

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Regency Gas Service, LP
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co. Inc.
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Petroleum, Inc.

Well Name: Cox H-1
Original Comp. Date: 3/12/1989 Original Total Depth: 5785'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 2892' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>2/6/2007</u>	<u>2/7/2007</u>	<u>3/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-20518-00-01
County: Haskell
____ - ____ - nw SW Sec. 24 Twp. 29 S. R. 32 East West
1980 feet from (S) / N (circle one) Line of Section
4620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cox Well #: H-1 OWWO
Field Name: Hugoton

Producing Formation: Upper & Lower Krider
Elevation: Ground: 2892' Kelly Bushing: 2901'
Total Depth: 2900' Plug Back Total Depth: 2892'
Amount of Surface Pipe Set and Cemented at Already set 1869 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1832'
feet depth to Surface w/ 435 _____ sx cmt.

Drilling Fluid Management Plan OWWO - AIT I wCR
(Data must be collected from the Reserve Pit) 1-9-09
Chloride content 22,400 ppm Fluid volume 200 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Hayden Operating
Lease Name: Liz Smith #1 License No.: 32562
Quarter NE Sec. 26 Twp. 30 S. R. 34 East West
County: Haskell Docket No.: D-27629

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 10/16/2007
Subscribed and sworn to before me this 16th day of October, 2007.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
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Operator Name: Oil Producers Inc. of Kansas Lease Name: Cox Well #: H-1 OWWO
 Sec. 24 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, and Gamma Ray Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2"	10.5#	2908'	See Note #1	See Note	See Note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2822'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
6/1/2007		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		30		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Attachment 1 – Cox H-1 OWWO

Note #1:

Surface	Type of Cement	Type and Percent Additives
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Already Set

Production

1st Stage:

150 sacks	AA-2	
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2nd Stage:

435 sacks	A-con	
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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- COX H #1

LEGAL- C-NW/SW OF 24-29s-32w IN HASKELL CO. KS.

API#- 15-081-20,518-00-01

GROUND ELEV.- 2892'

K.B.- 11' ABOVE G.L. @ 2901'

SURFACE CSN- 8 5/8" @

RTD- 2900'

LTD-

PRODUCTION CSN- 4 1/2", 10.5# @ 2908'

PRODUCTION CSN CEMENT- 150 SX A-2 W/GAS STOP

DV TOOL- 1832' (DRILLED OUT 3/8/07)

TWO STAGE CEMENT- - 435 SX A-CON BLEND TO SURFACE.

TOP OF CEMENT- 2240' WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

PBTD- 2892' (ELI BOND LOG 3/9/07)

CIBP- NONE

<u>PERFORATIONS</u> -	LOWER KRIDER	2727'-2745'	2/FT	3/9/07
	UPPER KRIDER	2696'-2707'	2/FT	3/9/07

COMPLETION DATE- 3/07

TUBING IN HOLE- 15' MA, SN, 90 JTS. 2 3/8" TUBING(2798.10')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 2822.20'

AVERAGE TBG JT- 31.09'

PUMP RAN- 2" X 1 1/2' X 12' RWBC WITH 6' GAS ANCHOR

RODS RAN- PUMP, 111-3/4" RODS, 6'2', P.R.

PUMP SET @- 2807.20'

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

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STOCK TANKS- NONE

WATER TANKS-

S.W. PUMP- NONE

METER RUN-

GAS PIPELINE-

WATER DIPOSAL- HAUL

3/8/07

BLACKHAWK WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION WITH TUBING AND UNLOADED.
TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.

RIH – WITH 3 7/8" BIT AND TUBING. TAG DV TOOL @ 1832'.
RIG UP TO DRILL.

DRILLED: DV TOOL @ 1832', FELL THRU, RIH TO PBTB 2892'. CIRCULATE HOLE CLEAN.

POOH – WITH TUBING AND BIT.

SHUT-DOWN FOR THE WEEKEND.

3/9/07

ELI WIRELINE ON LOCATION TO RUN GAMMA RAY, NEUTRON, AND SONIC CEMENT
BOND LOGS.

FOUND TTL DEPTH – 2892'.

FOUND TOP OF CEMENT BOTTOM STAGE – 2240' WITH EXCELLENT BONDING ACROSS
PAY INTERVALS.

FAX GAMMA RAY, NEUTRON LOGS TO RICHARD LEITH AND OIL PRODUCERS.
RECEIVE PERFORATING ORDERS.

BLACKHAWK RIGGED UP TO SWAB 4 1/2" CASING DOWN.
SWAB WELL DOWN TO 2000' FROM SURFACE.

ELI RIGGED UP TO PERFORATE PROPOSED INTERVALS IN UPPER AND LOWER KRIDER
ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

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3/9/07 CONT.

PERFORATE LOWER KRIDER – 2727' TO 2745' WITH 2 SHOTS/FT.
PERFORATE UPPER KRIDER – 2696' TO 2707' WITH 2 SHOTS/FT.
 ELI RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK SWABBED 4 ½" CASING DOWN TO TTL DEPTH.
½ HR. NATURAL TEST – RECOVERED NO FLUID OR GAS.

JETSTAR ON LOCATION TO ACIDIZE UPPER AND LOWER KRIDER INTERVALS WITH 3000 GALS 15% DSFE ACID AND 86 BALL SEALERS.

ACIDIZE UPPER AND LOWER KRIDER AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
 PUMP 2500 GALS 15% DSFE ACID WITH 86 BALL SEALERS SPACED EQUALLY.
 PRESSURE TO 350# ACID STARTED FEEDING.
 DISPLACE 500 GALS W/O BALLS @ 4 BPM – 350#-300#.
 DISPLACE 2500 GALS WITH BALLS @ 4 BPM – 300#-200#-300# W/SLIGHT BALL ACTION.
ISIP – 150#, VAC – 5 MINUTES.
TOTAL LOAD – 118 BBLs.
 JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

BLACKHAWK RIGGED TO SWAB TEST KRIDER INTERVALS AFTER ACID.

TEST UPPER AND LOWER KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 44.50 BBLs. WITH GOOD SHOW OF GAS.
1 HR. TEST – RECOVERED 2.50 BBLs, TEST GAS @ 42 MCFPD.
1 HR. TEST – RECOVERED 1.50 BBLs, TEST GAS @ 31 MCFPD.
 SHUT DOWN FOR THE WEEKEND.

3/12/07

SICP – 260 psi, FLUID LEVEL – 2572' FROM SURFACE, (124' FLUID ABOVE PERFS.)
SBHP – CALCULATES 341 psi.

CONTINUE TESTING UPPER AND LOWER KRIDER AFTER ACID.

SWAB WELL DOWN TO TTL DEPTH, RECOVERED 5 BBLs, WITH GOOD SHOW GAS.
1 HR. TEST – RECOVERED 3.0 BBLs, TEST GAS @ 53 MCFPD.
1 HR. TEST – RECOVERED 1.5 BBLs, TEST GAS @ 63 MCFPD.

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3/12/07 cont.

TESTING KRIDER INTERVALS AFTER ACID CONT.

1 HR. TEST – RECOVERED 1.25 BBLs, TEST GAS @ 67 MCFPD

1 HR. TEST – RECOVERED 1.50 BBLs, TEST GAS @ 71 MCFPD.

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 73 MCFPD

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 75 MCFPD

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 80 MCFPD

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 82 MCFPD

SHUT DOWN FOR THE NIGHT.

3/13/07

SICP – 240 psi, FLUID LEVEL – HAD 50' FLUID IN HOLE (THIS IS BELOW PERFS)

SBHP – CALCULATES 261 psi.

BLACKHAWK RIGGED TO CONTINUE TESTING MISS PERFS AFTER ACID.

TEST KRIDER INTERVALS AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED .75 BBLs.

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 117 MCFPD.

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 116 MCFPD.

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 112 MCFPD.

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 108 MCFPD.

1 HR. TEST – RECOVERED .25 BBLs, TEST GAS @ 101 MCFPD.

1 HR. TEST – RECOVERED .50 BBLs, TEST GAS @ 98 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/14/07

SICP – 240 psi. FLUID LEVEL – HAD 100' OF FLUID IN HOLE. (THIS IS BELOW PERFS.)

SBHP – CALCULATES 261 psi.

SWAB WELL DOWN.

JETSTAR ON LOCATION TO RE-ACIDIZE KRIDER PERFORATIONS WITH 5000 GALS 15%

MOD-202 ACID AND 100 BALL SEALERS IN AN ATTEMPT TO BALL OFF PERFORATIONS

TO ENSURE THAT ALL PERFORATIONS ARE OPEN.

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3/14/07 CONT.

ACIDIZE KRIDER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% MOD-202 ACID.

PUMP 4500 GALS 15% MOD-202 ACID WITH 100 BALL SEALERS SPACED EQUALLY.

DISPLACE ACID AS FOLLOWS:

DISPLACE 60 BBLS ACID @ 4 BPM – 80 psi TO 1800 psi. PERFS BALLED OFF. SHUT DN.

ALLOW BALLS TO FALL OFF PERFS.

DISPLACE REMAINING ACID @ 4 BPM – 100#

ISIP – 50#, VAC – 5 MINUTES.

TTL LOAD – 167 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

ALLOW ACID TO SIT FOR 2 HRS TO ALLOW ACID TO SPEND.

BLACKHAWK RIGGED TO SWAB TEST KRIDER AFTER RE-ACID JOB.

TEST KRIDER AFTER RE-ACID JOB AS FOLLOWS:

FOUND FLUID LEVEL @ 1100' FROM SURFACE.

SWAB WELL DOWN, RECOVERED 52.50 BBLS, WITH GOOD SHOW OF GAS.

1 HR. TEST – RECOVERED 1.5 BBLS, TEST GAS @ 65 MCFPD.

1 HR. TEST – RECOVERED 2.0 BBLS, TEST GAS @ 55 MCFPD.

1 HR. TEST – RECOVERED 2.0 BBLS, TEST GAS @ 59 MCFPD.

SHUT DOWN FOR THE NIGHT.

3/15/07

SICP – 240 psi, FLUID LEVEL – HAD 192' OF FLUID IN HOLE.

BLACKHAWK RIGGED TO CONTINUE TESTING KRIDER AFTER RE-ACID.

TEST KRIDER AFTER RE-ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 3 BBLS.

1 HR. TEST – RECOVERED 4 BBLS, TEST GAS @ 42 MCFPD

1 HR. TEST – RECOVERED 3.5 BBLS, TEST GAS @ 42 MCFPD

1 HR. TEST – RECOVERED 3 BBLS, TEST GAS @ 50 MCFPD

1 HR. TEST – RECOVERED 4 BBLS, TEST GAS @ 59 MCFPD

1 HR. TEST – RECOVERED 2.5 BBLS, TEST GAS @ 64 MCFPD

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 73 MCFPD.

1 HR. TEST – RECOVERED 2 BBLS, TEST GAS @ 77 MCFPD

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3/15/07 CONT.

TESTING KRIDER AFTER ACID CONT.

1 HR. TEST – RECOVERED 2 BBLs, TEST GAS @ 81 MCFPD.
SHUT DOWN FOR THE NIGHT.

3/16/07

SICP – 260 psi., FLUID LEVEL – HAD 160' FLUID IN HOLE. (NO FLUID ABOVE PERFS.)

SBHP – CALCULATES 283 psi.

BLACKHAWK RIGGED TO RUN PRODUCTION TUBING AND RODS.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
90 JTS. 2 3/8" TUBING	2798.10'
K.B. (11' < 3' ABOVE G.L.)	<u>8.00'</u>
<u>TUBING SET @</u>	2822.20'
SEATING NIPPLE SET @	2807.20'

TUBING IS SET APPROX 70' OFF TTL DEPTH. PACK TUBING OFF.

RIG UP TO RUN BOTTOM HOLE PUMP AND RODS.

RIH – WITH 2" X 1 1/2" X 12' RWBC PUMP WITH 6' GAS ANCHOR, 111 USED – 3/4" RODS
6' AND 2' X 3/4" ROD SUBS, 1 1/4" X 16' POLISHED ROD WITH 7' LINER.

SEAT PUMP, LOAD HOLE AND LONG STROKE O.K.

SPACED RODS OUT. CLAMP RODS OFF.

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

NOTE: WE ARE MAKING ARRANGEMENTS FOR GAS LINE HOOK-UP.

WILL SET SURFACE EQUIPMENT AND PUT WELL IN SERVICE AS SOON
AS GAS HOOK-UP ALLOWS.

THIS WELL SHOULD MAKE A NICE COMMERCIAL GAS PRODUCER.

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WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206 CustomerRep Dave Hayes	6395901	Invoice 702063	Invoice Date 02/08/07	Order 14724	Station Liberal
	Service Description				
	Cement				
	Lease		Well		Well Type
	Cox		H-1 OWWO		New Well
AFE		PO		Terms	
				Net 30	
Treater			Allen Werth		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2	SK	150	\$18.17	\$2,725.50 (T)
D101	A-CON BLEND	SK	460	\$18.60	\$8,556.00 (T)
C310	CALCIUM CHLORIDE	LBS	1199	\$1.00	\$1,199.00 (T)
C194	CELLFLAKE	LB	109	\$3.70	\$403.30 (T)
C221	SALT (Fine)	GAL	818	\$0.25	\$204.50 (T)
C195	FLA-322	LB	133	\$8.25	\$1,097.25 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	705	\$0.67	\$472.35 (T)
F270	INDUSTRIAL RUBBER CMNTING SHOE PACKER TYPE 4 1/2	EA	1	\$2,450.00	\$2,450.00 (T)
F180	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$656.00	\$656.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	JSCC-1	GAL	4	\$44.00	\$176.00 (T)
F250	TWO STAGE CEMENT COLLAR, 4 1/2"	EA	1	\$4,210.00	\$4,210.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E107	CEMENT SERVICE CHARGE	SK	610	\$1.50	\$915.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	574	\$1.60	\$918.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
R404	DERRICK CHARGE, ABOVE 10'	RECEIVED	1	\$250.00	\$250.00

902-34

BC

CEMENT 4 1/2" Cen.
 IFC
 TM.

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Sub Total: \$30,195.70
Discount: \$3,623.48

CONSERVATION DIVISION

PLEASE REMIT TO Acid Services, LLC, Dept N81134, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, reconpmnt or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C



SALES OFFICE:
100 S. Main
Suite #607
Wichita, Ks. 67202
316-262-3699
316-262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE. Hwy 61
P.O. Box 8613
Pratt, Ks. 67124-8613
620-672-1201
620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
620-624-2280 FAX

Invoice

	Discount Sub Total:	\$26,572.22
Haskell County & State Tax Rate:	5.80% Taxes:	\$1,264.23
(T) Taxable Item	Total:	\$27,836.45

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WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14724

Subject to Correction

Date 2-8-07		Customer ID		Lease COX	Well # H-10WWS	Legal 24-29S-32W
CHARGE		Oil Producers Inc of Ks		County HASKell	State Ks	Station Liberal Ks
		Depth 2908'	Formation	Shoe Joint 12.03'		
		Casing 4 1/2	Casing Depth 2908'	TD 2908'	Job Type 4 1/2 D.U.L.S w/ PKR's	
		Customer Representative DAVE HAYES			Treater Allen F. Wert	

AFE Number	PO Number	Materials Received by X <i>Dave Hayes</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	150SK	AA-2		
L	D101	460SK	A-con Blend		
L	C310	1199 lb	calcium Chloride		
L	C194	109 lb	cell Flake		
L	C221	818 lb	salt Fine		
L	C195	133 lb	FIN-322		
L	C312	106 lb	Gas Blok		
L	C321	705 lb	Gilsonite		
L	R404	1ea	Derrick Charge, above 10'		
L	F270	1ea	INDUSTRIAL RUBBER Cement Shoe PKR Type 4 1/2		
L	F180	1ea	Weatherford hatch Down Plug + Baffle 4 1/2		
L	F130	1ea	stop collar 4 1/2		
L	F100	8ea	Turbolizer 4 1/2"		
L	F120	2ea	Basket 4 1/2"		
L	F800	1ea	Thread Lock compound Kit		
L	C302	500gal	mud Flush		
L	C303	250gal	Super Flush		
L	C141	49AL	JSCC-1		
L	F250	1ea	Two Stage cmtr. collar 4 1/2"		
L	E100	120mi	Heavy Vehicle mi 1-way		
L	E107	610SK	cement Service Charge		
L	E104	574 Tm	BHC Del. Chg. per ton mi. \$200 min		
L	E101	40mi	Pickup mi 1-way		
L	R206	1ea	csq emt Pumper 2501-3000' First 4hrs		
L	R301	1ea	cmr Hnd Rental		
L	R402	4ea	add hrs. cmr Pump.		

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS

Discount Price Plus taxes

\$26572.22



1.

TREATMENT REPORT

Customer <i>Oil Producers Inc of KS</i>	Lease No. <i># H-10Wwo</i>	Date <i>2-8-07</i>
Lease <i>Cox</i>	Well # <i># H-10Wwo</i>	
Field Order # <i>14724</i>	Station <i>Liberal KS</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 D.V.L.S. w/ PKR Shoe</i>	Formation <i>new well wash down</i>	Depth <i>2908'</i>
		County <i>HASKELL</i>
		State <i>KS</i>
		Legal Description <i>24-295-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>2908'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>466bl</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1000#</i>	Max Press	From	To					
Well Connection <i>PC</i>	Annulus Vol.	From	To	<i>DV @ 1832'</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 water</i>	Gas Volume		Total Load	

Customer Representative <i>Dave Hayes & Bob Kasper</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Allen F. Werth</i>
Service Units <i>132 227 335 576 338 576</i>		
Driver Names <i>A. Werth C. Hinz Gabriel Jim Hoge</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0715</i>					<i>on Loc, Discuss Safety, setup Plans of Rig Laying down Drill Pipe.</i>
<i>0930</i>					<i>out of Hole w/ Drill-Collars</i>
<i>1115</i>					<i>Rig up to Run 4 1/2 csg 10.5 #/ft Start csg. Run PKR Shoe, 2-Basket 8-cent. DV @ 1832 - surface pipe @ 186 shoe joint 12.03' w/ Latch down Baffle</i>
<i>1315</i>					<i>Hook up to csg. 25' in AIR</i>
<i>1330</i>					<i>Break cir w/ Rig.</i>
<i>1342</i>					<i>set PKR Shoe w/ Rig. 800psi-2908' Cir Hole w/ Rig Pump</i>
<i>1420</i>	<i>100#</i>		<i>3</i>	<i>3</i>	<i>Pump 3 BBL H²O spacer</i>
			<i>12</i>	<i>3</i>	<i>Pump 12 BBL mud Flush</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H²O spacer</i>
			<i>6</i>	<i>3</i>	<i>Pump 6 BBL super Flush</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H²O spacer - "Good cir"</i>
			<i>12</i>	<i>3</i>	<i>Pump 35SK scavenger cement mix 150sks AA-2 Blend. Prem. w/ 10% salt, 5% calset, 5# Gilsonite, .8% FLA-322, .75% Gas, Blok mix @ 14.8 #/gal 1.49 cu ft/sk.</i>
<i>1455</i>			<i>40</i>	<i>4</i>	<i>Fin mit (continued)</i>



(2)

TREATMENT REPORT

Customer <i>Oil Prod Inc of KS</i>	Lease No.	Date <i>2-8-07</i>
Lease <i>Cox</i>	Well # <i># H-10W0</i>	
Field Order # <i>14724</i>	Station <i>Liberal KS</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 D.V.L.S. PKR Shoe</i>	Formation <i>new well</i>	Depth <i>2908</i>
		County <i>Waskell</i>
		State <i>KS</i>
		Legal Description <i>24-29S-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>								5 Min.
Depth <i>2908</i>	Depth	From	To	Pre Pad	Max			10 Min.
Volume <i>46 BBL</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>1000 #</i>	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection <i>PL</i>	Annulus Vol.	From	To	<i>DV @ 1832'</i>	HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 water</i>	Gas Volume			

Customer Representative <i>DAVE HAYES</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Allen F. Werth</i>
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Service Units	<i>132</i>	<i>227</i>	<i>335</i>	<i>575</i>	<i>338</i>	<i>576</i>
Driver Names	<i>A Werth</i>	<i>C Hinz</i>	<i>GABRIEL</i>	<i>Jim</i>	<i>Hogt</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>was bout Pump + Line</i>
<i>1503</i>	<i>200 #</i>		<i>#1</i>	<i>4</i>	<i>st Disp - CC-1 water</i>
	<i>250 #</i>		<i>10</i>	<i>4</i>	<i>lift PSI w 10 bbls out</i>
<i>1513</i>	<i>1000 #</i>	<i>C</i>	<i>46</i>		<i>PSI slowly climbs - "Good cir"</i>
<i>1520</i>					<i>FIN Disp - Release PSI - "OK"</i>
<i>1529</i>	<i>400 #</i>				<i>Drop D.V. opening Part.</i>
					<i>DV open + well cir.</i>
<i>1830</i>	<i>200 #</i>			<i>4</i>	<i>hook up to Rig + cir. For 3 hrs</i>
					<i>mix 435 435 SKs A-Con Blend</i>
					<i>3% CC, 1/4 # cell Flake - mix @ 11.4 #/gal</i>
					<i>2.06 cu ft/sk</i>
			<i>231</i>		<i>FIN mix</i>
					<i>Release Closing Plug.</i>
<i>1941</i>	<i>200 #</i>			<i>4</i>	<i>start Disp - CC-1 water.</i>
	<i>200 #</i>				<i>PSI slowly increases</i>
			<i>29</i>		<i>FIN Disp - "cmt cir to Pit"</i>
<i>1950</i>	<i>2500 #</i>				<i>Plug down - DV closed - Release</i>
					<i>Knock loose - Plug ROBERT M. H.</i>
			<i>10</i>		<i>w/ 25 SKs</i>
					<i>Rackup Equip.</i>
<i>2100</i>					<i>Job complete</i>

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