ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Hass Petroleum, LLC Address: 800 W 47th. Suite 4 409 County, Anderson Address: 800 W 47th. Suite 4 409 County, Anderson Address: 800 W 47th. Suite 4 409 County, Anderson Purchaser; Plains Marketing Operator Contact Person, Mark Hass Phone: (816	Operator: License # 33640	API No. 15 - 003-24580-00-00
Address 800 W. 47th. Subtle #409 City/State2/Dr. Kansas City, Missouri 64112 Coperator Contact Person, Mark Hass Contractor: Name, Leis Ol Services Leans Name: Carnett Shoesting Producing Formation. Squirrell Field Name: Garnett Shoesting Field Name	Name: Haas Petroleum, LLC	
City/State/Zip: Kansas City, Missouri 64112 9urchaser: Plains Marketing	Address: 800 W. 47th, Suite # 409	
Special Content Person: Main Haise Operator Content Person: Main Haise Operator Content Person: Main Haise Operator Content Person: Main Haise Contractor: Name: Less Oil Services	City/State/Zip: Kansas City, Missouri 64112	
Postages Calculated from Nearest Outside Section Corner: Circle one 10	Purchaser: Plains Marketing	
Contractor: Name: Les Gil Services Contractor: Name:	Operator Contact Person: Mark Haas	
Contractor: Name: Lels Oil Services Licenses: 32079 Well site Geologist:	Phone: (816) 531-5922	
Field Name: Gamett Shoestring	Contractor: Name: Leis Oil Services	
Wellsite Geologist: Designate Type of Completion: Well Re-Entry	License: 32079	
Designate Type of Completion: New Well	Wellsite Geologist:	
New Well Re-Entry Workover SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at Find Multiple Stage Cementing Collar Used? Tyes File Stage Cementing Collar Used? Tyes T	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at	New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used?		Amount of Surface Pipe Set and Cemented atFeet
If Yes, show depth set	Gas ENHR SIGW	
If Alternate II completion, cement circulated from 21 feet depth to 780 w/ 106 sx c September 18, 2008 September 19, 2008 September 26, 2008	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator: Well Name:		
Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original C		feet depth to 780 w/ 106 sx cmt.
Original Comp. Date: Original Total Depth: (Cata must be collected from the Reserve Pit) 12-17-08 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Completion Date or Recompletion Date or Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Doual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes. Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received Received Wireline Log Received Report Recei	Original Comp. Date: Original Total Depth:	(Data must be collected from the Receive Pit)
Plug Back		12-12-08
Commingled		
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. September 18, 2008 Spud Date or Recompletion Date Notary Public: Other (SWD or Enhr.?) Docket No. Docket No. September 26, 2008 Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Recompletion Date Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: County: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and porrect to the base of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received MARY L. WEBER Notary Public - State of Kansas My Appl. Expires May 22, 2012	Commingled Docket No	
September 18, 2008 September 19, 2008 September 26, 2008 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINITICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the head of my knowledge. Signature Mary L. WEBER MARY L. WEBER Geologist Report Received Geologist Report Received RECEIVED Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
September 18, 2008 September 19, 2008 September 26, 2008 Completion Date or Recompletion Date Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Or Recompletion Date	Sontomber 19, 2009 Contember 10, 2009 Oct. 1, 20, 2009	Lease Name: License No.:
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Subscribed and sworn to before me this 5th day of October 7, 2008 Notary Public: Mary L. WEBER Notary Public: Mary Subscribed of Kansas My Appt. Expires May 22, 2012 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received SAS CORPORATION COM UIC Distribution OCT 20 2008		late the oil and gas industry have been fully complied with and the statements
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Subscribed and sworn to before me this 5th day of Octob , If Denied, Yes Date: Wireline Log Received RECEIVED MARY L. WEBER Notary Public: Mary Public - State of Kansas My Appt. Expires May 22, 2012 UIC Distribution OCT 2 0 2008	Title: Operator Date: October 7, 2008	Letter of Confidentiality Resolved
Notary Public: Mary L. WEBER Notary Public: Mary L. WEBER Notary Public: Mary Public - State of Kansas My Appt. Expires May 22, 2012 Wireline Log Received RECEIVED Geologist Report Received WIRELING LOG RECEIVED Geologist Report Received WIRELING LOG RECEIVED GEOLOGIST REPORT RECEIVED OCT 20 2008		·
Notary Public: Yncury Walks Corporation COM Notary Public: State of Kansas My Appt. Expires May 22, 2012 RECEIVED Geologist Report Receivers As Corporation COM UIC Distribution OCT 20 2008	Subscribed and sworn to before me this D day of Uctobs	Mirellas Las Bessived
Notary Public: Mansas Conformation My Appt. Expires May 22, 2012 UIC Distribution OCT 2 0 2008	2008 A MARY	RECEIVED
	Notary Public: Many Public Motary Publ	lic - State of Kansas
Data Commission Eurisea, 711a. 1.3 (101)	Date Commission Expires: May 22 2012	OCT 2 0 2008

Operator Name: Plai	as Petroleum, LLC		·	Lease	e Name:≟	astrow		Well #:		
Sec Twp	S. R. 20	. 🗸 East	West	Count	y: Anders	son				
tested, time tool ope temperature, fluid re	show important tops on and closed, flowin covery, and flow rate is surveyed. Attach	g and shut-in s if gas to su	n pressures, urface test, a	whether s llong with	hut-in pre	ssure reached	static level, hyd	rostatic pressure	es, bottom	hole
Drill Stem Tests Take		Yes	✓ No		L	og Forma	tion (Top), Depth	and Datum	∏ Sa	ample
Samples Sent to Ge	ological Survey	Yes	✓ No		Nam	Э		Тор	, Da	atum
Cores Taken		Yes	✓ No							
Electric Log Run (Submit Copy)		Yes Yes	✓ No							
List All E. Logs Run:										
		Poport		RECORD	□ Ne			· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole	Size (Casing	We	ight	rmediate, produ Setting	Type of	# Sacks		nd Percent
Surface	Drilled 7	9 7/8	n O.D.)	Lbs	. / Ft.	Depth 21	Regular	Used 8	Add	ditives
Longstring	5 5/8	2 7/8				7 70	50/50 Poz	106		
ADDITIONAL CEMENTIN Purpose: Depth Type of Cement #Sacks U			*******	EEZE RECOR		Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	· · · · · · · · · · · · · · · · · · ·									
Shots Per Foot		ON RECORD			•		acture, Shot, Ceme		d	Depth
	Perforations (2) Pe	er Foot - (10) Perforation	ns (20) Ac	dditional	······································				•
	Perforated from 70	1.0 to 715.0						KANSAS	RECEIN	VED ON COMMIS
				***************************************	***************************************					2008
								CC	NSERVATION WICHIT	ON DIVISION A, KS
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	0		
Date of First, Resumer	d Production, SWD or E	Enhr. F	Producing Met	hod	Flowing	Pump	ing Gas L	ift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r I	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION				Production Inte	erval		***************************************	······································
Vented Sold	Used on Lease		Open Hole	Per	f. 🔲 C	ually Comp.	Commingled	,		**** · · · · · · · · · · · · · · · · ·



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640	API #: 15-003-24580-00-00				
Operator: Haas Petroleum, LLC	Lease: Zastrow				
Address: 800 W. 47 th St. Ste 409, KC MO 64112	Well #: 9				
Phone: (816) 531-5922	Spud Date: 09-18-08				
Contractor License: 32079	Location: NE-SW-SW-NW of 13-20-20E				
T.D.: 780 T.D. of Pipe: 770	165 Feet From North				
Surface Pipe Size: 7" Depth: 21'	50 Feet From West				
Kind of Well: Oil	County: Anderson				

LOG

Thickness	Strata	From	То	Thickness	Strata	From	То
4	Soil	0	4	2	Lime	648	650
39	Shale	4	43	20	Shale	650	670
27	Lime	43	70	3	Black Shale	670	673
16	Shale	70	86	9	Shale	673	682
5	Lime	86	91	3	Lime	682	685
48	Shale	91	139	2	Black Shale	685	687
12	Lime	139	151	14	Shale	687	701
7	Shale	151	158	16	Oil Sand	701	717
89	Lime	158	247	63	Shale	717	770
3	Black Shale	247	250		0.10.0	'.1'	
2	Lime	250	252		T.D.		770
126	Shale	252	378		T.D. of Pipe	 	762
4	Oil Sand	378	382			 -	702
32	Shale	382	414		Core	701	720
10	Lime	414	424		Oil Sand w/ Shale	701	703
6	Shale	424	430		Oil Sand	703	717
8	Lime	430	438		Shale	717	720
28	Shale	438	486		-		720
3	Black Shale	486	489				
5	Lime	489	494				
15	Shale	494	509				
4	Lime	509	513				
19	Shale	513	532				
38	Lime	532	570				
10	Shale	570	580				RECEIVE ORPORATION
2	Lime	580	582				FCENT
38	Shale	582	620				OPPORATION
2	Lime	620	622			KANSASC	OCT 20
26	Sandy Shale	622	648				UCT 20

CONSERVATION DIVISION WICHITA, KS

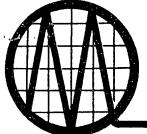


TICKET NUME	BER	<u> 19715</u>	
LOCATION	0++4	wa	
FOREMAN	Alan	Moder	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9.19-00	3451 2	astrou) #-9	13	20	20	An
CUSTOMER	1 1					
444 HIGADES		24 и	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	+1	(, , , , , , , , , , , , , , , , , , ,	516	Alann		
800	W 4712	Suite 704	368	B:112		
CHY	STATE	ZIP GODE	370	Gerid S		
Bunsus	Lity N	10 64112	503	Acles N	1	
JOB TYPE	145 String HOLE	SIZE 55/8 HOLE DE	PTH_ 780	CASING SIZE & V	VEIGHT 2	1/5
CASING DEPTH	DRILL	PIPETUBING_			OTHER	
SLURRY WEIGH	IT SLURI	RY VOL WATER	gal/sk	CEMENT LEFT in		es
DISPLACEMENT	T DISPL	ACEMENT PSI MIX PSI		RATE 46		
REMARKS:	1	<u> </u>	ixed & Dun	10.0 10	00# - 1	
follow	0D by 1	0.8 5 - 50/50 00-	007	The state of the s	0000	
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				An	AA	
ACCOUNT	OLIANITY HIN			/ lan	JULA	de
CODE	QUANITY or UNI	DESCRIPTION	N of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE		368		97500
5406	25	MILEAGE		368	·	0125
5402	770'	Cusine +	Pootoca	368		71.00
3407	Min	ton m	10000	507		2.7
55026	2	80 120	reage.	370		30.00
		100 000				200 110
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11183	20,#					
1124	201	10				47.72
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				DUCKE	Mizigia	
				CONSERVICHITA.		-
	***			CONSERVATION C		
				1,300	SALES TAX	1509
avin 3737	20-	0/			ESTIMATED	15.09 2710.61
AUTHORISMO	2258	16	16-		TOTAL	2710.61
AUTHORIZTION_	0101-0	TITLE	tuku		DATEH	



MIDWEST SURVEYS

20192

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date	9/25/08
of this order, Agent.	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment ered hereon or as verbally directed, under the terms and conditions printed on twhich I have read and understand and which I accept as Customer or as Custom	ha rayaraa sida
Service and/or	Equipment Ordered Per fore te	• • • • • • • • • • • • • • • • • • • •
SIGN BEFORI	E COMMENCEMENT OF WORK	
Customer's N	ame Haas Petroleum LLC By. Customer's Author	crized Representative
Charge to		ner's No. Mark. Haqi
•	ame Zastrow No-9 County Woodson State Kan.	ره
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
_30 en	2" DML RTG 1800 Phose	
	Two (2) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	8 625.00
	Twenty (20) Additional Perforations @ 2000 in	\$ 400-00
	One (1) Additional Run	\$ 350 w
	REC	EWED ONWISSION
	Perforated At 701-0 TO 715.0 MANSAS CORPOR	2008
	0C1	- U Zoo
	CONS	ALCHITA KS
•		1
		#
	Total	1375.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC

By Date 9/25/08

Customer's Authorized Representative

Serviced by:

5. Winderch