

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33718
 Name: John C. Mears
 Address: 4100 240th Road
 City/State/Zip: Chanute, KS 66720
 Purchaser: n/a
 Operator Contact Person: John C. Mears
 Phone: (620) 431-2129
 Contractor: Name: E.K. Energy, LLC
 License: 33977
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 19, 2007	July 24, 2007	July 25, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27148-0000
 County: Woodson
 SE NE SE Sec. 34 Twp. 26 S. R. 16 East West
1900 feet from N (circle one) Line of Section
1150 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shockley-Sizemore Well #: 3
 Field Name: Buffalo
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1,042 ft. Plug Back Total Depth: 694 ft.
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 694
 feet depth to 40' w/ 93 sx cmt.

Drilling Fluid Management Plan *AH I NOR 1-9-09*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

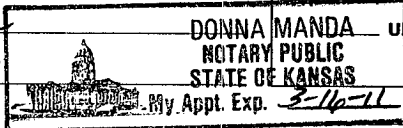
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John C. Mears*
 Title: Agent for John C. Mears Date: October 1, 2007
 Subscribed and sworn to before me this 1st day of October,
2007.
 Notary Public: *Donna Manda*
 Date Commission Expires: March 16, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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OCT 03 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: John C. Mears Lease Name: Shockley-Sizemore Well #: 3
 Sec. 34 Twp. 26 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached log

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9-7/8"	7"		41.5'			
production	5-5/8"	2-7/8"		694'		93 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	657-665			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a		n/a		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Drillers Log

Company : John Mears

County: Woodson

Farm Shockley-Sizemore

Sec 34 Twp: 26 Range: 16

Well No.: 3

Location: 1900' FSL

API: 15-207-27148-0000

Location: 1150' FEL

Surface Pipe: 41.5 - 7"

Spot: SW-NE-SE

T.D. Hole 1042 T.D. Pipe 694'

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
9	Soil&clay	9	"Drilled 9 7/8 Hole set 41.5' - 7" cemented
43	Lime	52	Drilled 5 5/8 Hole to T.D.
112	Shale	164	
20	Lime	184	Set 694' 2 7/8
17	Shale	206	
48	Lime	254	Started 7-19-07
80	Shale	334	Finsh 7-24-07
82	Lime	416	
4	Shale	420	
3	Coal	423	
3	Lime	426	
11	Shale	437	1 Lime 852
26	Lime	463	15 Shale 867
2	Coal	465	43 Shale sandy 910 (Black)
57	Lime	522	5 Shale 915
116	Shale	638	2 Lime 917
16	Lime	654	1 Shale 918
3	Shale	657	1 coal 919
8	Oil Sand	665	Shale T.D.
62	Shale	727	
33	Lime	760	
2	Coal	762	
28	Shale	790	
14	Lime	804	
2	Shale	806	
1	Coal	807	
5	Shale	812	
3	Lime	815	
3	Shale	818	
1	Coal	819	
4	Shale (sandy)	823	
28	Shale	851	

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CONSERVATION DIVISION
WICHITA, KS

5453

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15570
 LOCATION 0 HAWKS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/07	5410	Schalckby/Sizemore	34	26	16	WO
CUSTOMER John Mears			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4100 240th Rd			506	Fred		
CITY STATE ZIP CODE Chanute KS 66720			495	Casey		
			122	Allen		

JOB TYPE hang string HOLE SIZE 5 7/8 HOLE DEPTH 1040' CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 697' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium
Flush. Mix + Pump SKS OWC Cement. Cement
to surface. Flush pump + lines clean. Displace 2 1/2
rubber plug to casing TD w/ 4.1 BBL Fresh Water
pressure to 600# PSI. Shut in casing.

Reg Supplied H2O
 Dave Kinzey Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	495.00
5406	70 mi	MILEAGE Pump Truck	495	231.00
5407A	4.371 Ton	Ton Mileage	122	336.50
1126	93 SKS	owc cement		1432.20
1118B	100#	Premium Gel	15.00	1500.00
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2874.70
Tax @ 6.3%				92.41
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CONSERVATION DIVISION WICHITA KS				
SALES TAX				
ESTIMATED TOTAL				2967.21

AUTHORIZATION John Mears

TITLE WOT 215006

DATE 9/29/07