

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32875
Name: CWB Co.
Address: 49837 Bear Creek Road
City/State/Zip: Springville, CA 93265
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Denning
Phone: (785) 628-2593
Contractor: Name: H2 Plains, LLC
License: 33645
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Abandoned Lease

Well Name: 1-V 10/29/09
Original Comp. Date: 10/30/69 Original Total Depth: 3655'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>7/21/08</u>	<u>7/28/08</u>	<u>9/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-20459 - 2001
County: Ellis
 SW SE SW Sec. 27 Twp. 14 S. R. 18 East West
330' 349' feet from (S) N (circle one) Line of Section
1650' 3814' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW (SW)
Lease Name: Engle Well #: 1-V
Field Name: Engle

Producing Formation: Arbuckle
Elevation: Ground: 2060' Kelly Bushing: 2065'
Total Depth: 3661' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 283' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3569' (liner)
feet depth to surface w/ 265 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-9-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Denning

Title: Agent - Tom Denning Date: _____

Subscribed and sworn to before me this October day of _____

2008

Notary Public: Howard R. Sloan

HOWARD R. SLOAN
Notary Public - State of Kansas
My Appt. Expires 9/29/12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2008

CONSERVATION DIV.
WICHITA, KS

Handwritten signature and date: 10/28/08

Operator Name: CWB Co. Lease Name: MARY Engle Well #: 1-V
 Sec. 27 Twp. 14 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1246'</td> <td>+819'</td> </tr> <tr> <td>Heebner</td> <td>3291'</td> <td>-1226'</td> </tr> <tr> <td>Lansing/ KC</td> <td>3339'</td> <td>-1247'</td> </tr> <tr> <td>Base KC</td> <td>3566'</td> <td>-1501'</td> </tr> <tr> <td>Conglomerate</td> <td>3620'</td> <td>-1555'</td> </tr> <tr> <td>Arbuckle</td> <td>3652'</td> <td>-1587'</td> </tr> </table> <p style="text-align:center">RECEIVED KANSAS CORPORATION COMMERCIAL</p> <p style="text-align:center">OCT 27 2008</p>	Name	Top	Datum	Anhydrite	1246'	+819'	Heebner	3291'	-1226'	Lansing/ KC	3339'	-1247'	Base KC	3566'	-1501'	Conglomerate	3620'	-1555'	Arbuckle	3652'	-1587'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used CONSERVATION DIVISION WICHITA, KS Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	unkown	283'	unkown	175sxs	unkown
production	7 7/8"	5 1/2"	unkown	3652'	unkown	125sxs	unkown
liner		3 1/2"	7.6#	3569'	60/40	265sxs	6 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		500 gal 15% Pentall 150	openhole
		250 gal 15% NE FE	openhole

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3619'</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/15/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>trace of oil</u>	Gas Mcf	Water Bbls. <u>100 bbls water</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115304
 Invoice Date: Jul 28, 2008
 Page: 1

Bill To:
 CWB Company
 P. O. Box 186
 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
CWB	Marg Engell #V-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 28, 2008	8/27/08

Quantity	Item	Description	Unit Price	Amount
159.00	MAT	Class A Common	13.50	2,146.50
106.00	MAT	Pozmix	7.55	800.30
9.00	MAT	Gel	20.25	182.25
14.00	MAT	Sand	12.75	178.50
186.00	MAT	CD-31	9.10	1,692.60
275.00	SER	Handling	2.25	618.75
28.00	SER	Mileage 275 sx @ .10 per sk per mi	27.50	770.00
1.00	SER	Liner	1,957.00	1,957.00
28.00	SER	Mileage Pump Truck	7.50	210.00
1.00	EQP	Butt Weld Float Shoe	241.00	241.00
1.00	EQP	Rubber Plug	60.00	60.00

Entered	Paid	Check #
✓	8-11	7821

RECEIVED
 KANSAS CORPORATION COMPT
 OCT 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 885.69

ONLY IF PAID ON OR BEFORE

Aug 27, 2008

Subtotal	8,856.90
Sales Tax	469.42
Total Invoice Amount	9,326.32
Payment/Credit Applied	
TOTAL	9,326.32

885.69
 8,440.63