

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060B South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: Hat Drilling  
License: 33734  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7/26/2007      7/27/2007      TBA  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 011-23266-0000  
County: Bourbon  
SW SW NW Sec. 36 Twp. 24 S. R. 23  East  West  
2310 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Graham Well #: 5-36C  
Field Name: Wildcat

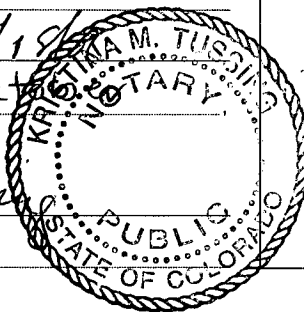
Producing Formation: Bartlesville  
Elevation: Ground: 904' Kelly Bushing: NA  
Total Depth: 562 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 1-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/19/07  
Subscribed and sworn to before me this 18th day of October  
20 07  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **OCT 22 2007**  
 UIC Distribution  
**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Graham Well #: 5-36C  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>201'</td> <td>703'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>430'</td> <td>474'</td> </tr> <tr> <td>Mississippian</td> <td>550'</td> <td>354'</td> </tr> </table>	Name	Top	Datum	Excello	201'	703'	Upper Bartlesville	430'	474'	Mississippian	550'	354'
Name	Top	Datum											
Excello	201'	703'											
Upper Bartlesville	430'	474'											
Mississippian	550'	354'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	99	Quickset	45	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	548	Quickset	75	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 22 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O: Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1972

DATE 7-27-07

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Graham 5-36C CONTRACTOR HATS Oclg

KIND OF JOB Longstems SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1<sup>st</sup> Job of 2 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
75 SKS.	Quick Set cement		1036.50
300 lbs.	KOI-SEAL 4" P/1/2K		75.00
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
4.28 Tons	BULK TRK. MILES		365.94
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.37 SALES TAX	73.36
		TOTAL	2551.30

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 22 2007

OPERATION DIVISION  
 WICHITA, KS

T.D. 560-

CSG. SET AT 548- VOLUME 8.71 Bbls

SIZE HOLE 6 3/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 4 1/2" - 10.51b.

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Big up to 4 1/2" casing, Break circulation w/ 5 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbl water spacer, Mixed 75 SKS Quick Set cement w/ 4" P/1/2K of KOI-SEAL at 13 8/16 P/GAL Shut down - wash out pump & lines - Release Plug - Displace Plug with 8 3/4 Bbls water. Final Pumping at 350 PSI - Pump Plug to 1000 PSI - wait 2 minutes - Release Pressure - Float held close casing w/ 0 PSI - Good cement returns to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME ✓ UNIT NO. 185  
Dan Kimberlin  
Brad Butler  
 CEMENTER OR TREATER

NAME ✓ UNIT NO. #91  
Bryan  
called by Randy  
 OWNER'S REP.