

Operator Name: Haas Petroleum, LLC Lease Name: Zastrow Well #: 8
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) . Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7	9 7/8		21	Regular	8	
Longstring	5 5/8	2 7/8		787	50/50 Poz	96	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforations (2) Per Foot - (10) Perforations (1) Additional		
	Perforated from 724.0 to 729.0		

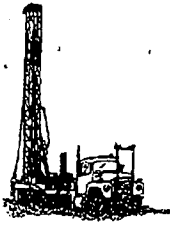
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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

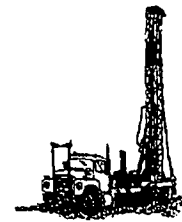
Date of First Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640		API #: 15-003-24579-00-00	
Operator: Haas Petroleum, LLC		Lease: Zastrow	
Address: 800 W. 47 th St. Ste 409, KC MO 64112		Well #: 8	
Phone: (816) 531-5922		Spud Date: 08-25-08 Completed: 08-25-08	
Contractor License: 32079		Location: NW-SW-SW-NW of 13-20-20E	
T.D.: 791	T.D. of Pipe: 782	3135	Feet From South
Surface Pipe Size: 7"	Depth: 21'	165	Feet From West
Kind of Well: Oil		County: Anderson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil	0	8	5	Lime	689	704
53	Shale	8	61	22	Shale	704	726
27	Lime	61	88	6	Oil Sand	726	732
21	Shale	88	109	59	Shale	732	791
2	Lime	109	111				
2	Red Shale	111	113				
42	Shale	113	155				
11	Lime	155	166				
7	Shale	166	173				
65	Lime	173	238				
3	Black Shale	238	241				
21	Lime	241	262				
2	Black Shale	262	264				
132	Shale	264	396		T.D. of Pipe		782
4	Oil Sand	396	400		T.D.		792
31	Shale	400	431				
29	Lime	431	460				
42	Shale	460	502				
2	Black Shale	502	504				
3	Shale	504	507				
8	Lime	507	515				
16	Shale	515	531				
60	Lime	531	594				
4	Dark Shale	594	598				
47	Shale	598	645				
4	Lime	645	649				
34	Shale	649	683				
2	Black Shale	683	685				
4	Shale	685	689				

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16363
 LOCATION Fred Mader
 FOREMAN Ottawa KS

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/20/08	3451	Zastrow # 8	13	20	20	AN

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
370	Ken		
510	Gerid		

CUSTOMER: Haas Petroleum
 MAILING ADDRESS: 800 W 47th St
 CITY: Kansas City STATE: Mo ZIP CODE: 64112
 JOB TYPE: Long string HOLE SIZE: 5 7/8 HOLE DEPTH: 800' CASING SIZE & WEIGHT: 2 1/2" 505
 CASING DEPTH: 787' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" Plug
 DISPLACEMENT: _____ DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 58 BPM

REMARKS: Check casing depth/wireline. Mix Pump 100# Gel
Flush. Mix Pump 98 SKS 50/50 Por Mix Cement 2%
Gel Cement to Surface. Flush pump & lines clean
Displace 2 1/2" rubber plug to casing TD w/ 3 BBLs
Fresh water. Pressure to 650 PSI. Release pressure
to set float valve. Shut in casing

John Lies Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925.00
5406	1/2 25 mi	MILEAGE Pump Truck	495	45.63
5407A	1/2 Minimum	Tax Mileage	510	157.50
5502C	1 1/2 hrs	80 BBL Vae Trucks	370	150.00
1124	96 SKS	50/50 Por Mix Cement		936.00
1118B	265#	Premium Gel		45.05
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2282.18
		Tax @ 6.3%		68.27

SCANNED

AUTHORIZATION: Steve Thomas

TITLE: 225252

SALES TAX ESTIMATED TOTAL: 2350.45
 DATE: 8/20/08

