

*80% of 12/20/08*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: Spot Market

Operator Contact Person: Amelia G. Garcia

Phone ( 281 ) 654-1914

Contractor: Name: Key Energy Services, Inc.

License: 165133

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  ~~Workover~~

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: EXXON Mobil Oil Corporation

Well Name: Frink-Tate Unit Well #2

Original Comp. Date 12/13/72 Original Total Depth 2900

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Partial Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. 10/18/08

10/21/72 9/19/08 12/3/72 9/19/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-067-20261-0001

County Grant

       -        - C - SW Sec. 7 Twp. 28S S. R. 36  E  W

1350 Feet from (S)N (circle one) Line of Section

1250 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name Frink-Tate Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 3026 Kelley Bushing 3037

Total Depth 2900 Plug Back Total Depth 2873

Amount of Surface Pipe Set and Cemented at 614 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO-A11 I NR  
(Data must be collected from the Reserve Pit) 1-9-09

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 26 2008  
CONSERVATION DIVISION  
WICHITA, KS

*Part of section  
w/ paper  
dated  
on 12/10/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amelia Garcia

Title Contract Regulatory Specialist Date 11/25/08

Subscribed and sworn to before me this 25<sup>th</sup> day of November, 20 08.

Notary Public [Signature]

Date Commission Expires 09/27/2009

Reserve Office Tick  
My Commission Expires  
09/27/2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
[Signature]

JAN 19 1980

Side Two

Operator Name ExxonMobil Oil Corporation

Lease Name Frink-Tate

Well # 2

Sec. 7 Twp. 28S S.R. 36  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2404	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2710	
List All E.Logs Run:				

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13-1/4	9-5/8	36	614	lite wate	400	2% CaCl2
					Regular	150	3% CaCl2
production	8-3/4	7	20	2899	lite wate	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2730-2809 12/1/72	See Attached	
3	2610-2620 9/22/08	See Attached	
3	2556-2556; 2504-2514; 2460-2470; 10/9/08	See Attached	
3	2430-2440; 2404-2414 10/9/08	See Attached	

TUBING RECORD Size 2-3/8 Set At 2834 Packer At -- Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. test pending Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
...	...	...	...	...	...

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2414-2620

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Attachment to Form ACO - 1  
ExxonMobil Oil Corp.  
Frink-Tate Well #2  
API 15-067-20261  
Grant County, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION  
WICHITA, KS

12/1/72:

Intervals Perf'd: 2730-2809 3 SPF.  
Acidize w/2000 gals 15% HCL & 110 ball sealers.  
Frac treat w/80000 gals treated fresh wtr  
& 105000# 10/20 sand.

9/22/08:

Intervals Perf'd: 2610-2620 (Upper Ft Riley) 3 SPF.  
Frac'd: w/86100 lbs 10/20 Brady Sand;  
507562 SCF N2  
& 491 bbls gelled water.

10/9/08:

Intervals Perf'd: 2556-2566; 2504-2514; 2460-2470;  
2430-2440; 2404-2414 3 SPF.  
Frac'd: w/7000 gals 15% HCL acid  
w/101 ball sealers;  
167599 SCF N2;  
210 bbls gelled water.