

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060B South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: HAT Drilling  
License: 33734  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
 Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/20/2007</u>	<u>7/23/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

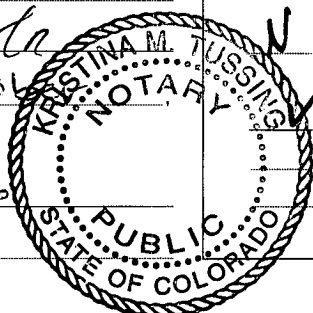
API No. 15 - 011-23268-0000  
County: Bourbon  
SE SE NW Sec. 31' Twp. 24 S. R. 24  East  West  
2310 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Madison Well #: 6-31D  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 855' Kelly Bushing: NA  
Total Depth: 548' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: JAC. Tiet  
Title: President Date: 10/18/07  
Subscribed and sworn to before me this 18th day of October,  
20 07.  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
If Denied, Yes  No  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
**OCT 22 2007**

Operator Name: Running Foxes Petroleum Inc. Lease Name: Madison Well #: 6-31D  
 Sec. 31 Twp. 24 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>172'</td> <td>683'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>392'</td> <td>463'</td> </tr> <tr> <td>Mississippian</td> <td>524'</td> <td>331'</td> </tr> </table>	Name	Top	Datum	Excello	172'	683'	Upper Bartlesville	392'	463'	Mississippian	524'	331'
Name	Top	Datum											
Excello	172'	683'											
Upper Bartlesville	392'	463'											
Mississippian	524'	331'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	70'	Quickset	40'	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	547	Quickset	75'	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Completion		
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

FED ID#  
 MC ID #  
 Shop #  
 Cellular #  
 Office #  
 Office Fax #  
 Shop Address:

160212  
 620 437-2861  
 620 437-7582  
 316 885-5908  
 316-885-5926  
 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1966

DATE 7-24-07

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Forces

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Madison 6-310 CONTRACTOR HATS Oily Co.

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 1<sup>st</sup> Job of 2 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 SKs	Quick Set cement		1036.50
300 lbs	KO1-SEAL 4" P 1/2 SK		75.00
100 lbs	Gel Flush		18.00
	BULK CHARGE		
4.28 Ton	BULK TRK. MILES <u>at 90 miles</u>		365.94
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	73.36
		TOTAL	2551.30

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 WICHITA, KS

T.D. 5'48"  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 547' VOLUME 8.7 Bbls.  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2" - 10.516  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbl water Spacer, Mixed 75 SKs Quick Set cement w/ 4" P 1/2 SK of KO1-SEAL at 1.38 lb P/GAL  
Shut down - wash out pump & lines - Release Plug - Displace Plug with 8 3/4 Bbls water.  
Final Pumping at 350 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure - Float Held  
Close casing in w/ DPST Good cement returns to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME Dan Kimbuling UNIT NO. 185  
Brad Butler  
 CEMENTER OR TREATER

NAME J. Barr UNIT NO. #91  
called by Randy  
 OWNER'S REP.