

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432  
Name: LaVeta Oil & Gas, LLC  
Address: P.O. Box 780  
City/State/Zip: Middleburg, VA 20118  
Purchaser: Plains  
Operator Contact Person: Bennie Griffin  
Phone: (620) 458-9222  
Contractor: Name: Warren Energy  
License: 33724  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/7/08</u>	<u>7/15/08</u>	<u>7/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23521-00-00  
County: Stafford  
180W SE SW SE Sec. 6 Twp. 22S S. R. 11W  East  West  
330 feet from (S) / N (circle one) Line of Section  
1840 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Mary Fischer Well #: 1  
Field Name: Max East

Producing Formation: Arbuckle  
Elevation: Ground: 1778' Kelly Bushing: 1786'  
Total Depth: 3666' Plug Back Total Depth: 3650'  
Amount of Surface Pipe Set and Cemented at 249 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+ I NR  
(Data must be collected from the Reserve Pit) 12-12-08  
Chloride content 4200 ppm Fluid volume 500 bbls  
Dewatering method used haul by truck

Location of fluid disposal if hauled offsite:  
Operator Name: LaVeta  
Lease Name: Heyen CJ#1 License No.: 32432  
Quarter NW Sec. 32 Twp. 22 S. R. 11  East  West  
County: Stafford Docket No.: D02847

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin  
Title: Production Manager Date: 10-15-08  
Subscribed and sworn to before me this 15 day of October,  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 7-17-12



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 17 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: LaVeta Oil & Gas, LLC Lease Name: Mary Fischer Well #: 1  
 Sec. 6 Twp. 22S S. R. 11W  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas Shale	3090'	-1304
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3186'	-1400
List All E. Logs Run:		KC Lansing	3213'	-1427
		Base KC	3450'	-1664
		Arbuckle	3578'	-1797

Dual Induction  
 Dual Compensated Porosity Log  
 Sonic Cement Bond Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	23#	249'	common 3%cc&c	250	3% cc/2% gel
production	7 7/8"	5 1/2"	15.50#	3658'	AA2	150	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shfts Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3578-83'	4 holes/ft		
3584-88'	4 holes/ft		

TUBING RECORD Size 2 7/8 Set At 3608' Packer At N/A Liner Run  Yes  No

Date of First, Resumard Production, SWD or Enhr. 8/14/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls. Gas 2 Mcf Water 2 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)



services

Pratt

PAGE 2 of 2	CUST NO 1970-LAV006	INVOICE DATE 07/16/2008
INVOICE NUMBER <b>1970002219</b>		

**B** LA VETA OIL & GAS LLC  
**I** P O BOX 780  
**L**  
**T** MIDDLE BURG VA 20118  
**O** ATTN: BENNIE GRIFFIN

**J** LEASE NAME *M2-14*  
**O** WELL NO. *A. Fischer*  
**B** COUNTY Stafford  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT BENNIE GRIFFIN  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02226	301			Net 30 DAYS	08/15/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gas-Blok		106.00	EA	5.150	545.90 T
Additives Gilsonite		750.00	EA	0.670	502.50 T
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		704.00	EA	0.500	352.00 T
Additives Sugar		50.00	EA	2.000	100.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		150.00	EA	16.600	2,490.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
**OCT 17 2008**  
CONSERVATION DIVISION  
WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-2,485.44 9,941.76 286.62 10,228.38
--	--	--	--



PAGE 1 of 2	CUST NO 1970-LAV006	INVOICE DATE 07/16/2008
INVOICE NUMBER <b>1970002219</b>		

**Pratt**

**B I L L**  
LA VETA OIL & GAS LLC  
P O BOX 780  
  
**T O**  
MIDDLE BURG VA 20118  
ATTN: BENNIE GRIFFIN

**J O B S I T E**  
LEASE NAME *Mary* R. Fischer  
WELL NO. 1  
COUNTY Stafford  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT BENNIE GRIFFIN

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02226	301		Net 30 DAYS	08/15/2008
<b>For Service Dates: 07/15/2008 to 07/15/2008</b>				
<b>1970-02226</b>				
<b>1970-17940</b>	<b>Cement-New Well Casing</b>	<b>7/15/08</b>		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	290.000 290.00
Basket 5 1/2"				
Cement Float Equipment			7.00 EA	75.000 525.00
Cement Scratchers Cable Type				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			6.00 EA	110.000 660.00
Turbolizer				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			175.00 DH	1.400 245.00
Blending and Mixing Service Charge				
Mileage			100.00 DH	7.000 700.00
Heavy Equipment Mileage				
Mileage			408.00 DH	1.600 652.80
Proppant and Bulk Delivery Charges				
Pickup			50.00 Hour	4.250 212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			36.00 EA	4.000 144.00 T
De-foamer				
Additives			113.00 EA	7.500 847.50 T
FLA-322				

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 17 2008**  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33079

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend 45

DATE <u>7-7-08</u>	SEC. <u>6</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>700 PM</u>	ON LOCATION <u>800 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:30</u>
LEASE <u>Fisher</u>		WELL # <u>1</u>	LOCATION <u>281-K19 9 3/4 East</u>	<u>North into</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Wagner 17  
 TYPE OF JOB Surface  
 HOLE SIZE 12 3/4 T.D. 250  
 CASING SIZE 8.5/8 DEPTH 250  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15 feet  
 PERFS.  
 DISPLACEMENT 14.8

OWNER LAUETA  
 CEMENT  
 AMOUNT ORDERED 250 SK Common  
3% cc 2% G-1

EQUIPMENT  
GB  
 PUMP TRUCK CEMENTER Wayne Davis - J.D.  
 # 181 HELPER Galien Davis  
 BULK TRUCK  
 # 341 DRIVER Carl Staub  
 BULK TRUCK  
 # DRIVER

COMMON <u>250 SK</u>	@ <u>13.50</u>	<u>3375.00</u>
POZMIX	@	
GEL <u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE <u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC	@	
<u>Sugar 100#</u>	@ <u>1.10</u>	<u>110.00</u>
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
	@	
<b>OCT 17 2008</b>	@	
	@	
CONSERVATION DIVISION	@	
WICHITA, KS	@	
HANDLING <u>263</u>	@ <u>2.25</u>	<u>591.75</u>
MILEAGE <u>263 x 26 x .10</u>		<u>683.80</u>
TOTAL		<u>5273.80</u>

REMARKS:

Ran new 8 5/8 casing To Bottom  
Bucal cinc hole hook To Pump  
Truck mix 250 SK common 3/2  
Shut Down change valves over  
Release 8 5/8 Twp Dis Place with  
14.8 BBLs 4 3/8 cement did  
line To surface shut in  
mantled

SERVICE

DEPTH OF JOB <u>250</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>26</u>	@ <u>7.50</u>	<u>195.00</u>
MANIFOLD	@	
<u>head Rent</u>	@ <u>110.00</u>	<u>110.00</u>
	@	

TOTAL 1296.00

CHARGE TO: LAUETA OIL GAS  
 STREET PO Box 780  
 CITY Middleburg STATE VA ZIP 20118

PLUG & FLOAT EQUIPMENT

<u>18 5/8 Twp P</u>	@ <u>66.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>66.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Terry J. Cummins