

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6470  
Name: Schankie Well Service, Inc.  
Address: 1006 SW Blvd, PO Box 397  
City/State/Zip: Madison, KS 66860  
Purchaser: SemGroup  
Operator Contact Person: Randall Schankie  
Phone: (620) 437-2595  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: William Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-24-06 10-28-06 10-28-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 073-24039-00-00  
County: Greenwood  
NE-SWSW-SW Sec. 27 Twp. 22S. R. 11  East  West  
550 feet from  S / N (circle one) Line of Section  
550 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Huber Well #: 17  
Field Name: Seeley-Wick

Producing Formation: Bartlesville/Cattleman  
Elevation: Ground: 1243' Kelly Bushing: NA  
Total Depth: 2036' Plug Back Total Depth: 2017'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2031'  
feet depth to surface w/ 250 sx cm.

Drilling Fluid Management Plan Air II NCR 1-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie, Sec  
Title: Secretary Date: 10-09-07  
Subscribed and sworn to before me this 9<sup>th</sup> day of October,  
2007  
Notary Public: Rachel D. Ballard  
Date Commission Expires: 5-6-2010

RACHEL D. BALLARD  
Notary Public - State of Kansas  
My Appt. Expires 5-6-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 10 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Schankie Well Service, Inc. Lease Name: Huber Well #: 17  
 Sec. 27 Twp. 22 S. R. 11  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray-Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee</td> <td>1751</td> <td>-508</td> </tr> <tr> <td>Ardmore</td> <td>1837</td> <td>-594</td> </tr> <tr> <td>Cattleman Sand</td> <td>1882</td> <td>-639</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1955</td> <td>-712</td> </tr> <tr> <td>RTD</td> <td>2036</td> <td>-793</td> </tr> </tbody> </table>	Name	Top	Datum	Cherokee	1751	-508	Ardmore	1837	-594	Cattleman Sand	1882	-639	Bartlesville Sand	1955	-712	RTD	2036	-793
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	40'	Common	15	NA
Production	6 3/4"	4 1/2"	11.6#New	2031"	Common	250	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1880'-1910' 11 shots (Cattle)	500 gal 15% HCL Acid	
	1961'-1976' 6 shots (Bart)	20000# Sand Frac (Both zones At same time)	

TUBING RECORD	Size 2 3/8"	Set At 1966'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-23-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 0	Water Bbls. 150	Gas-Oil Ratio NA
				Gravity 40

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16471  
 LOCATION Eureka  
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-06	7309	Huber # 17				G.W.
CUSTOMER Schankie Well Service			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 397			446 CLIFF			
CITY STATE ZIP CODE MADISON KS 66860			502 CALIN			
			479 ED			
			436 JOE V			

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 2036 CASING SIZE & WEIGHT 4 1/2 Nw 11.60  
 CASING DEPTH 2031 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 14.2 SLURRY VOL 64 Bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 6  
 DISPLACEMENT 32 Bbl DISPLACEMENT PSI 750 MIX PSI Bump Plug 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 4 1/2 casing Break Circulation w/ 15 Bbl water. Mix 125 SK's 60/40 6% gel 1/4 Flocc at 12.8" Tail w/ 125 SK's Reg cement 2% gel 1% CaCl2 4" Kalseal at 14.2" Shut Down, wash out Pump + Lines Release Plug. Displace w/ 32 Bbl water. Final Pump PSI was 750" Bump Plug to 1300" check Flocc, Flocc Head. 10 Bbl Good cement Slurry to Surface. Annulus stayed Full. Close casing FW at 0 PSI. Job Complete, Tear Down. Thank you

NOTE: Rotate casing During Cementing

*Russell McCoy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	20	MILEAGE RECEIVED KANSAS CORPORATION COMMISSION	3.15	63.00
1131	125 SK's	60/40 Pozmix OCT 10 2007	9.35	1168.75
1118 A	1650#/13 SK's	Gel 6%	.14	91.00
1107	30#	Flocc 1/4" per/SK CONSERVATION DIVISION WICHITA KS	1.80	54.00
11045	125 SK's	Regular class A cement	11.25	1406.25
1118 A	250#	gel = 2%	14	35.00
1102	120#	CaCl2 = 1%	.64	76.80
1110 A	500#	Kalseal = 4" per/SK	.36	180.00
5407A	11.5 Ton	20 miles Buick Trucks	1.05	241.50
5502C	2 hrs	80 Bbl vac Truck	75.00	150.00
1123	3000 gallon	city water	12.80	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
5611	1	4 1/2 Rental / Rotating Head	52.00	52.00
		Sub Total	6390	4396.70
		SALES TAX		194.68
		ESTIMATED TOTAL		4591.38

210162

AUTHORIZATION called by CLIFF

TITLE owner

DATE 10-28-06