

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6194
Name: ESP DEVELOPMENT, INC.
Address: 1749 250th Avenue
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Lewis Eulert
Phone: (785) 625-6394
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/18/07 6/22/07 6/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,436-0000
County: Russell
170' W of _____
SE SW NE Sec. 21 Twp. 11 S. R. 15 W East West
2310 feet from S / (circle one) Line of Section
1820 feet from (circle one) E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: EULERT RANCH "J" Well #: 2

Field Name: Hagaman North

Producing Formation: Arbuckle

Elevation: Ground: 1882 Kelly Bushing: 1890

Total Depth: 3410 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 522.30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

(15sks In Rat Hole) (10sks In Mouse Hole)

Drilling Fluid Management Plan AIT I NCR 1-9-09
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert

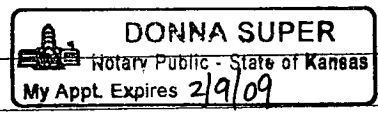
Title: President Date: 10-17-07

Subscribed and sworn to before me this 18 day of October

20 07

Notary Public: Donna Super

Date Commission Expires: 2/9/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ESP DEVELOPMENT, INC. Lease Name: EULERT RANCH "J" Well #: 2
 Sec. 21 Twp. 11 S. R. 15W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: MICRO
RADIATION GUARD LOG

Name	Formation (Top), Depth and Datum	
	Top	Datum
Anhydrite	950	+940
Base Anh.	988	+902
Topeka	2716	- 826
Heebner	2970	-1080
Toronto	2987	-1097
Lansing	3018	-1128
BKC	3277	-1387
Arbuckle	3341	-1451
Total Depth	3409	-1519

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	522.30	Common	250	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3400	Common	150	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	3357 to	Common	75 sks	7 lbs Flo
___ Plug Back TD				
X Plug Off Zone	3344-49 2748-56	Common common	50 175 sks	none 10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
2 sts '	2749-55	1500 gal	15% NE MOD W/ clay stay	
2 shts per ft	3444-50	200 gal 1000 gal	15% NE FE reacidze w/ 15% NE FE-squeezed- reshot and treated w/500 gal	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		3358.10'	2 3/8	3358.10	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8-10-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27	0	54		34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3444-50' -- 2749-55'



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **ESP Development, Inc. LIC# 6194**
1749 250th Avenue
Hays, KS 67601

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Eulert Ranch "J" #2

Location: 170' W of SE / SW / NE
Sec. 21 / 11S / 15W
Russell Co., KS

Loggers Total Depth: 3409'
Rotary Total Depth: 3410'
Commenced: 6/18/2007
Casing: 8 5/8" @ 522.30' w / 250 sks
5 1/2" @ 3400' w / 150 sks

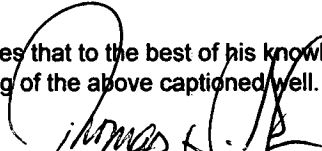
API#15- 167-23, 436-0000
Elevation: 1882' GL / 1890' KB
Completed: 6/23/2007
Status: Oil Well

DEPTHS & FORMATIONS
(All from KB)

Surface, Sand & Shale	0'	Shale	993'
Dakota Sand	320'	Shale & Lime	1546'
Shale	382'	Shale	1960'
Cedar Hill Sand	488'	Shale & Lime	2259'
Red Bed Shale	638'	Lime & Shale	2848'
Anhydrite	960'	RTD	3410'
Base Anhydrite	993'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.




Thomas H. Alm

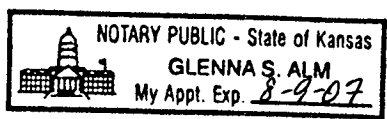
Subscribed and sworn to before me on 6-27-07

My Commission expires: 8-9-07

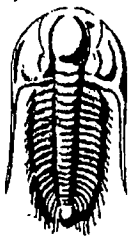
(Place stamp or seal below)



Notary Public



RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 2007
CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

ESP Development Inc

1749 250th Avenue
Hays KS 67601

ATTN: Jason Alm

Eulert Ranch J #2

21 11 15 Russell KS

Job Ticket: 28304

DST#: 1

Test Start: 2007.06.23 @ 05:31:25

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:11:40

Time Test Ended: 11:42:55

Test Type: Conventional Straddle

Tester: Jason McLemore

Unit No: 32

Interval: **3337.00 ft (KB) To 3359.00 ft (KB) (TVD)**

Total Depth: 3409.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1890.00 ft (KB)

1882.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 127.11 psig @ 3345.00 ft (KB)

Start Date: 2007.06.23

End Date:

2007.06.23

Capacity: 7000.00 psig

Last Calib.: 2007.06.23

Start Time: 05:31:27

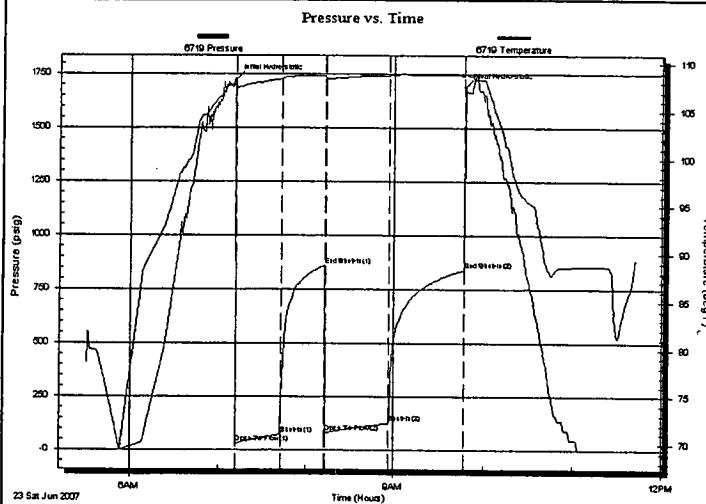
End Time:

11:42:55

Time On Btm: 2007.06.23 @ 07:11:25

Time Off Btm: 2007.06.23 @ 09:47:40

TEST COMMENT: IFP Fair Blow BOB in 21 Mn.
ISI Dead
FFP Fair Blow BOB in 33 Mn
FSI



PRESSURE SUMMARY

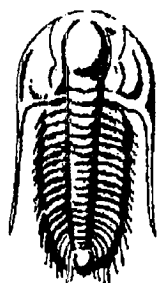
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1727.98	107.83	Initial Hydro-static
1	33.02	107.46	Open To Flow (1)
32	74.89	108.35	Shut-In(1)
62	860.39	108.65	End Shut-In(1)
62	82.20	108.46	Open To Flow (2)
106	127.11	108.71	Shut-In(2)
156	841.06	108.74	End Shut-In(2)
157	1690.29	108.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy Water w/Oil Show	2.23
70.00	Clean Oil	0.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **ESP Development Inc**

1749 250th Avenue
Hays KS 67601

ATTN: Jason Alm

21 11 15 Russell KS

Eulert Ranch J #2

Start Date: 2007.06.23 @ 05:31:25

End Date: 2007.06.23 @ 11:42:55

Job Ticket #: 28304 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ESP Development Inc

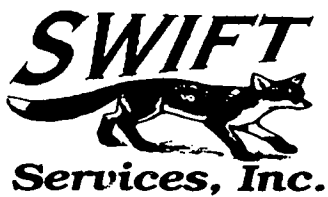
Eulert Ranch J #2

21 11 15 Russell KS

DST # 1

Arbuckle

2007.06.23



CHARGE TO: ESP
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 11566

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>ELYERT RANCH J</u>	COUNTY/PARISH <u>RUSSELL</u>	STATE <u>KS</u>	CITY	DATE <u>07-23-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>WESTERNWELL</u>	SHIPPED VIA <u>CR</u>	DELIVERED TO <u>3E, W. FAIRPORT KS</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>SD PERFS</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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 OCT 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	40	mi			4.00	160	00
578		1			PUMP SERVICE	1	EA			1250.00	1250	00
290		1			DAIR	2	GAL			32.00	64	00
325		2			STD CMT	225	SH			12.00	2700	00
283		2			SALT	750	LB			20	150	00
286		2			HAND	20	LB			6.00	120	00
581		2			SERVICE CHG CMT	225	SH			1.10	247	50
583		2			DRAYAGE	438	Tm			1.00	438	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Anna Weavering
 DATE SIGNED 07-23-07 TIME SIGNED 10:50 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5129	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Russell TAX 7.3%	221 48
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5350 98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL _____

Thank You!

ALLIED CEMENTING CO., INC. 22098

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7507</u>	SEC. <u>21</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>BLERT</u>	WELL # <u>2</u>		LOCATION <u>Coxham 1E N- River</u>	COUNTY <u>Shawnee</u>	STATE <u>700 Am</u>		
OLD OR NEW (Circle one)			<u>1/2 E 2 1/2 N E into</u>	Ks			

CONTRACTOR 4K Steel well
 TYPE OF JOB E-Spacer Job
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5/2 DEPTH _____
 TUBING SIZE 2" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 3343-S7
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 25 tons
20/600 onsite (Did not use)
7 lbs Fl-10

COMMON	<u>75</u>	@	<u>1100</u>	<u>832.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Fl-10	<u>7#</u>	@	<u>1065</u>	<u>74.55</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>190</u>	<u>142.50</u>
MILEAGE	<u>94/54/ mile</u>			<u>250.00</u>
TOTAL				<u>299.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig & Justin
 # 409 HELPER Adrian
 BULK TRUCK # 910 DRIVER Chris B.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Perfs from 3343-S7 + 3190
Packer SC+ 3089 Injection Rate
3 Bl @ 600 psi. Spurred to 200 psi.
Wash Clean

Thanks!

CHARGE TO: ESP
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Arnie Weasby

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1045.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 @ KANSAS CORPORATION COMMISSION
 TOTAL **OCT 19 2007**

TAX _____ CONSERVATION DIVISION
 WICHITA, KS
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 21927

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-23-07</u>	SEC. <u>21</u>	TWP. <u>11 S</u>	RANGE <u>15 W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Fullert Ranch</u> WELL # <u>J-2</u>				LOCATION <u>Paradise 2 S 6 W</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 S 1/2 E INTO</u>			

CONTRACTOR Discovery Dalg. Rig #2 OWNER _____

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3410'

CASING SIZE 5 1/2 NEW DEPTH 3405'

TUBING SIZE 14# CSG. DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL LATCH DN. Plug Assy @ 3377'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 28'

CEMENT LEFT IN CSG 28'

PERFS. _____

DISPLACEMENT 825/BBL

EQUIPMENT

PUMP TRUCK CEMENTER Ken

398 HELPER GARY

BULK TRUCK _____

345 DRIVER CHRIS

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cont. 1, 3, 5, 7, 9, 11

LAND LATCH DOWN PLUG @ 1500# (HOLD)

10 SK @ MOUSE HOLE

15 SK @ ROT HOLE

THANK'S

CHARGE TO: ESP. Development

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT AMOUNT ORDERED 175 sk Com. 10% SALT

500 GAL WER-2 FLUSH

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 25 Tax Mile @

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ _____

MANIFOLD _____ @ _____

Rotating Head @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

Guide Shoe w/ Finat @ _____

6-CENTRALIZERS @ _____

LATCH DOWN Plug Assy @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2007

TOTAL _____ CONSERVATION DIVISION
MICHITA 65

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Van

ALLIED CEMENTING CO., INC. 21966

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-19-07</u>	SEC <u>21</u>	TWP <u>11</u>	RANGE <u>15W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:30 AM</u>
LEASE <u>Ewert Ranch 5</u>		WELL # <u>2</u>	LOCATION <u>Russ #281 25 of 18 set</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			6W 5int.				

CONTRACTOR <u>Discovery Drilling Rig #2</u>	OWNER
TYPE OF JOB <u>Surface Job</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>533'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>522'</u>	AMOUNT ORDERED <u>250 Com 3.2 CC</u>
TUBING SIZE DEPTH	<u>.22 Gal</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>250 @ 11¹⁰ 2775⁰⁰</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>5 @ 16⁶⁵ 83²⁵</u>
PERFS.	CHLORIDE <u>8 @ 46⁶⁰ 372⁸⁰</u>
DISPLACEMENT <u>3 2 1/4 661</u>	ASC @

EQUIPMENT

PUMP TRUCK #	CEMENTER <u>Shane</u>
	HELPER <u>Robert</u>
BULK TRUCK #	DRIVER <u>John</u>
BULK TRUCK #	DRIVER

HANDLING <u>263 @ 1²⁰ 499⁷⁰</u>
MILEAGE <u>94/SK/MILE 473⁴⁰</u>
TOTAL <u>4204¹⁵</u>

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>815⁰⁰</u>
EXTRA FOOTAGE @	
MILEAGE <u>20 @ 6⁰⁰ 120⁰⁰</u>	
MANIFOLD @	
TOTAL <u>935⁰⁰</u>	

CHARGE TO: ESP Development

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
<u>8 5/8 Wood Plug</u>	@	<u>60⁰⁰</u>
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas AL

TOTAL 935⁰⁰

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2007

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas AL