

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/15/07	6/22/07	6/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26947-0000  
County: Neosho  
\_\_\_\_\_ ne se Sec. 1 Twp. 28 S. R. 17  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Miller, Gerald C. Well #: 1-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 966 Kelly Bushing: n/a  
Total Depth: 1177 Plug Back Total Depth: 1170.08  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1170.08  
feet depth to surface w/ 170 \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AH II NCR 1-9-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/16/07  
Subscribed and sworn to before me this 16<sup>th</sup> day of October,  
20 07.  
Notary Public: Serra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 18 2007

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Miller, Gerald C. Well #: 1-2  
 Sec. 1 Twp. 28 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1170.08	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	783-785/746-749/728-730'	300gal 15%HCL w/ 34 bbbs 2%kcl water, 541bbbs water w/ 2% KCL, Biocide, 2700# 20/40 sand	783-785/746-749
			728-730
4	656-660/645-649	300gal 15%HCL w/ 33 bbbs 2%kcl water, 776bbbs water w/ 2% KCL, Biocide, 5100# 20/40 sand	656-660/645-649

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	814	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/31/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	8.5mcf	107.1bbbs		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify)

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	1	<b>T.</b>	28	<b>R.</b>	17
<b>API #</b>	133-26947	<b>County:</b>	Neosho		560'	no blow	
<b>Elev:</b>	966'	<b>Location</b>	Kansas		684'	3 - 1/2"	10.9
					746'	1 - 1/2"	6.27
<b>Operator:</b> Quest Cherokee, LLC					808'	1 - 1/2"	6.27
<b>Address:</b> 9520 N. May Ave, Suite 300					839'	2 - 3/4"	20
Oklahoma City, OK 73120					932'	4lbs - 1"	283
<b>Well #</b>	1-2	<b>Lease Name</b> Miller, Gerald			1056'	5lbs - 3/4"	175
<b>Footage Location</b>		1980 ft from the	S	Line	1087'	5lbs - 3/4"	175
		660 ft from the	E	Line	1180'	2.5lb- 3/4"	121
<b>Drilling Contractor:</b> TXD SERVICES LP							
<b>Spud Date:</b> 6/15/2007		<b>Geologist:</b>					
<b>Date Comp:</b> 6/22/2007		<b>Total Depth:</b> 1180'					
<b>Exact spot Location:</b> NE SE							
<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	6-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#						
<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	lime	541	548	coal	838	839
lime	9	43	coal	548	549	shale	839	856
shale	43	62	lime	549	590	sand	856	970
sand	62	118	shale	590	627	coal	970	971
shale	118	172	lime	627	647	sand	971	1038
lime	172	236	shale	647	661	coal	1038	1039
b.shale	236	238	coal	661	662	sand	1039	1048
lime	238	243	shale	662	730	coal	1048	1049
sand	243	276	coal	730	731	sand/shale	1049	1084
lime	276	304	shale	731	750	lime/mississ	1084	1180
shale	304	314	coal	750	751			
lime	314	321	shale	751	763			
sand	321	334	sand	763	782			
lime	334	351	coal	782	783			
shale	351	370	water sand	783	790			
b.shale	370	374	coal	790	791			
shale	374	398	lime	791	798			
sand	398	405	sand/shale	798	804			
shale	405	436	coal	804	805			
sand	436	465	sand	805	815			
lime	465	468	sand	815	830			
sand/shale	468	493	sand/shale	830	834			
sand	493	541	shale	834	838			

192' injected water, 805-815' odor, 929' odor

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KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
TOPEKA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2263

FIELD TICKET REF #

FOREMAN Joe

621740

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-07	Miller Gerald 1-2	1	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:45		903427		5	<i>Joe B</i>
Tim A	6:45	11:00		903255		4.25	<i>Tim A</i>
Tyler G	7:00	10:15		903206		3.25	<i>Tyler Gordon</i>
Mac M	6:30	11:45		931420		5.25	<i>Mac McDonald</i>
Gary C	7:00	10:45		931500		3.75	<i>SI Cobas</i>

JOB TYPE Longstring HOLE SIZE C 3/4 HOLE DEPTH 1177 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1170.08 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.66 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement head RAN 1 SK gel & 12 bbl dye & 170 SK of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1170.08	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC-Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
931420	5.25 hr	Transport Truck 80 Vac	
		Transport Trailer	
931500	3.75 hr	80 Vac	

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