KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061	API No. 15 - 081-20518-00-01
Name: Oil Producers Inc. of Kansas	County: Haskell
Address: 1710 Waterfront Parkway	nw_sw_sec. 24 Twp. 29 S. R. 32 East West
City/State/Zip: Wichita, KS 67206	1980 feet from (S) / N (circle one) Line of Section
Purchaser: Regency Gas Service, LP	4620 feet from E/ W (circle one) Line of Section
Operator Contact Person: Lori Zehr	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 681-0231	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Co. Inc.	Lease Name: Cox Well #: H-1 OWWO
License: 30606	Field Name: Hugoton
Wellsite Geologist:	Producing Formation: Upper & Lower Krider
Designate Type of Completion:	Elevation: Ground: 2892' Kelly Bushing: 2901'
New Well Re-Entry Workover	Total Depth: 2900' Plug Back Total Depth: 2892'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Already set 1869 Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1832'
Operator: Petroleum, Inc.	feet depth to Surface w/ 435 sx cmt.
Well Name: Cox H-1	Drilling Fluid Management Plan OWWO - AIT I NCK
Original Comp. Date: 3/12/1989 Original Total Depth: 5785'	(Data must be collected from the Reserve Pit) 1-9-09
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 22,400 ppm Fluid volume 200 bbls
Plug Back 2892' Plug Back Total Depth	Dewatering method used Haul to SWD
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: Hayden Operating
2/6/2007 2/7/2007 3/16/2007	Lease Name: Liz Smith #1 License No.: 32562
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter_NE_Sec. 26 Twp. 30 S. R. 34 East V West County: Haskell Docket No.: D-27629
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations.	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Vice President Date 10/16/2007	Letter of Confidentiality Attached
Subscribed and sworn to before me this 16th day of October	If Denied, Yes Date:
2001 / LORIA ZEHR	Wireline Log Received
Notary Public - State of Ka	
Notary Public 100 H. 2011 My Appt. Expires 5/5/10	UIC DistributionNSAS CORPORATION COMMISSION
Date Commission Expires: WWW5,2010	OCT 1 7 2007

Operator Name: O	il Prod	ucers Inc. c	of Kansas		Leas	se Name:_(Cox			Well #: H-1	OWWO
Sec. 24 Twp	29	s. R. <u>32</u>	. East	✔ West	Cour	nty: <u>Hask</u>	ell				
NSTRUCTIONS: Sested, time tool op- emperature, fluid re- lectric Wireline Lo	en and o	closed, flowing and flow rate	g and shut- es if gas to s	n pressures urface test,	, whether along with	shut-in pre	ssure reach	ed static lev	el, hydros	static pressure	sts giving interval es, bottom hole ed. Attach copy of al
Orill Stem Tests Tak (Attach Additiona)	☐ Ye	s 🗸 No		Le	og Form	nation (Top),	, Depth ar	nd Datum	Sample
amples Sent to Ge	eologica	l Survey	☐ Ye	s 🗸 No		Name	•			Тор	Datum
ores Taken lectric Log Run (Submit Copy)			Ye. ✔ Ye:								
ist All E. Logs Run	n:										
Dual Receiver (Neutron Log.	Cemen	nt Bond Log	ı, and Gar	nma Ray							
			Report		RECORD		w ✓ Used rmediate, proc	duction, etc.			
Purpose of String		Size Hole Drilled		Casing In O.D.)		eight s. / Ft.	Setting Depth		pe of ment	# Sacks Used	Type and Percent Additives
Production		-	4 1/2"		10.5#		2908' See No			See Note	See Note #1
Purpose:		Depth					EEZE RECO	RD			
Perforate Protect Casing Plug Back TD Plug Off Zone	9	Top Bottom	Туре с	f Cement	#Sack	ks Used		T	ype and Pe	rcent Additives	
Shots Per Foot				- Bridge Plu ich Interval Pe		е		Fracture, Sho (Amount and I		Squeeze Record	d Depth
	See	Initial Comp	oletion Re	port						· · · · · · · · · · · · · · · · · · ·	
UBING RECORD 2	3/8	ze	Set At 2822'		Packer None	At	Liner Run	Yes	✓ No		1
Pate of First, Resume 6/1/2007	d Produc	tion, SWD or Er	nhr. F	Producing Met	hod	Flowing	✓ Pum	nping	Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours		Oil	Bbls.	Gas 30	Mcf	Water		Bbls.	Ga	ıs-Oil Ratio	Gravity
		METHOD OF C	OMPLETION				Production In	iterval			
Disposition of Gas											RECEIVED

Attachment 1 - Cox H-1 OWWO

Note #1:

Surface

Type of Cement

Type and Percent Additives

Already Set

Production

1st Stage:

150 sacks

AA-2

2nd Stage:

435 sacks

A-con

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OIL PRODUCERS INC, OF KANSAS Initial Completion Report

WELL- COX H #1

LEGAL- C-NW/SW OF 24-29s-32w IN HASKELL CO. KS.

API#- 15-081-20,518-00-01

GROUND ELEV.- 2892'

K.B.- 11' ABOVE G.L. @ 2901'

SURFACE CSN- 8 5/8" @

RTD-2900'

LTD-

PRODUCTION CSN- 4 1/2", 10.5# @ 2908'

PRODUCTION CSN CEMENT- 150 SX A-2 W/GAS STOP

DV TOOL- 1832' (DRILLED OUT 3/8/07)

TWO STAGE CEMENT- - 435 SX A-CON BLEND TO SURFACE.

TOP OF CEMENT- 2240' WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

PBTD- 2892' (ELI BOND LOG 3/9/07)

CIBP-NONE

PERFORATIONS-

LOWER KRIDER

2727'-2745'

2/FT 3

3/9/07

UPPER KRIDER

2696'-2707'

2/FT 3

3/9/07

COMPLETION DATE- 3/07

TUBING IN HOLE- 15' MA, SN, 90 JTS. 2 3/8" TUBING(2798.10')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 2822.20'

AVERAGE TBG JT- 31.09'

PUMP RAN- 2" X 1 1/2' X 12' RWBC WITH 6' GAS ANCHOR

RODS RAN- PUMP, 111-3/4" RODS, 6'2', P.R.

PUMP SET @- 2807.20'

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

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STOCK TANKS- NONE

WATER TANKS-

S.W. PUMP- NONE

METER RUN-

GAS PIPELINE-

WATER DIPOSAL- HAUL

3/8/07

BLACKHAWK WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION WITH TUBING AND UNLOADED.
TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.

RIH - WITH 3 7/8" BIT AND TUBING. TAG DV TOOL @ 1832'.

RIG UP TO DRILL.

DRILLED: DV TOOL @ 1832', FELL THRU, RIH TO PBTD 2892'. CIRCULATE HOLE CLEAN.

POOH - WITH TUBING AND BIT.

SHUT DOWN FOR THE WEEKEND.

3/9/07

ELI WIRELINE ON LOCATION TO RUN GAMMA RAY, NEUTRON, AND SONIC CEMENT BOND LOGS.

FOUND TTL DEPTH - 2892'.

<u>FOUND TOP OF CEMENT BOTTOM STAGE</u> – 2240' WITH EXCELLENT BONDING ACROSS PAY INTERVALS.

FAX GAMMA RAY, NEUTRON LOGS TO RICHARD LEITH AND OIL PRODUCERS. RECEIVE PERFORATING ORDERS.

BLACKHAWK RIGGED UP TO SWAB 4 ½" CASING DOWN. SWAB WELL DOWN TO 2000' FROM SURFACE.

ELI RIGGED UP TO PERFORATE PROPOSED INTERVALS IN UPPER AND LOWER KRIDER ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

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3/9/07 CONT.

<u>PERFORATE LOWER KRIDER</u> – 2727' TO 2745' WITH 2 SHOTS/FT. <u>PERFORATE UPPER KRIDER</u> – 2696' TO 2707' WITH 2 SHOTS/FT. ELI RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK SWABBED 4 ½" CASING DOWN TO TTL DEPTH.
½ HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

JETSTAR ON LOCATION TO ACIDIZE UPPER AND LOWER KRIDER INTERVALS WITH 3000 GALS 15% DSFE ACID AND 86 BALL SEALERS.

ACIDIZE UPPER AND LOWER KRIDER AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID

PUMP 2500 GALS 15% DSFE ACID WITH 86 BALL SEALERS SPACED EQUALLY.

PRESSURE TO 350# ACID STARTED FEEDING.

DISPLACE 500 GALS W/O BALLS @ 4 BPM - 350#-300#.

DISPLACE 2500 GALS WITH BALLS @ 4 BPM - 300#-200#-300# W/SLIGHT BALL ACTION.

<u>ISIP</u> - 150#, <u>VAC</u> - 5 MINUTES.

TOTAL LOAD - 118 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK RIGGED TO SWAB TEST KRIDER INTERVALS AFTER ACID.

TEST UPPER AND LOWER KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 44.50 BBLS. WITH GOOD SHOW OF GAS.

1 HR. TEST - RECOVERED 2.50 BBLS, TEST GAS @ 42 MCFPD.

1 HR. TEST - RECOVERED 1.50 BBLS, TEST GAS @ 31 MCFPD.

SHUT DOWN FOR THE WEEKEND.

3/12/07

<u>SICP</u> – 260 psi, <u>FLUID LEVEL</u> – 2572' FROM SURFACE, (124' FLUID ABOVE PERFS.) <u>SBHP</u> – CALCULATES 341 psi.

CONTINUE TESTING UPPER AND LOWER KRIDER AFTER ACID.

SWAB WELL DOWN TO TTL DEPTH, RECOVERED 5 BBLS, WITH GOOD SHOW GAS.

1 HR. TEST - RECOVERED 3.0 BBLS, TEST GAS @ 53 MCFPD.

1 HR. TEST - RECOVERED 1.5 BBLS, TEST GAS @ 63 MCFPD.

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3/12/07 cont.

TESTING KRIDER INTERVALS AFTER ACID CONT.

- 1 HR. TEST RECOVERED 1.25 BBLS, TEST GAS @ 67 MCFPD
- 1 HR. TEST -- RECOVERED 1.50 BBLS, TEST GAS @ 71 MCFPD.
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 73 MCFPD
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 75 MCFPD
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 80 MCFPD
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 82 MCFPD

SHUT DOWN FOR THE NIGHT.

3/13/07

<u>SICP</u> – 240 psi, <u>FLUID LEVEL</u> – HAD 50' FLUID IN HOLE (THIS IS BELOW PERFS) <u>SBHP</u> – CALCULATES 261 psi.

BLACKHAWK RIGGED TO CONTINUE TESTING MISS PERFS AFTER ACID.

TEST KRIDER INTERVALS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED .75 BBLS.

- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 117 MCFPD.
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 116 MCFPD.
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 112 MCFPD.
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 108 MCFPD.
- 1 HR. TEST RECOVERED .25 BBLS, TEST GAS @ 101 MCFPD.
- 1 HR. TEST RECOVERED .50 BBLS, TEST GAS @ 98 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/14/07

<u>SICP</u> – 240 psi. <u>FLUID LEVEL</u> – HAD 100' OF FLUID IN HOLE. (THIS IS BELOW PERFS.) <u>SBHP</u> – CALCULATES 261 psi.

SWAB WELL DOWN.

JETSTAR ON LOCATION TO RE-ACIDIZE KRIDER PERFORATIONS WITH 5000 GALS 15%

MOD-202 ACID AND 100 BALL SEALERS IN AN ATTEMPT TO BALL OFF PERFORATIONS

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KANSAS CORPORATION COMMISSION

OCT 17 2007

3/14/07 CONT.

ACIDIZE KRIDER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% MOD-202 ACID.

PUMP 4500 GALS 15% MOD-202 ACID WITH 100 BALL SEALERS SPACED EQUALLY.

DISPLACE ACID AS FOLLOWS:

DISPLACE 60 BBLS ACID @ 4 BPM - 80 psi TO 1800 psi. PERFS BALLED OFF. SHUT DN.

ALLOW BALLS TO FALL OFF PERFS.

DISPLACE REMAINING ACID @ 4 BPM - 100#

<u>ISIP</u> - 50#, <u>VAC</u> - 5 MINUTES.

TTL LOAD - 167 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

ALLOW ACID TO SIT FOR 2 HRS TO ALLOW ACID TO SPEND.

BLACKHAWK RIGGED TO SWAB TEST KRIDER AFTER RE-ACID JOB.

TEST KRIDER AFTER RE-ACID JOB AS FOLLOWS:

FOUND FLUID LEVEL @ 1100' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 52.50 BBLS, WITH GOOD SHOW OF GAS.

1 HR. TEST - RECOVERED 1.5 BBLS, TEST GAS @ 65 MCFPD.

1 HR. TEST - RECOVERED 2.0 BBLS, TEST GAS @ 55 MCFPD.

1 HR. TEST - RECOVERED 2.0 BBLS, TEST GAS @ 59 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/15/07

SICP - 240 psi, FLUID LEVEL - HAD 192' OF FLUID IN HOLE.

BLACKHAWK RIGGED TO CONTINUE TESTING KRIDER AFTER RE-ACID.

TEST KRIDER AFTER RE-ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 3 BBLS.

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 42 MCFPD

1 HR. TEST - RECOVERED 3.5 BBLS, TEST GAS @ 42 MCFPD

1 HR. TEST - RECOVERED 3 BBLS, TEST GAS @ 50 MCFPD

1 HR. TEST - RECOVERED 4 BBLS, TEST GAS @ 59 MCFPD

1 HR. TEST - RECOVERED 2.5 BBLS, TEST GAS @ 64 MCFPD

1 HR. TEST - RECOVERED 2 BBLS, TEST GAS @ 73 MCFPD.

1 HR. TEST - RECOVERED 2 BBLS, TEST GAS @ 77 MCFPD

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3/15/07 CONT.

TESTING KRIDER AFTER ACID CONT.

1 HR. TEST -- RECOVERED 2 BBLS, TEST GAS @ 81 MCFPD. SHUT DOWN FOR THE NIGHT.

3/16/07

<u>SICP</u> – 260 psi., <u>FLUID LEVEL</u> – HAD 160' FLUID IN HOLE. (NO FLUID ABOVE PERFS.) <u>SBHP</u> – CALCULATES 283 psi.

BLACKHAWK RIGGED TO RUN PRODUCTION TUBING AND RODS.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
90 JTS. 2 3/8" TUBING	2798.10'
K.B. (11' < 3' ABOVE G.L.)	8.00'
TUBING SET @	2822.20'
SEATING NIPPLE SET @	2807.20'

TUBING IS SET APPROX 70' OFF TTL DEPTH. PACK TUBING OFF.

RIG UP TO RUN BOTTOM HOLE PUMP AND RODS.

RIH – WITH 2" X 1 ½" X 12' RWBC PUMP WITH 6' GAS ANCHOR, 111 USED – ¾" RODS

6' AND 2' X ¾" ROD SUBS. 1 ¼" X 16' POLISHED ROD WITH 7' LINER.

SEAT PUMP, LOAD HOLE AND LONG STROKE O.K.
SPACED RODS OUT. CLAMP RODS OFF.
BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

NOTE: WE ARE MAKING ARRANGEMENTS FOR GAS LINE HOOK-UP.

WILL SET SURFACE EQUIPMENT AND PUT WELL IN SERVICE AS SOON

AS GAS HOOK-UP ALLOWS.

THIS WELL SHOULD MAKE A NICE COMMERCIAL GAS PRODUCER.

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OCT 17 2007



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

KLOWICHON SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to:	6395901 Invoice		ice Date	Order	Station	
233, 40.	OIL PRODUCERS INC. OF KANSAS 70206	3 02	2/08/07	14724	Liberal	
	1710 Waterfront Parkway		Service De			
	Wichita, KS 67206		Cem			
	11 tollias, 120 07200	Lease		Well		
		Cox		H-1 OW	Term	
		AFE		10	Net 3	
	CustomerRep		Tred	iter		
	Dave Hayes		Allen V	Werth		
ID.	Description	<u>UOM</u>	Quantity	Unit Price	<u>Price</u>	<u>e</u>
	AA2	SK	150	\$18.17	\$2,725.50	(T)
D101	A-CON BLEND	SK	460	\$18.60	\$8,556.00	(T)
C310	CALCIUM CHLORIDE	LBS	1199	\$1.00	\$1,199.00	(T)
C194	CELLFLAKE	LB	109	\$3.70	\$403.30	(T)
C221	SALT (Fine)	GAL	818	\$0.25	\$204.50	(T)
C195	FLA-322	LB	133	\$8.25	\$1,097.25	(T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90	(T)
C321	GILSONITE	LB	705	\$0.67	\$472.35	(T)
F270	INDUSTRIAL RUBBER CMNTING SHOE PACKER TYPE 4	1/2 EA	1	\$2,450.00	\$2,450.00	(T)
F180	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$656.00	\$656.00	(T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00	(T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00	(T)
F120	BASKET, 4 1/2" THREADLOCK COMPOUND KIT MUD FLUSH SUPER FLUSH JSCC-1	EA	2	\$220.00	\$440.00	(T)
F800	THREADLOCK COMPOUND KIT A	EA	1	\$30.00	\$30.00	(T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00	(T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50	(T)
C141	JSCC-1	GAL	4	\$44.00	\$176.00	(T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$4,210.00	\$4,210,00	(T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00	
E107	CEMENT SERVICE CHARGE	SK	610	\$1.50	\$915.00	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	y TM	574	\$1.60	\$918.40	
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00	
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00	
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00	
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00	
R404	DEI MICH CITTING LA	RECEIVEAL		\$250.00	\$250.00	

OCT 17 2007

Sub Total:

\$30,195.70

Discount:

\$3,623.48

CONSERVATION DIVISION



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX **SALES & SERVICE OFFICE:**

10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Discount Sub Total:

\$26,572.22

Haskell County & State Tax Rate: 5.80%

Taxes:

\$1,264.23

(T) Taxable Item

Total:

\$27,836.45

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OCT 17 2007

JE	ets	Sta	Subject to Correction	DER 1	4724
ENER	IGY 5	ERVIC	En land	Legal 24 - 6	295-32
)ate 2 - 7	- 0'7	Customer ID	County HASKell State	Station /	; <i>V</i>
		INC 01	Denth . Formation S	hoe Joint	.03'
\		<u> </u>	Casing // Casing Depth TD 2908	ob Type 1/2 D.U.1	. Sw/ PI
			Customer Representative Treater OAUE HAYES Allerd	West	
			Materials V		
FE Number	·	PO Number	Received by X	(2)	
Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUN
	0105	1505K	AA-2		
<u> </u>	0101	460sK	A-con Blend.		
_:	 	·			
<u>L.</u>	C310	1/99 15	calcium Chloride		
<u> </u>	C194	19916	Cell Flake		
	C 221	818/15	SALT Fine		
L	C195	/33 16	F/1 - 322		
<u></u>	C 312	10615	GASBIOK		
<u> </u>	C321	70516	Gilsonite		
'	' a	1			
<u></u>	R404	lea	Deritck Charge, above 10'	100 41/0	
<u></u>	F270	lea	INDUSTRIL RUBBERGEMENT Shoe PKRT	4 pc 7/2	
<u> </u>	F18 0	len	Weatherford hatch Down Myo of Boffle 41/2		
<u> </u>	F130	JeA	Stop collar 4/2 Tucholizer 4/2		
<u> </u>	F100	8en 2en	Basket 4/2"		
L	F 800	1 CA	Threndlock compound Kit		
	C 302	500 GA 1	mud Flush		
1	C303	25050	Super Flush		
L	C141	491	JSCC-I		
L	FZSO		Two Stage contr. collar 4/2"		
L	EJOU	120 m:	Henry Vehicle mi /-was.		
L	E107	610 sk	coment Service Charge		
L	E104	574 Tm	BIC Del Chaper ton mi 200 min HANN	RECEIV SAS CORPORATIO	ED
<u></u>	E101	40 mi	Pickop mi I-way,		
L	R 206	140	csq emt Pumper 2501-3000 First 4hrs	OCT 17	2007
<u></u>	RJOI	ler	cont Hend Rental	CONSERVATION WICHITA, I	PIVISION —
	R402	4 en	Add Hrs. cut Pump.	monna,	V2>
			13 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383	TOTAL	2657

Taylor Printing, Inc. 620-672-3656





TREATMENT REPORT

Rightof down Prill Pipe. 0930 Out of Hole w/ Orill-Collars Right to Run 4/2 css 10.5 #/et Start csg. Run PKR Shoe 2-Bas 8-cent. DV@ 1832-SurfacePipe @ Shoe Joint 12.03 w/ Latchdown Ba 1315 Hook up to csg. 25 in Air Break cir w/ Rig.	Customer	Coduces	, T	NC a	FKS	Lease	No.					Date								
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TREATMENT REPORT

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1503 200 1 4 St Pisp- CC-1 water. 250 250 10 4 Lift PSI w 10661s at PSI Slowly Climbs- "Good Cir" 1513 1000 C 46 Fin Disg-Release PSI. "OK" Drop D.V. upening Part. PSI Slowly to Right Cir For 3 hrs. Release Clusing Plug- Tob Complete M. H. Rackup Equip DCT 17 2007 Tob Complete Conservation Division Wicklink, IS	Driver Names	werth	HINZ	GA	berin	4	Jim	1105-		<u> </u>					
1503 200 1 10 4 St Dispin CC-1 water. 1513 1000 C 46 Fix Dispin Release PSI "OK" 1513 1000 C 46 Fix Dispins Part. 1520 Use Private Cir. 1530 200 Dispins Part. 1830 200 D	Time		- 1	Bbls. P	umped	F	Rate	-	(2)		Service	,		1N#17	
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1513 1000 C 46 Fin Disg-Release PSI."OK" 1520 Diog Div. opening Dart. Dv open + well Cig. Kook up to Rig + cig. For 3 hrs. 1830 200 J 4 mix 4355Ks A-Com Blend 34 cc. 114 tell Flake - mix @ 11.4 tell 70 C 231 Fin mix Release Closing Plag- 1941 200 J 4 Start Disg- CC-I water. PST Slowly Increases Fin Disg. L'emt Cig. to Pit 1950 2500 RANSIE CORPORATION COMMISSION NULL SS SKS KANSIE CORPORATION COMMISSION RACKUP Equip OCT 172007 Tob Complete Consequence of Wichita Kis	1503	<u> 200 J</u>		1 2 1	ļ <u> </u>		4	5+ 1/	SP. 7	<u> </u>	-		ter.		
1513 1000 C 46 Fin Pisg-Release PSI. "OK" 1520 Drop Divi opening Dart. Dv open + well cir. Rock up to Rig + cir. For 3 hrs. 1830 200 J J Mix 1255Ks A-Con Blend 340cc, 114 cell Flake-mix @ 11.4 Jga z. 06 colfsk Fin Mix Release Clusing Plug- PST Slowly tncreases Fin Pisg-L'cmt cir to Pit 1950 2500 Plug down- DV Closed-Release of Knock Loose-Plug Rockhelt M. H. 10 N/ 25 S Ks RANSIG CORPORATION COMMISSION Rack up Equip OCT 172007 Tob Complete Conservation Division WICHTA, KS		250	-\ A(1 10	-	<u> </u>	4_	4144	RST.		6/	1	150	1 2 10 11	
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