

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432
Name: LaVeta Oil & Gas, LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118
Purchaser: Plains
Operator Contact Person: Bennie Griffin
Phone: (620) 458-9222
Contractor: Name: Warren Energy
License: 33724
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/27/08	8/3/08	8/14/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No: 15 - 185-23522-00-00

County: Stafford

SW NW NW Sec. 31 Twp. 21S S. R. 11W East West

780 feet from S / (N) (circle one) Line of Section

330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Robert Fischer Well #: 1

Field Name: Sand Hills

Producing Formation: Arbuckle

Elevation: Ground: 1778' Kelly Bushing: 1786'

Total Depth: 3596' Plug Back Total Depth: 3585'

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF I NR
(Data must be collected from the Reserve Pit) 12-12-08

Chloride content 4300 ppm Fluid volume 500 bbls

Dewatering method used haul by truck

Location of fluid disposal if hauled offsite: _____

Operator Name: LaVeta

Lease Name: Heyen CJ#1 License No.: 32432

Quarter NW Sec. 32 Twp. 22 S. R. 11 East West

County: Stafford Docket No.: D02847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin

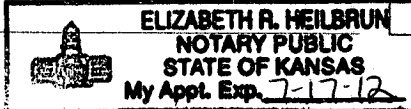
Title: Production manager Date: 10-15-08

Subscribed and sworn to before me this 15 day of October

20 08.

Notary Public: [Signature]

Date Commission Expires: 7-17-12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: LaVeta Oil & Gas, LLC Lease Name: Robert Fischer Well #: 1
 Sec. 31 Twp. 21S S. R. 11W East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	Douglas Shale	3068' -1282
	Brown Lime	3166' -1380
	KC Lansing	3192' -1406
	Base KC	3430' -1644
	Simpson Sand	3500' -1714
	Arbuckle	3524' -1747

Dual Induction
 Dual Compensated Porosity Log
 Sonic Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	23#	264'	common	225	3% cc/2% gel
production	7 7/8"	4 1/2"	10.50#	3585'	A22	150	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3562-66'	4 holes/ft Arbuckle		
3500-02'	4 holes/ft Simpson		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3569'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8/18/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	20			34	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Pratt

PAGE 2 of 2	CUST NO 1970-LAV006	INVOICE DATE 08/05/2008
INVOICE NUMBER 1970002307		

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 LA VETA OIL & GAS LLC
 P O BOX 780
 MIDDLE BURG VA 20118
 ATTN: BENNIE GRIFFIN

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E**
 LEASE NAME Robert Fischer
 WELL NO. 1
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT BENNIE GRIFFIN

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02318	301			Net 30 DAYS	09/04/2008
Additives Salt		QTY 718.00	U of M EA	UNIT PRICE 0.500	INVOICE AMOUNT 359.00 T
Additives Sugar		50.00	EA	2.000	100.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		150.00	EA	16.600	2,490.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,336.84 9,347.36 286.97 9,634.33
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PAGE 1 of 2	CUST NO 1970-LAV006	INVOICE DATE 08/05/2008
INVOICE NUMBER 1970002307		

Pratt

B I L L
LA VETA OIL & GAS LLC
P O BOX 780

T O D
MIDDLE BURG VA 20118
ATTN: BENNIE GRIFFIN

J O B S I T E
LEASE NAME Robert Fischer
WELL NO. 1
COUNTY Stafford
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT BENNIE GRIFFIN

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02318	301		Net 30 DAYS	09/04/2008
For Service Dates: 08/04/2008 to 08/04/2008				
1970-02318				
1970-17882	Cement-New Well Casing	8/4/08		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	330.000	330.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	270.000	270.00
Basket 4 1/2"				
Cement Float Equipment	7.00	EA	70.000	490.00
Cement Scratchers Cable Type				
Cement Float Equipment	1.00	EA	80.000	80.00
Top Rubber Cement Plug				
Cement Float Equipment	5.00	EA	85.000	425.00
Turbolizer				
Mileage	175.00	DH	1.400	245.00
Blending and Mixing Service Charge				
Mileage	100.00	DH	7.000	700.00
Heavy Equipment Mileage				
Mileage	408.00	DH	1.600	652.80
Proppant and Bulk Delivery Charges				
Pickup	50.00	Hour	4.250	212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	36.00	EA	4.000	144.00 T
De-foamer				
Additives	113.00	EA	7.500	847.50 T
FLA-322				
Additives	106.00	EA	5.150	545.90 T
Gas-Blok				
Additives	750.00	EA	0.670	502.50 T
Gilsonite				
Additives	500.00	EA	0.860	430.00 T
Mud Flush				

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OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32820

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>7-27</u>	SEC. <u>31</u>	TWP. <u>21S</u>	RANGE <u>11 W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30</u>	JOB START <u>2:30 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Robert King</u>	WELL# <u>1</u>	LOCATION <u>Ike Jones 1 mile East To 90 Ave</u>			COUNTY <u>Stoddard</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1 1/2 North East into</u>				

CONTRACTOR Wayne 17

OWNER Laveta oil Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265

CEMENT
AMOUNT ORDERED 225 cu 2% gel
150 # Sugar

CASING SIZE 8 5/8 DEPTH 255

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 0

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 15.25 BBLs fresh water

COMMON 225 cu @ 13.50 3,037.50

POZMIX @

GEL 5 cu @ 20.25 101.25

CHLORIDE 7 cu @ 51.50 360.50

ASC @

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HANDLING 237 cu @ 2.25 533.25

MILEAGE 237 @ 1.00 237.00

TOTAL 4601.30

REMARKS:

Pipe on bottom Break circulation
mix 225 cu 2% gel shut
Down Release Plug and Displace
with 15.25 BBLs fresh water and shut
15 cement did circulation
wash up Rig Down

SERVICE

DEPTH OF JOB 265

PUMP TRUCK CHARGE 996.00

EXTRA FOOTAGE @

MILEAGE 24 @ 7.00 168.00

MANIFOLD @

Head Rent @ 110.00 110.00

@

TOTAL 1269.00

CHARGE TO: Laveta oil Gas

STREET _____

CITY _____ STATE _____ RECEIVED

KANSAS CORPORATION COMMISSION

OCT 17 2008

PLUG & FLOAT EQUIPMENT

wooden Plug 66.00 66.00

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TOTAL 66.00

To Allied Cementing Co., LLC. CONSERVATION DIVISION
WICHITA KS
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Terry J Cummings

DISCOUNT _____ IF PAID IN 30 DAYS