

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: Oneok/Coffeyville Resources
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/14/08 6/20/08 07/03/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21525-0000
County: Comanche
SE SE SW Sec. 28 Twp. 33 S. R. 16 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

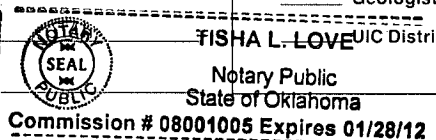
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Merrill Ranch Well #: 2-28
Field Name: Ham
Producing Formation: Mississippian
Elevation: Ground: 1760 Kelly Bushing: 1773
Total Depth: 5130 Plug Back Total Depth: 5079
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 12-12-08
Chloride content 33,000 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation, Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc.
Lease Name: Rich #9 License No.: 8061
Quarter _____ Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 10/15/08
Subscribed and sworn to before me this 15th day of October
2008
Notary Public: Joshua L. Love
Date Commission Expires: 1/28/12



KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Merrill Ranch Well #: 2-28
 Sec. 28 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4044</td> <td>-2273</td> </tr> <tr> <td>Lansing</td> <td>4286</td> <td>-2515</td> </tr> <tr> <td>Mississippi</td> <td>4980</td> <td>-3209</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4044	-2273	Lansing	4286	-2515	Mississippi	4980	-3209
Name	Top	Datum											
Heebner Shale	4044	-2273											
Lansing	4286	-2515											
Mississippi	4980	-3209											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	20"		40'			
Surface	17 1/2"	13 3/8"	48#	326'	Class A & 60/40	200 & 100	3% cc 1/4# cellflake/3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	5128'	AA2 & 60/40	150 & 50	poz scav 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perf Miss 5019-25'	Acidize w/2500 gal 15% MCA & 25 sealer balls	5019

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5043			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5		45			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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BASIC

energy services, L.P.

FIELD ORDER 17925

Subject to Correction

Date	6-14-08	Customer ID		Lease	WINDY RANCH	Well #	2-28	Legal	28-335-16w
CHARGE	GIBREUM EXPLORATION			County	COMANCHE	State	KS.	Station	PRATT
	Depth		Formation		Shoe Joint		15'		
	Casing	13 3/4	Casing Depth	329	TD	330	Job Type		
	Customer Representative		EMERNO ROSAS		Treater		BOBBY DRAKE		

AFE Number		PO Number		Materials Received by	X <i>Emilio Rojas</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP106	200SK.	ASERV LIFE		2500 ⁰⁰
P	CP103	100SK.	100/100 POZ		1100 ⁰⁰
P	CC102	75lb.	CELLO-FLAKE (AXEL-FLAKE-C)		277 ⁵⁰
P	CC109	790lb.	CALCIUM CHLORIDE		819 ⁰⁰
P	E101	150mi.	HEAVY EQUIPMENT MILEAGE		1050 ⁰⁰
P	E113	975km.	BULK DELIVERY		1560 ⁰⁰
P	E100	75mi.	PICKUP MILEAGE		318 ⁷⁵
P	CE240	300SK.	BLENDING + MIXING SERVICE CHARGE		420 ⁰⁰
P	S003	1cc.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE200	1cc.	DEPTH CHARGE 0-500'		1000 ⁰⁰
DISCOUNTED PRICE -					\$7376 ²⁰

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Coldwater GETO 1032 On Hwy 160-45-25-75E TO Merrill Ranch Sgn. South to C6
W 70 R13

BASIC

services, L.P.

FIELD ORDER 18401-

Subject to Correction

Date 6-21-08		Customer ID		Lease Merrill Ranch		Well # 2-28		Legal 28-33-16	
C H A R G E Castelli Exploration Inc.		County Comanche		State ks		Station Pratt		Depth 5130	
Formation		Shoe Joint 110		Casing 4 1/2 105		Casing Depth 5130		TD 5130	
Job Type CNW-4 1/2 L.S.		Customer Representative R. J. Popp		Treater Steve Orlando					

AFE Number	PO Number	Materials Received by X <i>Ruby Popp</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	15054	AA2 Cement	---	2490.00
P	CP103	5054	60/40 poz	---	550.00
P	CC111	77045	Salt	---	385.00
P	CC112	4326	Cement Surtop Reducer	---	258.00
P	CC115	14146	Gas Blok	---	726.15
P	CC129	4326	RLA-322	---	322.50
P	CC201	75046	Gilsonite	---	502.50
P	C706	5641	CC-1	---	220.00
P	CC111	40026	Salt	---	200.00
P	CC155	25061	SuperClush II	---	382.50
P	CS606	1ea	latch Down plug + Baffle 4 1/2	---	370.00
P	CS1250	1ea	Auto fill float shoe 4 1/2"	---	330.00
P	CS1650	5ea	Turbolizers 4 1/2	---	425.00
P	E101	150 mi	Heavy Vehicle Mileage		1050.00
P	E113	6901 m	Bulk Delivery		1104.00
P	E100	75 mi	Pickup Mileage		318.75
P	CE240	20054	Cement Service Charge		280.00
P	S003	1ea	Service Supervisor		175.00
P	CE206	1ea	Depth Charge 5001-6000		2880.00
P	CE504	1ea	Plus Containers		50.00
P	CE501	1ea	Casing Swivel Rental		200.00
			Discounted Price plus taxes		10,601.33

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Customer CASTELLI EXPLORATION	Lease No.	Date 6-21-08
Lease MERRILL PAICH	Well # 2-2B	
Field Order # 12101	Station PRATT, KS	Casing 4 1/2
Type Job CALL - 4 1/2 LONG STRING	Depth 5130	County COMANCHE
	Formation	State KS
		Legal Description 25-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 105	Comments AAJ	Acid Concent 1.43	Pre Pad acid	RATE	PRESS	ISIP
Depth	Depth	From 570	To 1070	Pre Pad salt	Max			5 Min.
Volume	Volume	From .39	To 1.19	Pad 190 lbs	Min			10 Min.
Max Press 1522	Max Press	From .39	To 1.19	Frac 5 1/2 6.1	Avg			15 Min.
Well Connection 1.0	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 82	Gas Volume			Total Load

Customer Representative Rich Poff	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27223	17705	17705
Driver Names (MARRIOTT)	LESLEY	THYE
	19960	19918

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					on location - SAFETY MEETING
					RUN CSG. CENT. ON 1, 2, 3, 4, 5 1215ft
					4 1/2 10.5" casing
					Circulate 1/2 way in
					Casing on bottom
					Hook up to casing, break circ w/ 10
					Rotate casing
9:02	300	8	20	5	Salt flush
9:06	300		6	5	Super flush it
9:07	250		3	5	H2O spacer
9:08	250		10	5	MIX 35% SLS seawater cement @ 10#/gal
9:30	250		38	5	MIX 15% SLS AAJ @ 15#/gal
					Shut down clear pump + line
					Release plug
9:45	0		0	6	Start Displacement
9:56	300		60	6	Lost pressure
9:58	500		70	5	Slow Rate
10:00	1500		82	4	plug Down - Hold
					Circulation thru job
					Plug RT w/ 15% SLS 60/40 pot
					Job Complete
					Thanks Steve

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