

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 10/14/08

Operator: License # 6120
 Name: Cabot Oil & Gas Corporation
 Address: 600 17th Street, Suite 900N
 City/State/Zip: Denver, CO 80202
 Purchaser: Duke Energy Field Services
 Operator Contact Person: Jean Arnold - Prod. Tech.
 Phone: (303) 226-9443
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Cabot Oil & Gas Corporation, 600 17th St., Ste. 900N Denver, CO 80202
 Well Name: Bryant B 3-8
 Original Comp. Date: 1-20-89 Original Total Depth: 6,435'
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 Plug Back 5,860' Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.) _____ Docket No. _____
 Spud 5/11/88 / 6-11-88 9-23-88 Recompleted 6-11-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 175-21040-0001
 County: Seward
 _____ S/2 NE Sec. 8 Twp. 33 S. R. 33 East West
3300' FSL feet from S N (circle one) Line of Section
1320' FEL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bryant Well #: B 3-8
 Field Name: Evalyn-Condit
 Producing Formation: Morrow
 Elevation: Ground: 2,794' Kelly Bushing: 2,808'
 Total Depth: 6,435' Plug Back Total Depth: 5,860'
 Amount of Surface Pipe Set and Cemented at set @ 1,711 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AIF I NCR
 (Data must be collected from the Reserve Pit) 1-9-09
 Chloride content NA ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: N/A
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Handwritten notes: for telephon...
11/08/08
for telephon...
for telephon...

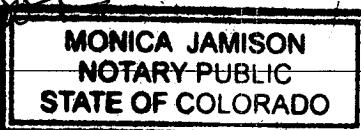
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jean Arnold
 Title: Production Tech. Date: 10-6-08

Subscribed and sworn to before me this 6th day of October,
 2008.

Notary Public: Monica Jamison
 Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 14 2008

Operator Name: Cabot Oil & Gas Corporation Lease Name: Bryant Well #: B 3-8
 Sec. 8 Twp. 33 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

No logs ran on re-completion

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Morrow Unconformity 5,555'-2,747' =KB 2808'	
	Lower Morrow Sand 5,747'-2,939'	
	Chester Lime 5,788'-2,980'	
	Lower Chester Shale 5,880'-3,072'	
	St. Genevieve 6,086'-3,278'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#, J55 ST&C	1,711'	Class H	750 sx	2% CaCl
Production	7-7/8"	5-1/2"	10.5#, J55	6,231'	50/50 POZ	300 sx	2% gel, 10% salt .5% CFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Lower Morrow: 5,750'-5,758'	Frac w/35,300# 20/40 sd, 470,000 SCF N2 with 144 bbls 4% KCL	
	10K x 5-1/2" CIBP @ 5,860'		

Per Johnson w/oper.
KA
6/11/08

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5,742'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6-5-08 <i>6/11/08</i>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	104	0	not applicable	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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OCT 14 2008

CONSERVATION DIVISION
 WICHITA, KS