

OCT 03 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: RICHARD HALL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/7/07 9/13/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23334-00-00
County: GRAHAM
 NW SW Sec. 18 Twp. 10 S. R. 23 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CRONN Well #: 18-2

Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2464' Kelly Bushing: 2472'
Total Depth: 4145' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

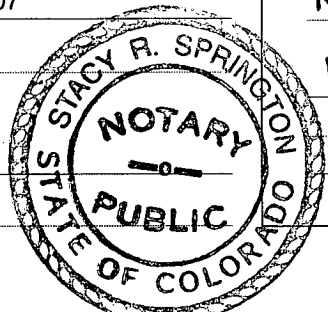
Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 1-9-09
Chloride content 2,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 9/18/07

Subscribed and sworn to before me this _____ day of _____
20_____
Notary Public: [Signature]
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
V Wireline Log Received
V Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: CRONN Well #: 18-2
 Sec. 18 Twp. 10 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG 4147'-3500' BOREHOLE COMPENSATED SONIC LOG 4134'-200' MICRORESISTIVITY LOG 4147'-3500'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2094'</td> <td>+378'</td> </tr> <tr> <td>TOPEKA</td> <td>3577'</td> <td>-1105'</td> </tr> <tr> <td>HEEBNER</td> <td>3798'</td> <td>-1326'</td> </tr> <tr> <td>LANSING</td> <td>3832'</td> <td>-1360'</td> </tr> <tr> <td>BKC</td> <td>4060'</td> <td>-1588'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2094'	+378'	TOPEKA	3577'	-1105'	HEEBNER	3798'	-1326'	LANSING	3832'	-1360'	BKC	4060'	-1588'
Name	Top	Datum																	
ANHYDRITE	2094'	+378'																	
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LANSING	3832'	-1360'																	
BKC	4060'	-1588'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	223.43'	COMMON	140	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25742

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-7-07</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30PM</u>	JOB FINISH <u>5:00PM</u>
LEASE <u>CORNH</u>	WELL # <u>18-2</u>	LOCATION <u>Wakeeney 10N 3W 1N</u>			COUNTY <u>FREGO</u>	STATE <u>KANSAS</u>	
OLD OR (NEW) (Circle one)					<u>GRAHAM</u>		

CONTRACTOR Discovery Dalg. Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 SURFACE DEPTH 222'

TUBING SIZE 2 1/2 # CSG. DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 BBL

OWNER

CEMENT AMOUNT ORDERED 140 SK Com.

290 GEL

390 CC

COMMON	<u>140</u>	@	<u>11.10</u>	<u>1554.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>S</u>	@	<u>46.00</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>145</u>	@	<u>1.90</u>	<u>275.50</u>
MILEAGE	<u>65 TON Mile</u>	@		<u>848.25</u>
TOTAL				<u>2960.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

410 DRIVER BOB

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: CORAL PRODUCTION CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>6.00</u>	<u>390.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

<u>1-88 wood</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

RECEIVED

SEP 22 2007

CORAL PRODUCTION CORP.

ALLIED CEMENTING CO., INC.

31719

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-13-07</u>	SEC. <u>18</u>	TWP. <u>100s</u>	RANGE <u>2Bw</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>CROWN</u>	WELL # <u>18-2</u>	LOCATION <u>Wakeeney</u>	COUNTY <u>Graham</u>		STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Discovery Drilling Rig #1 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4145'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2125'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 200 sks w/40 4% gel
1/4" Flo-seal

COMMON	<u>120 sks</u>	@	<u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80 sks</u>	@	<u>6.40</u>	<u>512.00</u>
GEL	<u>7 sks</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

377 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

Flo-seal 50 # @ 2.00 100.00

HANDLING 209 sks @ 1.90 397.10

MILEAGE 98 sk/mile 1053.36

TOTAL 3691.01

REMARKS:

mix 25 sks @ 2125'

mix 100 sks @ 1225'

mix 40 sks @ 275'

mix 10 sks @ 40'

mix 10 sks mouse hole

mix 15 sks Rat hole

Thank you

CHARGE TO: CORAL Prod

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2125'

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 56 miles @ 6.00 336.00

MANIFOLD _____ @ _____

TOTAL 1291.00

PLUG & FLOAT EQUIPMENT

8 5/8"
Dry hole plug @ _____ 35.00

TOTAL 35.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS