

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33233
Name: Heartland Oil & Gas Corporation
Address: 1610 Industrial Park Drive
City/State/Zip: Paola, KS 66071
Purchaser: _____
Operator Contact Person: James Harmon
Phone: (913) 294-1400
Contractor: Name: Aztec Well Services, Inc.
License: 33972

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06-18-07 06-19-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28451-0000
County: Miami
SE - NW - NW - Sec. 17 Twp. 18 S. R. 24 East West
979 feet from S / (circle one) Line of Section
705 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peckman Well #: 11-17
Field Name: Lancaster
Producing Formation: Coal/Shale
Elevation: Ground: 924' Kelly Bushing: _____
Total Depth: 560' Plug Back Total Depth: 553'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 553'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NR 1-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Heartland Oil & Gas Corporation
Lease Name: Peckman 32-7 WD License No.: 33233
Quarter NE Sec. 7 Twp. 18 S. R. 24 East West
County: Miami Docket No.: D28279

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

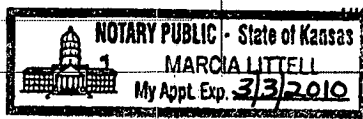
Signature: James D Harmon
Title: Area Superintendent Date: 10-05-07
Subscribed and sworn to before me this 5th day of October
2007
Notary Public: Marcia Littell
Date Commission Expires: 3/3/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007



Operator Name: Heartland Oil & Gas Corporation Lease Name: Peckman Well #: 11-17
 Sec. 17 Twp. 18 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron/SSD	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	20'	Portland	7	
Production	7 7/8"	5 1/2"	15.5	553'	OWC	100	10# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	--	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15483
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/20/07	3576	Peckman# 11-17	17	18	24	MI
CUSTOMER Heartland Oil & Gas			TRUCK #			
MAILING ADDRESS 1610 Industrial Park			DRIVER			
CITY Paola			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66071			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 560' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 553' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2 Plug
 DISPLACEMENT 13 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Wash last 5' casing down. Check casing depth w/ wire line
 Mix & Pump 25 BBLs Flush w/ Soap Ahead. Mix & Pump
 8 BBLs Tall tale dye. Mix & Pump 100 SKS OWC Cement
 w/ 10# Kcl seal per sack. Flush pump & lines clean
 Displace 5 1/2" Plug to Casing TD w/ 13 1/2 BBLs KCL water
 Pressure to 600# PSI. Release pressure to set
 Float valve. Check plug depth w/ measuring line.
 Note: Mix Cement w/ biocide water.
 Glass Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 495		840.00
5406	40 mi	MILEAGE Pump Truck 495		132.00
5407	Minimum	Tan Mileage 195		285.00
5501 C	3 hrs	Transport 505-7106		300.00
1126	90 SKS	OWC Cement		1386.00
1110A	1000#	Kcl Seal		320.00
4406	1	5 1/2" Rubber Plug		56.00
1238	1 Gal	ESA 41 (soap)		35.00
1215	1/2 Gal	KCL Substitute		13.00
1205	1/2 Gal	Super Sweet		13.23
Sub Total				3440.23
RECEIVED KANSAS CORPORATE COMMISSION				
OCT 09 2007				
SALES TAX ESTIMATED TOTAL				119.34

AUTHORIZATION Alva Stange WO# 214355 TITLE _____ DATE _____
 CONSERVATION DIVISION WICHITA, KS SALES TAX ESTIMATED TOTAL 3560.12