KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OR JG | September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Notary Public: Name: Blue Jay Operating Address: P.O. Box 296 Notaria S. P.O. Box 296 Notary Public: Notary Public: | Operator: License # 33342 | API No. 15 - 15-205-26318-00-00 |
|--|--|---|
| Digital Total Depth. 1202 Stage Search Course (Correct Name) Search Search Course (Correct Name) Search Name Search Nam | Name: Blue Jay Operating | County: Wilson |
| Digital Total Depth. 1202 Stage Search Course (Correct Name) Search Search Course (Correct Name) Search Name Search Nam | Address: P.O. Box 296 | |
| Southeastern Kansas Pipeline Operator Contact Person. Trey Miler Operator Contact Person. Trey Miler Phone: (50) 373-8550 Contractor: Name: Cherchae Wells License: 33539 Wellstie Geologist: NA Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Producing Formation. Mississippinal Producing Formation. Mississipp | City/State/Zip: Fredonia, KS 66736 | 1980 2620 feet from S / (Circle one) Line of Section |
| Prone: \$20 | Ozvilla zatem Konses Dineline | 330 466 feet from (E)/ W (circle one) Line of Section |
| Contractor: Name Cherokee Wells Licenses: 39359 Wellistic Geologist: NA Designate Type of Completion: Vinew Well Re-Entry Workover Oil SWD SIOW Temp Abd. Dry Other (Core, WEW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Original Comp Date: Original Total Depth: 1202 Plug Back Total Depth: 1190' Amount of Surface Pipe Set and Cemented at 40' Feet If Workover/Re-entry: Oid Well Info as follows: If Workover/Re-entry: Oid Well Info as follows: Operator: Operator: Despering Re-pert. Corn, to Entr/SWD Plug Back Commingled Docket No. Despering Docket No. Despering Docket No. Other (SWD or Entir?) Docket No. Other (SWD or Entir?) Docket No. Other (SWD or Entir?) Docket No. Data Completion Date Morkover/Re-entry: Other Recompletion Date File Back Total Depth: Commingled Docket No. Other (SWD or Entir?) Docket No. Other (SWD or Entir) No. Market - Room 2078, Wichita, to the Swd of this form will be held on this form chall be fleed with the form of the Swd or this form will be held or this form chall be fleed with the fo | Operator Contact Person: Tracy Miller | Footages Calculated from Nearest Outside Section Corner: |
| Designate Type of Completion: Vision Re-Entry Workover Oil SWD SiOW Temp Abd. Elevator Ground: 881.3' Kally Bushing NIA | Phone: (620) 378-3650 | (circle one) (NE) SE NW SW |
| Designate Type of Completion: Vision Re-Entry Workover Oil SWD SiOW Temp Abd. Elevator Ground: 881.3' Kally Bushing NIA | Contractor: Name: Cherokee Wells | Lease Name: Well #: A-9 |
| Designate Type of Completion: New Well Re-Entry Workover | License: 33539 | Field Name: Cherokee Basin Coal Gas Area |
| New Well Re-Entry Workover | Wellsite Geologist: N/A | |
| Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 40′ Feet Multiple Stage Cementing Coller Used? □Yes ☑No If yes, show depth set It alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion, cement circulated from bottom casing teet depth to surface will alternate it completion the free cement in the cement bits continued by a surface will alternate it completion to fluid disposal it hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsit | Designate Type of Completion: | Elevation: Ground: 881.3' Kelly Bushing: N/A |
| Multiple Stage Cementing Collar Used? \[\] \text{Ves } \[\] \text{No the (Core, WSW, Expl., Cathodic, etc)} \] If yes, show depth set \[\] \[\] Typerson of the completion of the com | New Well Re-Entry Workover | Total Depth: 1202' Plug Back Total Depth: 1190' |
| H yes, show depth set | OilSWDSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 40' Feet |
| If Alternate II completion, cement circulated from bottom casing teet depth to surface w/ 140 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Despening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Devatering method used. Commingled Docket No. Other (SWD or Enhr.?) Docket No. Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for contilerniality in excess of 12 months). One copy of all writine logs and geologist well report shall be ached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corrept to the best of my knowledge. **TRACY MILLER** Notary Public - State of Kansas | 1 | Multiple Stage Cementing Collar Used? |
| If Alternate II completion, cement circulated from bottom casing teet depth to surface w./ 140 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Despening Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) S. R. Other (S | | If yes, show depth set |
| Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other Swd or Back Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the Spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held conidential for a period of 12 months if requested in write the form (see rule 82:3-107 to rooridentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: May Wall Explain 12/1/2 Other Commission Sources (Corporation Colimits) TRACY MILLER Notary Public - State of Kansas Wall Commission Sources Public - State of Kansas Wall Commission Sources Original Total Depth Devented from the Resence Pill Devence Pill of Original Both dusing the both state of the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Wall Commission Sources OCT 0 2 2007 Commission Sources Commission Sources OCT 0 2 2007 | If Workover/Re-entry: Old Well Into as follows: | If Alternate II completion, cement circulated from bottom casing |
| Original Comp. Date: Original Total Depth: Ocepening Re-perf. Conv. to Enhr/SWD Conv. Conv. to Enhr/SWD Conv. Conv. to Enhr/SWD Conv. Conv. to Enhr/SWD Conv. Conv | Operator: | feet depth to surface w/ 140 sx cmt. |
| Original Comp. Date: Original Total Depth: Ocepening Re-perf. Conv. to Enhr/SWD Conv. Conv. to Enhr/SWD Conv. Conv. to Enhr/SWD Conv. Conv. to Enhr/SWD Conv. Conv | · | ΛΗ Τ Δ(Ω 1-0-09 |
| Plug Back Plug Back Total Depth Dewatering method used | Original Comp. Date: Original Total Depth: | |
| Plug BackPlug Back Total Depth | Deepening Re-perf. Conv. to Enhr./SWD | Chloride content ppm Fluid volume bbls |
| Location of fluid disposal if hauled offsite: Dual Completion | Plug Back | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/9/06 6/12/06 6/27/02 Cb Spud Date or Recompletion Date Notary Public: Operator Name: License No.: Outher (SWD or Enhr.?) Docket No. Operator Name: License No.: Operator Name: Lease Name: Lease Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Lease Name: License No.: Operator Name: Lease | | |
| Other (SWD or Enhr.?) Docket No. 6/9/06 6/12/06 6/12/06 6/12/06 Completion Date or Recompletion Date Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for contidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corrept to the best of my knowledge. Signature: Notary Public: TRACY MILLER Notary Public: State of Kansas Wy April Explires: AND Commission Envires: License No.: Quarter Sec. Twp. S. R. East West Quarter Sec. Twp. S. R. East West County Quarter Sec. Twp. S. R. East West County Quarter Sec. Twp. S. R. East West County He and Explired Sec. Twp. S. R. East West County Quarter Sec. Twp. S. R. East West County Recompletion Date West County All requirements of the statutes with the form shall be filed with the Kansas Corporation County Notary Public - State of Kansas Wy April Explires 17-11-2-0 (0) | Dual Completion Docket No. | • |
| 6/9/06 Spud Date or Recompletion Date Notary Public: Date Reached TD Ouarter Sec. Twp. S. R. East West County: Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Ouarter Sec. Twp. S. R. East West County: Docket No.: Notary Public: Ouarter Sec. Twp. S. R. East West County: Ouarter Sec. Twp. S. R. Sec. Twp. Sec. T | | |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Machinistrative Assistan Date: 10/1/07 Letter of Confidentiality Received Wireline Log Received UIC Distribution CONSERVATION DIVISION CONSERVATION DIVISION | Spud Date or Date Reached TD Completion Date or | Quarter Sec. Twp. S. R. East West |
| Subscribed and sworn to before me this day of CATOLO VI Denied, Yes Date: RECEIVED Wireline Log Received RANSAS CORPORATION COMM! Geologist Report Received Notary Public: Notary Public - State of Kansas My Apot Expires: My Apot Expires: To 1/3 0/0 CONSERVATION DIVISION | Kansas 67202, within 120 days of the spud date, recompletion, we information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged All requirements of the statutes, rules and regulations promulgated to herein are complete and corrept to the best of my knowledge. Signature: | regulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY |
| Subscribed and sworn to before me this day of VOTOVOTO Wireline Log Received KANSAS CORPORATION COMMITTEE VICTOR Public: Wireline Log Received KANSAS CORPORATION COMMITTEE VICTOR VICTO | Title: Administrative Assistant Date: 10/10/ | |
| Notary Public: My April Expires: My April Expires: TRACY MILLER Geologist Report Received UIC Distribution Geologist Report Received OCT 0 2 2007 My April Expires: TZ / 1/2 O ID GONSERVATION DIVISION | Subscribed and sworn to before me this day of UCTO | |
| Notary Public: My Motary Public - State of Kansas Date Commission Expires: My April Expires 17/1/2010 CONSERVATION DIVISION | 20 07 | Wireline Log Received KANSAS CORPORATION COMMIS |
| Date Commission Expires: My And Expires 17/1/2010 CONSERVATION DIVISION | Notary Rublis: MM WILL A TRACY | MILLER UIC Distribution OCT 0 2 2007 |
| Tale Commission Expires. With April Expires (III) April Expires (I | Date Commission Expires: My Appt. Expires | Z/1/ZOID CONSERVATION DIVISION |

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| Operator Name: Blue | e Jay Operating | | Lease Name: | Bates | | _ Well #: A-9 | |
|--|---|---|--|-----------------------|--|-------------------|-------------------------------|
| Sec Twp2 | | ✓ East West | County: Wilso | on | | | |
| ested, time tool oper emperature, fluid red | n and closed, flowing covery, and flow rate | and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site i | whether shut-in p long with final cha | ressure reached | static level, hydr | ostatic pressure | s, bottom hole |
| Orill Stem Tests Take | | ∐ Yes [✓] No | V | Log Format | on (Top), Depth | and Datum | Sample |
| Samples Sent to Geo | ological Survey | Yes VNo | Na Drill | me er Log Enclosed | . | Тор | Datum |
| Cores Taken Electric Log Run (Submit Copy) | | ☐ Yes ☑ No ☑ Yes ☐ No | Abertal | . - | | | |
| ist All E. Logs Run: | | | | | | | |
| High Resolutio Dual Induction Bond し | | d Density / Neutro CASING Report all strings set- | RECORD 🗹 | | Stion, etc. | | |
| Purpose of String | Sizo Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11.25" | 8.625" | 26# | 40' | Portland | | |
| Longstring | 6.75" | 4.5" | 10.5# | 1193' | Thickset | 140 | |
| . P. L. S. L. L. S. M. P. S. M. P. J. M. P. S. M. M. S. M. | | | | | | | |
| | | ADDITIONAL | CEMENTING / SC | QUEEZE RECOR | D | | 1 |
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | | Type and | Percent Additives | |
| Shots Per Foot | | ION RECORD - Bridge Plu Footage of Each Interval Pe | · // | | acture, Shot, Ceme Imount and Kind of M | | d Depth |
| *************************************** | Mississippi Chat (| 1100' 1101'), CIBP (10 | 95') | | | | |
| 4 | Weir (990' 991') | | | Weir Sand F | rac: 700# 16/30 | Sand | |
| 4 | Croweburg (890.5 | ' 892.5'), Bevier (874' | 875') | Croweburg / | Bevier Sand Fra | c: 4900# 16/30 |) Sand |
| 4 | Mulky (815.5' 81 | 7.5'), Summit (802.5' | 804.5') | Mulky / Sum | mit Sand Frac: | 10,700# 16/30 | Sand |
| 4 | Mulberry (726.5' | 728') | | Mulberry Sai | nd Frac: 2,550# | 16/30 Sand | |
| TUBING RECORD | Size | Set At | Packer At | Liner Run | Yes N | 10 | |
| Date of First, Resume | rd Production, SWD or | Enhr. Producing Me | thed Flow | ring 📝 Pump | ping Gas I | _iff [] Othe | er (Explain) |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mc1 W | aler | Bbls. | Gas-Oil Ratio | Gravity |
| Disposition of Gas | METHOD OF | COMPLETION | | Production Inte | | KANSAS COS | RECEIVED |
| Vented ✓ Sold | Used on Lease | Open Hole | L1 | Dually Comp. | Commingled | 100 CACULAI | RPORATION COMMISSI |
| (ii Terneu, u | | Other (Spe | сиу) | | | OC | T 0 2 2007 |

Rhonda Wilson

From: To: "Charlotte D. Kephart" <ckephart@midwest-connections.com> <sekspipeline@earthlink.net>; <jmorris1956@earthlink.net>

Sent:

Friday, June 16, 2006 1:38 PM

Attach:

image001.jpg

Subject:

06LF-060906-CW-040-Bates A-9 - Blue Jay Operating

Cherosop Walls IIIS

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

238_{shale}

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | Т | | | | | | | | |
|-----------|-------------|-----------------|-------------|-------------|---|-------------|----------|--------------------------------|--|
| Rig #: | cw | Lic: 33342 | | | | S 35 | T 28 | R 14 | |
| API#: | | 15-205-26318 | | | Location: SE NE | | | | |
| Operato | | · - | | |] | County: | | Wilson | |
| | 4916 | Camp Bowie Su | ite 204 | | | | | | |
| | | Worth, TX 76107 | | | Gas Tests | | | | |
| Well #: | A-9 | Lease Name: | Bates | | Depth | Ounces | Orfice | flow - MCF | |
| Location: | 1980 | ft. from N | Line | | 830' | 2 | 3/4 | 20 | |
| | 330 | ft. from E | Line | | 880' | | Gas | | |
| Spud Dat | | 6/9/2006 | 3 | | 905' | 2.4 | 3/4 | 21.9 | |
| Date Co | | 6/12/2006 | TD: | 1202' | 1030' | 5 | 1 | 57.7 | |
| Driller: | Jeff Tho | mpson | · | | 1122' | 22 | 1 1/2 | 326 | |
| Casing | | Surface | | | | | | | |
| Hole Siz | e. | 11 1/4" | | 6 3/4" | | | | | |
| Casing | | 8 5/8" | | | | ! | | | |
| Weight | | 26# | | | | | | | |
| Setting | Depth | 140' | | | | | | | |
| Cement | | Portland | | | | | | | |
| Sacks | | Service | | | | | | | |
| Feet of | Casing | 140 ' | | ··· | | | | | |
| | | . | | | | | | | |
| Note: | A lot of | | | | | | | | |
| | | | | | | | | | |
| | | | | | | <u> </u> | <u> </u> | | |
| | | <u> </u> | | Well Lo | <u> </u> | | | | |
| Тор | Bottom | Formation | Тор | Bottom | | Тор | Bottom | Farmatia | |
| 0 | | soil/clay | 480 | | shale | 750 | | Formation shale | |
| 8 | | shale | 498 | | | 785 | | Oswego lime | |
| 108 | | | 521 | | shale | 801 | | Oswego iirile Oswego summit | |
| 136 | | shale | 537 | 549 | | 808 | | | |
| 220 | | | 549 | | shale | 815 | | mulky | |
| | | | | | † · · · · · · · · · · · · · · · · · · · | | | | |

619 lime

820

823 lime

RECEIVED YANSAS CORPORATION COMMISSION

OCT 0 2 2007

Terminal some

| 238 | 267 _{sand} | 61 | 621 | shale | 823 | 831 shar |
|-----|----------------------|-----|-----|------------|------|-------------------------|
| | no show | 621 | 628 | lime | 831 | 847 _{oil} sand |
| 267 | 312 _{shale} | | | oil | 847 | 874sand/shale |
| 312 | 316 _{lime} | 628 | 646 | sand | 874 | 875 _{coal} |
| | Inject water at 300 | | | no show | 875 | 890 _{shale} |
| 316 | 336 _{shale} | 646 | 724 | sand/shale | 890 | 891 _{coal} |
| 336 | 416 _{lime} | 724 | 727 | | 891 | 952 _{shale} |
| 416 | 424 _{shale} | 727 | 728 | coal | 952 | 958 _{oil} sand |
| 424 | 472 sand/shale | 728 | 731 | shale | 958 | 1011 sand/shale |
| 472 | 480 _{lime} | 731 | 750 | pink lime | 1011 | 1015 _{coal} |

RECEIVED MANSAS CORPORATION COMMISSION

ACT * 2 2007

| | Dide Jay (| Operating LLC | | | Bates | Well # | A-9 | pag |
|------|------------|---------------------------------------|---------------|----------|---------------------------------------|--|--|---------------------------------------|
| Тор | Bottom | Formation | Тор | Bottom | Formation | Тор | Bottom | Formation |
| 1015 | | shale | | | | | | |
| 1100 | 1202 | Mississippi lime | | | | | | |
| | | oil | | | | | | |
| | 1202 | Total Depth | | | | | | |
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Notes: 06LF-060906-CW-040-Bates A-9 - BJO

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 2 2007

CONSERVATION DIVISION WICHITA, KS

| | CKET | NUMBER_ |
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10137

THE WE DESCRIPTION OF ENTER ASSESSMENT OF

75000 \$30000 - AHABA

620-431-9210 OR 800-467-8676 TREATMENT REPORT & FIELD TICKET

| | | Control of the Contro | | كالمراجع والقائدية والمراجع كالماط كالمراجع والمراجع والمراكب | and the second s | 44 | <u> </u> |
|--|---|--|--|---|--|--|-----------------------------|
| DATE | CUSTOMER.# | WELL NAME & NUME | 3€R | SECTION | TOWNSHIP | RANGE | COUNTY |
| 6-13-06 | 3070,, | Bates #A 9 | 2,47,5 | . Shi Historia wani | raprovidine a examina con o | and the second second second | wilson |
| CUSTOMER | i an i de sum i ser que to sa Se var a responsión de seco | prince in a transfer of the control | | | gan Mareka (2005) 1882 (1995). San 18 meka 21 mengan | | |
| Gate | way Titon | ariy (moluding, bulradi limb ary daladjar daladapada | | TRUCK# | DRIVER | TRUCK #- | DRIVER |
| INVICING YOUGE | .33 | was in io to has colored | 1 | 4163 | Alen | in and the second second in the second secon | a severala. Por 121 de |
| ^ - | | . ni lahetam evbacebai ic | 1 | HHIRESSIN | SHEDENN'S | m eyeb CE w | ar metadel |
| | | STATE was ed ZIP CODEres | | 427 | Larry 6 | i ol Monimuni | egu <mark>eri</mark> o, o t |
| Meeker | | OK 71855 | Company of the second | | SAME TO THE | o o garacogi | [20] 从 和 独立社员 |
| JOB TYPE L.C | ongstiding o | HOLE SIZE 634" ONG | HOLE DEPTH | 1202 | CASING SIZE & W | EIGHT <u>り</u> ない。 | 0.5.M |
| | 1193 | DRILL RIPE | | | | OTHER (8) 10 10 | reto int |
| SLURRY WEIGH | T_13.2 kl | SLURRY VOL 4/28616 | WATER gal/sk | 8" | CEMENT LEFT in | | |
| DISPLACEMENT | 19861 | DISPLACEMENT PSI 70 | MIX PSI /26 | U BLIMP Plus | RATE | | <i>्रोक्ष</i> कुर्भ |
| | | | | | | | |
| REMARKS: 5 | | eting in Riga superton. | | | (교육적) - 기급의 기술 (사실급 현대는 기기) | 1.25Bb1 | witer |
| ^'' | a fety Mee | | 45" Casin | | (교육적) - 기급의 기술 (사실급 현대는 기기) | | Thickset |
| Pump 54. | gfety Mee ou a Wal EF | eting to higo supertons | 45" Casin | g. Break (| Mixed | 140 sts | Thickset |
| Pump 54. | afety Mee A 2002 EF | ting Big up to 16740 STOBBU COEMA 01- 5721 WASK | 9 Bb1 B | g. Bicak (| Mixed | 140 sks | Thickset |
| Pump 11. Cernent Release | chety Mee CREAN EF CONTRACTOR TO DOUGHE | eting Big up to 16x49 DIOBBU CORMA 01- XP24 WAXER BO DISPISSE W. 19 | 46" (asin 9Bb1 B 13.24 Bb1 Wa | g. Break (byr Later. Horgan Walter. Her. benfins | Mixed | 140 sks Fump 41 | Thickset |
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