

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC
10/20/08

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Oneok Field Services
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: XTO ENERGY, INC.
Well Name: _____
Original Comp. Date: 10-02-1976 Original Total Depth: 2968'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
09-05-2008 Date Reached TD 09-12-2008 Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-20311-0000 0001
County: Kearny
NW-NE-SE-NW Sec. 15 Twp. 25 S. R. 36 East West
1450' feet from S / (circle one) Line of Section
2100' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lee Well #: 2-2
Field Name: Hugoton Chase & Panoma Council Grove
Producing Formation: Chase & Council Grove
Elevation: Ground: 3008' Kelly Bushing: 3017'
Total Depth: 2968' Plug Back Total Depth: 2944'
Amount of Surface Pipe Set and Cemented at 521 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 521
feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan OWWD- A1+ I NR
(Data must be collected from the Reserve Pit) 1-9-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 10-16-2008
Subscribed and sworn to before me this 16th day of October,
2008.
Notary Public: Kaye Dunham
Date Commission Expires: 11-16-2010

SEAL
KAYE DUNHAM
Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
Jan 11 10/24
OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: XTO Energy Inc. Lease Name: Lee Well #: 2-2
 Sec. 15 Twp. 25 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation (Top), Depth and Datum Sample Name Top Datum Chase Group 2343' Council Grove Group 2656'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	Yes No	
Electric Log Run <i>(Submit Copy)</i>	Yes No	
List All E. Logs Run:		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	521'	Howco Lite & Common	200 & 100	3% CC
Production	7 7/8"	4 1/2"	9.5#	2965'	Howco Lite & Common	500 & 200	.75% CFR2, 18% Salt, & 3% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2SPF	2343-2352', 2372-2386', 2390-2407', 2434-2450', 2494-2520', 2544-2580', & 2590-2596'	Acidize w/7000 gals 15% NeFe Acid. Frac 2343-2450' w/44,000 gals 75Q Foam w/30# gel.	
2SPF	2656-2670', 2676-2678', 2682-2684', 2690-2694', 2708-2712', 2722-2726', 2748-2752', & 2770-2774'	Acidize w/2500 gals 25% Acid. Frac w/85,000 gals 70Q Foam.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8"	2818'	None			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
09-13-2008					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0	86	Trace		NA	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: Commingled Downhole Commingled
Chase and Council Grove



October 16, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

RE: Well Completion Form (ACO-1)
Lee 2-2
NW NE SE NW
Section 15-25S-36W
Kearny County, Kansas

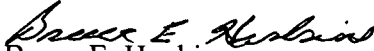
Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Lee 2-2, located in Kearny County, Kansas. Effective September 12, 2008, XTO Energy re-completed the Lee 2-2 into the Chase formation and down hole commingled production with the existing Council Grove. Current test data indicates a producing rate of Trace BW and 86 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.


Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)