Field Order #<br>18,802                        | Station<br>Pratt   | Casing<br>3 7/8 48 Lb | Depth<br>314 Feet               |
| Type Job<br>C.N.W. - Conductor                 | County<br>Comanche | State<br>KS           | Legal Description<br>19-335-16W |

| PIPE DATA                      |                      | PERFORATING DATA           |                     | FLUID USED         |             | TREATMENT RESUME |               |                  |            |
|--------------------------------|----------------------|----------------------------|---------------------|--------------------|-------------|------------------|---------------|------------------|------------|
| Casing Size<br>3 7/8           | Tubing Size<br>4 1/2 | Shots/Ft<br>200            | Acid<br>A-Serv lite | Rate<br>6.8        | Press<br>80 | OSIP<br>38       | Ca<br>Calcium | Cl<br>Chloride   |            |
| Depth<br>314 Feet              | Depth<br>From        | From<br>Chloride, 25 Lb/sk | Cellflatre          | Max<br>1.6         | Min<br>1.6  | C<br>V.F.T./S    | 15            | Min<br>15        |            |
| Volume<br>1.3 Bbl.             | Volume<br>From       | 13.57 Lb./Gal.             | 8.21 Gal./sk        | Avg<br>1.78        | Used<br>2   | Gal/sk           | 1.18          | 0.1              | 15         |
| Max Press<br>250 P.S.I.        | Max Press<br>From    | 100                        | sacks 60/40 Poz     | With               | 1.78        | Gal              | 38            | Calcium Chloride |            |
| Well Connection<br>8 7/8 Wedge | Annulus Vol.<br>From | 25                         | Lb/sk Ce            | lfatre: 15 Lb./Gal | High        | Used             | 2             | Gal/sk           | 1.18       |
| Plug Depth<br>300 Feet         | Packer Depth<br>From | To                         | Flush               | 47                 | Bbl.        | Fresh Water      |               |                  | Total Load |

|  |                                |                                |
|--|--------------------------------|--------------------------------|
| Customer Representative<br>Galen Roach | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |
|--|--------------------------------|--------------------------------|

|               |         |        |         |        |        |  |  |  |  |
|---------------|---------|--------|---------|--------|--------|--|--|--|--|
| Service Units | 19,870  | 19,903 | 19,905  | 19,829 | 19,862 |  |  |  |  |
| Driver Names  | Messick | Mattal | Shields |        |        |  |  |  |  |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log   |
|-----------|-----------------|-----------------|--------------|------|---|
| 3:15      |                 |                 |              |      | Cementer on location. Rig already running 7 Joints 48 Lb./Ft. 13 7/8" |
| 3:40      |                 |                 |              |      | Trucks on location and hold safety meeting.                           |
| 4:30      |                 |                 |              |      | Casing in well. Circulate for 10 minutes.                             |
| 4:45      | 200             |                 |              | 5    | Start Fresh Water Preflush.   |
|           |                 |                 | 10           | 5    | Start mixing 200 sacks A-Serv. lite cement.                           |
|           |                 |                 | 67           | 5    | Start mixing 100 sacks 60/40 Poz cement.                              |
| 5:00      |                 |                 | 88           | 5    | Start Fresh Water Displacement.                                       |
| 5:10      | 250             |                 | 135          |      | Plug down. Shut in well.  |
|           |                 |                 |              |      | Circulated 15 sacks cement to pit.                                    |
|           |                 |                 |              |      | Wash up pump truck.   |
| 5:40      |                 |                 |              |      | Job Complete.   |
|           |                 |                 |              |      | Thank You.  |
|           |                 |                 |              |      | Clarence, Mike, Billy   |

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CONSERVATION DIVISION  
WICHITA, KS



|  |                    |                            |                    |
|--|--------------------|----------------------------|--------------------|
| Customer<br>Castelli Exploration, Incorporated | Lease No.<br>Gregg | Well #<br>3-19             | Date<br>5-2-08     |
| Field Order #<br>18804                         | Station<br>Pratt   | Casing<br>8 7/8 23 Lb./Ft. | Depth<br>1205 Feet |
| Type Job<br>C.N.W. - Surface                   | Formation          | County<br>Comanche         | State<br>KS        |
| Legal Description<br>19-335-16W                |                    |                            |                    |

| PIPE DATA                         |                                 | PERFORATING DATA     |                            | MATERIALS USED                 |                         | TREATMENT RESUME |       |                  |
|-----------------------------------|---------------------------------|----------------------|----------------------------|--------------------------------|-------------------------|------------------|-------|------------------|
| Casing Size<br>8 7/8 23 Lb./Ft.   | Tubing Size<br>5 1/2 17 Lb./Ft. | Shots/Ft.<br>375 #00 | Acid<br>Common cement with | Pre Pad<br>Calcium Chloride    | Max<br>.25 Lb./sk.      | RATE             | PRESS | ISIP             |
| Depth<br>1205 Feet                | Volume<br>77 Bbl.               | From<br>28 Gal.      | To<br>1.38 Gal./sk.        | Pad<br>6.50 Gal./sk.           | Min<br>1.36 CU. FT./sk. |                  |       | 5 Min.           |
| Max Press<br>200 P.S.I.           | Max Press                       | From                 | To                         | Frac                           | Avg                     |                  |       | 15 Min.          |
| Well Connection<br>Plug Container | Annulus Vol.                    | From                 | To                         |                                | HHP Used                |                  |       | Annulus Pressure |
| Plug Depth<br>1165 Feet           | Packer Depth                    | From                 | To                         | Flush<br>74.6 Bbl. Fresh Water | Gas Volume              |                  |       | Total Load       |

|  |                                |                                |         |        |
|--|--------------------------------|--------------------------------|---------|--------|
| Customer Representative<br>Galen Roach | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |         |        |
| Service Units<br>19,870                | 19,903                         | 19,905                         | 19,831  | 19,862 |
| Driver Names<br>Messick                | Ma                             | tral                           | Shields |        |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-------|-----------------|-----------------|--------------|------|--|
| 12:00 |                 |                 |              |      | Cementer, Pump Truck Driver and Float Equipment on location.   |
| 12:20 |                 |                 |              |      | Duke Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 30 Joints new 23 Lb./Ft. 8 7/8" casing. Ran Baskets on collars #6 and #7. |
| 2:00  |                 |                 |              |      | Casing in well. Fill casing with rig mud pump.   |
| 2:20  | 200             |                 | 5            | 5    | Start Fresh Water Pre-Flush.   |
|       | 200             |                 | 5            | 5    | Start mixing 250 sacks common cement.  |
|       | -0-             |                 | 65           |      | Stop pumping, Shut in well. Release Top Rubber Plug. Open well.  |
| 2:30  | 0               |                 |              | 5    | Start Fresh Water Displacement.  |
| 2:45  | 100             |                 | 74.6         |      | Plug down. <del>Shut in well</del> . Open Release. Insert held.  |
| 2:55  |                 |                 |              | 3    | Start mixing 50 sacks common and pumped it between the 8 7/8" and 13 3/8" casings.   |
| 3:00  |                 |                 | 12           |      | Stop pumping. Let well set 1 hour.   |
| 4:00  |                 |                 |              | 3    | Start mixing cement and pumping it between casing.   |
| 4:10  |                 |                 | 18           |      | Annulus full. Stop pumping. Wash up pump truck. Job Complete. Thank You. Clarence, Mike, Billy   |

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OCT 17 2008  
CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

**FIELD ORDER** 18608

Subject to Correction

|                            |                                    |             |  |                         |                    |              |                     |            |            |
|----------------------------|------------------------------------|-------------|--|-------------------------|--------------------|--------------|---------------------|------------|------------|
| Date                       | 5-9-08                             | Customer ID |  | Lease                   | Gregg              | Well #       | 3-19                | Legal      | 19-335-16W |
|                            |                                    |             |  | County                  | Comanche           | State        | KS                  | Station    | Pratt      |
| C<br>H<br>A<br>R<br>G<br>E | Castelli Exploration, Incorporated |             |  | Depth                   |                    | Formation    |                     | Shoe Joint | 42.65 Feet |
|                            |                                    |             |  | Casing                  | 4 1/2" 10.5 lb     | Casing Depth | 3134 Feet           | TP         | 5138 Feet  |
|                            |                                    |             |  | Job Type                | C.N.W.-Long String |              |                     |            |            |
|                            |                                    |             |  | Customer Representative | Rick Popp          | Writer       | Clarence R. Messick |            |            |

|            |  |           |  |                       |                    |     |
|------------|--|-----------|--|-----------------------|--------------------|-----|
| AFE Number |  | PO Number |  | Materials Received by | X <i>Rick Popp</i> | DLS |
|------------|--|-----------|--|-----------------------|--------------------|-----|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE   | AMOUNT      |
|--------------|--------------|----------|---|--|-------------|
| P            | CP105        | 150sk    | AA-2                                    | ---  | \$ 2,490.00 |
| P            | CP103        | 50sk     | 60/40 Poz                               | ---  | \$ 550.00   |
| P            | CC111        | 770Lb    | Salt (Fine)                             | ---  | \$ 395.00   |
| P            | CC112        | 43Lb     | Cement Friction Reducer                 | ---  | \$ 258.00   |
| P            | CC115        | 141Lb    | Gas Blok                                | ---  | \$ 726.15   |
| P            | CC129        | 43Lb     | FLA-322                                 | ---  | \$ 322.50   |
| P            | CC201        | 750Lb    | Gilsonite                               | ---  | \$ 502.50   |
| P            | C706         | 5Gal     | CC-1                                    | ---  | \$ 220.00   |
| P            | CC111        | 400Lb    | Salt (Fine)                             | ---  | \$ 200.00   |
| P            | CC155        | 250Gal   | Super Flush II                          | ---  | \$ 382.50   |
| P            | CF606        | 1ea      | Latch Down Plug and Baffle, 4 1/2"      | ---  | \$ 370.00   |
| P            | CF1250       | 1ea      | Auto Fill Float Shoe, 4 1/2"            | ---  | \$ 330.00   |
| P            | CF1650       | 5ea      | Turbolizer, 4 1/2"                      | ---  | \$ 425.00   |
| P            | E101         | 150mi    | Heavy Equipment Mileage                 |  | \$ 1,050.00 |
| P            | E113         | 690tm    | Bulk Delivery                           |  | \$ 1,104.00 |
| P            | E100         | 75mi     | Pickup Mileage                          |  | \$ 318.75   |
| P            | CE240        | 200sk    | Blending and Mixing Service Charge      |  | \$ 280.00   |
| P            | 5003         | 1ea      | Service Supervisor                      |  | \$ 175.00   |
| P            | CE206        | 1ea      | Depth Charge: 5,000 Feet To 6,000 Feet  |  | \$ 2,880.00 |
| P            | CE504        | 1 Job    | Plug Container                          |  | \$ 250.00   |
| P            | CE501        | 1ea      | Casing Swivel Rental                    |  | \$ 200.00   |
|              |              |          |   | <b>RECEIVED</b><br>KANSAS CORPORATION COMMISSION<br><b>OCT 17 2008</b> |             |
|              |              |          |   | CONSERVATION DIVISION<br>WICHITA, KS                                   |             |
|              |              |          |   | Discounted Price = \$ 10,601.33<br>Plus Taxes                          |             |



|  |                    |                                 |                              |
|--|--------------------|---------------------------------|------------------------------|
| Customer<br>Castelli Exploration, Incorporated | Lease No.<br>Gregg | Well #<br>3-19                  | Date<br>5-9-08               |
| Field Order #<br>18,008                        | Station<br>Pratt   | Casing<br>4 1/2                 | Depth<br>10.5 LB. 5,134 Feet |
| Type Job<br>O.N.W. - Long String               | Formation          | County<br>Comanche              | State<br>KS                  |
|  |                    | Legal Description<br>19-335-16W |                              |

| PIPE DATA                         |                             | PERFORATING DATA      |                                   | MATERIAL USED          |                         | TREATMENT RESUME   |  |
|-----------------------------------|-----------------------------|-----------------------|-----------------------------------|------------------------|-------------------------|--------------------|--|
| Casing Size<br>4 1/2              | Tubing Size<br>10.5 LB./FT. | Shots/Ft<br>150 sacks | From<br>1085                      | AA-2 with<br>AA-2 with | 38 FT. Friction Reducer | ISIP<br>38 FLA-322 |  |
| Depth<br>5,134 Feet               | Depth                       | From<br>1085          | To<br>1865                        | 5 LB./9<br>5 LB./9     | Max<br>Max              | 5 Min.             |  |
| Volume<br>21.6 Bbl.               | Volume                      | From<br>15 LB./Gal.   | To<br>6.17 Gal./SK.               | Min<br>Min             | 1.43 CU. FT./SK.        | 10 Min.            |  |
| Max Press.<br>500 P.S.I.          | Max Press.                  | From<br>50 sacks      | To<br>607 40 Poz - 25 sacks       | Avg<br>Avg             | for Scavenger           | 15 Min.            |  |
| Well Connection<br>Plug Container | Annulus Vol.                | From<br>15 sacks      | To<br>Plug Rat Hole and 105 sacks | HHP Used<br>HHP Used   | to Plug Mouse Hole      | Annulus Pressure   |  |
| Plug Depth<br>304 Feet            | Backer Depth                | From                  | To                                | Flush<br>8 Bbl. 28 KCL | Gas Volume              | Total Load         |  |

|                                      |                                |                                |        |        |
|--------------------------------------|--------------------------------|--------------------------------|--------|--------|
| Customer Representative<br>Rick Popp | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |        |        |
| Service Units<br>19,870              | 19,903                         | 19,905                         | 19,831 | 19,862 |
| Driver Names<br>Messick              | Mattal                         | shields                        |        |        |

| Time A.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-----------|-----------------|-----------------|--------------|------|--|
| 4:00      |                 |                 |              |      | Trucks on location and hold safety meeting.  |
| 5:40      |                 |                 |              |      | Dute Drilling start to run Auto Fill Guide Shoe, Shoe Joint with latch Down Baffle screwed into Collar and a total of 121 Joints new 10.5 LB./FT. 4 1/2" casing Ran Turbolizers on Collars # 1, 2, 3, 4 and 5. |
| 8:30      |                 |                 |              |      | Casing in well. Circulate and Rotate for 1/2 hours.  |
| 10:03     | 300             |                 | 6            | 6    | Start salt Pre-Flush.  |
|           |                 |                 | 20           | 6    | Start Fresh Water Spacer.  |
|           |                 |                 | 25           | 6    | Start Super Flush II.  |
|           |                 |                 | 31           | 5    | Start Fresh Water Spacer.  |
| 10:10     |                 |                 | 34           | 5    | Start mixing 25 sacks Scavenger Cement.  |
|           | 300             |                 | 39           | 5    | Start mixing 150 sacks AA-2 cement.  |
|           | -0-             |                 | 77           |      | Stop pumping. Shut in well. Wash pump and lines. Release Latch Down plug. Open Well.   |
| 10:23     | 150             |                 |              | 6.5  | Start 28 fcl Displacement.   |
| 10:30     |                 |                 | 70           | 5    | Start to lift cement.  |
| 10:36     | 700             |                 | 81           |      | Plug down.   |
|           | 1,500           |                 |              |      | Pressure up.   |
|           |                 |                 |              |      | Release pressure. Float Shoe held.   |
|           | -0-             |                 | 4-3          | 3    | Plug Rat and Mouse Holes.  |
|           |                 |                 |              |      | Wash up pump truck.  |
| 11:30     |                 |                 |              |      | Job Complete.  |
|           |                 |                 |              |      | Thank You.   |

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