

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3372
Name: Dixon Energy Inc.
Address: 8100 E 22nd St. N. Building 300 Suite 200
City/State/Zip: Wichita, Kansas 67226
Purchaser: _____
Operator Contact Person: Mike Dixon
Phone: (316) 264-9632
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Ryan Dixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-3-08	6-12-08	8-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22151-0000
County: Kingman
NW NE SW NW Sec. 18 Twp. 30 S. R. 10 East West
1,450 feet from S / (N) (circle one) Line of Section
980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rolf "A" Well #: 2
Field Name: W.C.
Producing Formation: _____
Elevation: Ground: 1797' Kelly Bushing: 1807'
Total Depth: 5103' Plug Back Total Depth: 5100'
Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-9-09
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 1000 bbls
Dewatering method used Haul Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10/1/08
Subscribed and sworn to before me this 1st day of October,
2008.
Notary Public: Diane L Dixon
Date Commission Expires: _____

DIANE L. DIXON
Notary Public - State of Kansas
My Appt. Expires 4-10-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (1/06)

Operator Name: Dixon Energy Inc. Lease Name: Rolf "A" Well #: 2
 Sec. 18 Twp. 30 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2754</td> <td>-947</td> </tr> <tr> <td>Heebner</td> <td>3680</td> <td>-1873</td> </tr> <tr> <td>BRN LS.</td> <td>3847</td> <td>-2040</td> </tr> <tr> <td>Mississippian</td> <td>4405</td> <td>-2598</td> </tr> <tr> <td>Kinderhook</td> <td>4471</td> <td>-2664</td> </tr> <tr> <td>Viola</td> <td>4664</td> <td>-2857</td> </tr> <tr> <td>Simp. Sd</td> <td>4752</td> <td>-2945</td> </tr> <tr> <td>Arbuckle</td> <td>4840</td> <td>-3033</td> </tr> </table>	Name	Top	Datum	Wabaunsee	2754	-947	Heebner	3680	-1873	BRN LS.	3847	-2040	Mississippian	4405	-2598	Kinderhook	4471	-2664	Viola	4664	-2857	Simp. Sd	4752	-2945	Arbuckle	4840	-3033
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface String	12 1/4"	8 5/8	23#	293'	60/40 Poz	425	2% gel, 3% cc
Production String	7 7/8"	5 1/2	14#	4906'	AA-2	200	2% salt, 5% Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	4675	Common	100	2% CC

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4672-4675	150 gal. 15% NE-FE	4675
Open Hole	4908-5100	5000 gal. 28% FE	5100'

TUBING RECORD	Size 2 3/8"	Set At 4896'	Packer At 4896	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-22-08		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Dixon Energy, Inc.

Rolf "A" #2

1450' FNL, 980' FWL

Sec. 18-30S-10W

DST #1 4390-4427, 30-60-60-60. Rec 275' GIP,

60' G & O CM (8% G, 11% O, 81% M)

IFP 23-34# FFP 34-42#

ISIP 283# FSIP 248#

IHP 2173# FHP 2118#

Temp 127°

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NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

Completion Data

Pf: 4672-4675 w/4 spf. No show. AC w/150 gal 15% NE-FE. No show.

OH: 4908-5100'. AC w/ 5000 gal 28% FE. Inj. Rate @ 2.3 bpm @ 15" vacuum.

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property-damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Customer <i>DIXON ENERGY</i>	Lease No.	Date <i>6-13-08</i>
Lease <i>ROLL</i>	Well # <i>A-2</i>	
Field Order # <i>1114</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-1.5</i>	Formation	Depth <i>4906</i>
		County <i>Kingman</i>
		State <i>KS</i>
		Legal Description <i>18-305-10W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				<i>20.1</i>				
Depth <i>4906</i>	Depth	From	To	Pre Pad	Max			5 Min.
<i>170</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac.	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4906</i>	Packer Depth	From	To	Flush <i>100 Bbl</i>	Gas Volume			Total Load

Customer Representative <i>ALICE BURDIT</i>	Station Manager <i>SCOTTY</i>	Treater <i>BOBBY</i>
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Service Units	<i>19806</i>	<i>15940</i>	<i>15960</i>	<i>15914</i>					
Driver Names	<i>DAVID</i>	<i>SILVIA</i>	<i>ELI</i>	<i>EMAN</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>0900</i>					<i>Run Prg - PRAT - 13, 17, 22, 24, 27</i>
<i>1100</i>					<i>ARRIVED TO WELLSITE</i>
<i>1115</i>					<i>ADDUP TO 150 / Break Circ w/ Rig</i>
<i>1245</i>					<i>DRUB BALL</i>
<i>1308</i>	<i>1200</i>				<i>SET BACKER HSE</i>
<i>1305</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>HAD AHEAD</i>
<i>1306</i>	<i>250</i>		<i>12</i>	<i>5.0</i>	<i>MUD FLUSH</i>
<i>1309</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H2O FINGER</i>
<i>1312</i>	<i>350</i>		<i>11</i>	<i>5.5</i>	<i>MIX SCAVENGER CMH @ 14.4#/GAL.</i>
<i>1315</i>	<i>300</i>		<i>56</i>	<i>5.5</i>	<i>MIX AA2 CMH @ 15.0#/GAL.</i>
<i>1326</i>					<i>RELEASE PLUG - CLEAR PLUG + LINES</i>
<i>1329</i>	<i>200</i>			<i>6.0</i>	<i>START DISPLACEMENT</i>
<i>1345</i>	<i>400</i>		<i>45</i>	<i>4.8</i>	<i>LIFT PRESSURE</i>
<i>1350</i>	<i>1500</i>		<i>116</i>		<i>PLUG DOWN</i>
<i>1355</i>			<i>7</i>		<i>PLUG RPT + MOUSE HOLE'S</i>
					<i>CIRCULATION THRU 508</i>
					<i>JOB COMPLETE</i>
					<i>THANKS</i>
					<i>BOBBY</i>