

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells
License: 33539
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____
6/9/06 6/12/06 6/27/07 *do*
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

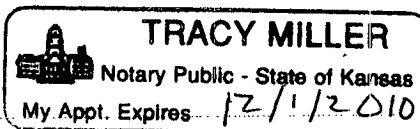
API No. 15 - 15-205-26318-00-00
County: Wilson
Address: NW SE SE NE Sec. 35 Twp. 28 S. R. 14 East West
1980 2020 feet from S N (circle one) Line of Section
330 466 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bates Well #: A-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Mississippian
Elevation: Ground: 881.3' Kelly Bushing: N/A
Total Depth: 1202' Plug Back Total Depth: 1190'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 1-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Gyberg
Title: Administrative Assistant Date: 10/1/07
Subscribed and sworn to before me this 1 day of October
20 07
Notary Public: Tracy Miller
Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Jay Operating Lease Name: Bates Well #: A-9
 Sec. 35 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log
 Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8.625"	26#	40'	Portland		
Longstring	6.75"	4.5"	10.5#	1193'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Mississippi Chat (1100' -- 1101'), CIBP (1095')		
4	Weir (990' -- 991')	Weir Sand Frac: 700# 16/30 Sand	
4	Croweburg (890.5' -- 892.5'), Bevier (874' -- 875')	Croweburg / Bevier Sand Frac: 4900# 16/30 Sand	
4	Mulky (815.5' -- 817.5'), Summit (802.5' -- 804.5')	Mulky / Summit Sand Frac: 10,700# 16/30 Sand	
4	Mulberry (726.5' -- 728')	Mulberry Sand Frac: 2,550# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/13/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

Rhonda Wilson

From: "Charlotte D. Kephart" <ckephart@midwest-connections.com>
To: <sekspipeline@earthlink.net>; <jmorris1956@earthlink.net>
Sent: Friday, June 16, 2006 1:38 PM
Attach: image001.jpg
Subject: 06LF-060906-CW-040-Bates A-9 - Blue Jay Operating

Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW		Lic:	33342		S 35	T 28	R 14
API #:	15-205-26318					Location: SE NE		
Operator:						County: Wilson		
4916 Camp Bowie Suite 204								
Fort Worth, TX 76107								
Gas Tests								
Well #:	A-9	Lease Name:	Bates	Depth	Ounces	Orifice	flow - MCF	
Location:	1980ft. from N	Line		830'	2	3/4	20	
	330ft. from E	Line		880'		Gas		
Spud Dat	6/9/2006			905'	2.4	3/4	21.9	
Date Co	6/12/2006	TD:	1202'	1030'	5	1	57.7	
Driller:	Jeff Thompson			1122'	22	1 1/2	326	
Casing	Surface							
Hole Size	11 1/4"			6 3/4"				
Casing	8 5/8"							
Weight	26#							
Setting Depth	140'							
Cement	Portland							
Sacks	Service							
Feet of Casing	140'							
Note:	A lot of							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	soil/clay	480	498	shale	750	785	shale
8	108	shale	498	521	lime	785	801	Oswego lime
108	136	lime	521	537	shale	801	808	Oswego summit
136	220	shale	537	549	lime	808	815	lime
220	230	lime	549	613	shale	815	820	mulky
230	238	shale	613	619	lime	820	823	lime

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238	267	sand	61	621	shale	823	831	shale
		no show	621	628	lime	831	847	oil sand
267	312	shale			oil	847	874	sand/shale
312	316	lime	628	646	sand	874	875	coal
		Inject water at 300'			no show	875	890	shale
316	336	shale	646	724	sand/shale	890	891	coal
336	416	lime	724	727	lime	891	952	shale
416	424	shale	727	728	coal	952	958	oil sand
424	472	sand/shale	728	731	shale	958	1011	sand/shale
472	480	lime	731	750	pink lime	1011	1015	coal

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6/16/2006

CONSOLIDATED OIL WELL SERVICE INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10137
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-06	3070	Bales #A-9				Wilson
CUSTOMER Gateway Titan			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			463	Alan		
CITY	STATE	ZIP CODE	441	Steve		
Meeker	OK	74855	437	Larry		

JOB TYPE Longsting HOLE SIZE 6 3/4" HOLE DEPTH 1202' CASING SIZE & WEIGHT 4 1/2" 10.5#
 CASING DEPTH 1193' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 42 Bbl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 19 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting. Big up to 4 1/2" casing. Break circulation w/ 25 Bbl water.
Pump 4 sk Gal Flushing 10 Bbl water. 9 Bbl Dye water. Mixed 140 sks Thickset
Cement w/ 3# Koi Seal 5# Par/Sk @ 13.2# per gal. Wash out Pump & lines.
Release Plug. Displace w/ 19 Bbl water. Final Pump Pressure 700 PS
Bump Plug to 1200 PSI. Wait 2 mins. Release Pressure. Final Hold.
Good Cement. Returns to Surface = 7 Bbl slurry to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140 SKS	Thickset Cement	14.65	2051.00
1110A	700 #	Koi Seal 5# Par/Sk	36#	252.00
1118A	200 #	Gal. Flush	14#	28.00
5407		Ton. Mileage Bulk Truck	m/c	275.00
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000 gal	City Water	12.80	384.00
41404		4 1/2" Top Rubber Plug	40.00	40.00
4161		1 1/2" AFU Float 500	146.00	146.00
4129		4 1/2" Centralizer	29.00	29.00
		Thank You!		
		SALES TAX	6.3%	162.82
		ESTIMATED TOTAL		41308.22

AUTHORIZATION [Signature] TITLE _____ DATE _____