

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6194
 Name: ESP DEVELOPMENT, INC.
 Address: 1749 250th Avenue
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Lewis Eulert
 Phone: (785) 625-6394
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/11/08</u>	<u>8/16/08</u>	<u>8/17/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,528-0000
 County: Russell
 120' N. & 50' E. of
SW NW SW Sec. 22 Twp. 11 S. R. 15W East West
1770 feet from (S) (circle one) Line of Section
380 feet from (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EULERT RANCH "G" Well #: 6
 Field Name: Dreher
 Producing Formation: Arbuckle
 Elevation: Ground: 1831 Kelly Bushing: 1839
 Total Depth: 3375 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 420 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3370
 feet depth to Surface w/ 375 sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)
 Drilling Fluid Management Plan Air I nce 1-9-09
 (Data must be collected from the Reserve Pit)
 Chloride content 15,000 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
 Title: President Date: 11-4-08
 Subscribed and sworn to before me this 4th day of November
20 08
 Notary Public: Michele L. Meier
 Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

**MICHELE L. MEIER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7/28/09**

NOV 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: ESP DEVELOPMENT, INC. Lease Name: EULERT RANCH "C" Well #: 6
 Sec. 22 Twp. 11 S. R. 15W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual induction log Dual Compensated Porosity Log Cement Bond Log -Gamma Correl.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: right;">Name</td> <td style="text-align: right;">Datum</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td>Anhydrite</td> <td style="text-align: right;">914' + 925</td> </tr> <tr> <td></td> <td>Base Anhy.</td> <td style="text-align: right;">948' + 891</td> </tr> <tr> <td></td> <td>Topeka</td> <td style="text-align: right;">2677' - 838</td> </tr> <tr> <td></td> <td>Heebner Shale</td> <td style="text-align: right;">2929' -1090</td> </tr> <tr> <td></td> <td>Toronto</td> <td style="text-align: right;">2948' -1109</td> </tr> <tr> <td></td> <td>Lansing</td> <td style="text-align: right;">2979' -1140</td> </tr> <tr> <td></td> <td>Base Kc.</td> <td style="text-align: right;">3240' -1401</td> </tr> <tr> <td></td> <td>Arbuckle</td> <td style="text-align: right;">3305' -1466</td> </tr> <tr> <td></td> <td>TD</td> <td style="text-align: right;">3377' -1538</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Name	Datum	<input checked="" type="checkbox"/>	Anhydrite	914' + 925		Base Anhy.	948' + 891		Topeka	2677' - 838		Heebner Shale	2929' -1090		Toronto	2948' -1109		Lansing	2979' -1140		Base Kc.	3240' -1401		Arbuckle	3305' -1466		TD	3377' -1538
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives.
Surface Pipe	12 1/4	8 5/8	23	420	Common	200	2% Ge1 & 3% CC
Production St.	7 7/8	5 1/2	14	3370	SMDC	375	
						(25sks Circ. To Pit)	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	perf arb-3332-36	500 gal NE FE	3332-36'
4 spf	perf. arb-3321-25' & 3312-14'	250 gal MCA-retreat w/1250 gal. 20% MOD.	3321-25' 3312-14'
4 spf	perf. Lkc 3170-74'	1000 gal 15% NE acid	3170-74'
4 spf	Perf Topeka 2710-14'	1000 gal 15% NE w/clay stayMOD	2710-14'
	CIBP set at 3328'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3325'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 9-16-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
22 bbls	22 bbls	0	5 bbls		32°

Disposition of Gas n/a METHOD OF COMPLETION perf. Production Interval 3321-25' - 3312-14' - 3170-74'

Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: ESP Development, Inc. LIC# 6194
1749 250th Avenue
Hays, KS 67601

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Eulert Ranch "C" #6

Location: 120' N & 50' E of SW / NW / SW
Sec. 22 / 11S / 15W
Russell Co., KS

Loggers Total Depth: 3377'
Rotary Total Depth: 3375'
Commenced: 8/11/2008
Casing: 8 5/8" @ 420' w / 200 sks
5 1/2" @ 3370' w / 375 sks

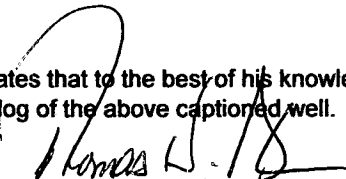
API#15- 167-23, 528-0000
Elevation: 1831' GL / 1839' KB
Completed: 8/17/2008
Status: Oil Well

DEPTHS & FORMATIONS
(All from KB)

Surface, Sand & Shale	0'	Shale	949'
Dakota Sand	370'	Shale & Lime	1519'
Shale	472'	Shale	1959'
Cedar Hill Sand	480'	Shale & Lime	2461'
Red Bed Shale	631'	Lime & Shale	2931'
Anhydrite	915'	RTD	3375'
Base Anhydrite	949'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.




Thomas H. Alm

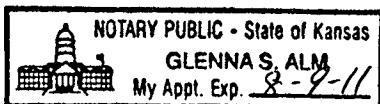
Subscribed and sworn to before me on 8-20-08

My Commission expires: 8-9-11

(Place stamp or seal below)



Notary Public



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KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

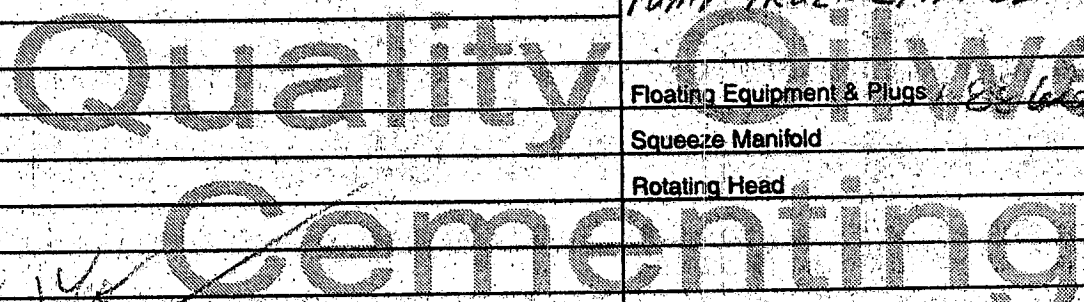
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2142

Date	8/17/08	Sec.	22	Twp.	11	Range	15	Called Out		On Location		Job Start		Finish	3:00 AM
Lease	...	Well No.	6	Location	...			County	...	State	...				
Contractor	...							Owner	...						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	13 1/2	T.D.	421												
Csg.	8 1/2	23 1/2	Depth	100											
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	15	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	257 Bbl											CEMENT	
Perf.								Amount Ordered	200 Cms 300 250						
EQUIPMENT							Consisting of								
Pumptrk	5	No.	Cementer												
			Helper												
Bulktrk	8	No.	Driver												
			Driver												
Bulktrk		No.	Driver												
			Driver												
JOB SERVICES & REMARKS							Commo								
Pumptrk Charge	Surface	910.00					Gel. 4 @ 19.00								
Mileage	21 @ 7.00	147.00					Chloride 6 @ 50.00								
Footage							Hulls								
							Salt								
							Flowseal								
		Total 1057.00					RECEIVED								
Remarks:							KANSAS CORPORATION COMMISSION								
							NOV 05 2008								
							CONSERVATION DIVISION								
							WICHITA, KS								
							Sales Tax								
							Handling 210 @ 2.20								
							Mileage 21 @ 18.60 per mile								
							PUMP TRUCK CHARGE								
							Sub Total 1057.00								
							Total								
							Floating Equipment & Plugs 72.00								
							Squeeze Manifold								
							Rotating Head								
							Tax 223.96								
							Discount (496.00)								
							Total Charge 4690.86								
Signature															





CHARGE TO: E.S.P. Developement
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14325

PAGE 1 OF 2

CE LOCATIONS: Ness, Ks
Ness City, Ks

WELL/PROJECT NO. #6 LEASE Euler Ranch "C" COUNTY/PARISH Russell STATE Ks CITY DATE 8-17-08 OWNER

TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling RIG NAME/NO. #2 SHIPPED VIA CT DELIVERED TO N/Corham, Ks. ORDER NO.

WELL TYPE Oil WELL CATEGORY Wildcat JOB PURPOSE Cement 5 1/2" Longstring WELL PERMIT NO. WELL LOCATION

RRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	40	mi			700	28000
578		1			Pump Charge- Longstring	1	ea	3371	ft.	140000	140000
221		1			Liquid KCL	1	gal			2600	2600
280		1			Flocheck 21	500	gal			300	150000
290		1			D-Air	4	gal			3500	14000
402		1			Centralizers	8	ea	5 1/2	in	10000	80000
403		1			Cement Baskets	4	ea	5 1/2	in	30000	120000
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	26000	26000
407		1			Insert Float Valve w/ AutoFill	1	ea	5 1/2	in	32500	32500
419		1			Rotating Head Rental	1	ea	5 1/2	in	25000	25000

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 KANSAS CORPORATION COMMISSION
 NOV 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

JUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED BY: Aven by Dow L.
 DATE SIGNED: 8-17-08 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P. PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	8703.14
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	14884.14
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Russell TAX 7.3%	806.72
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	15,690.86
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Don Lamm

APPROVAL

Thank You!