

*ku
m
12/17/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address 1: P.O. Box 871
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
CONTRACTOR: License # 51645184
Name: Shields Oil Producers
Wellsite Geologist: Brad Hutchison
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/9/08 10/17/08 P+A 10/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 141-20392-0000
Spot Description: _____
NE NW SW Sec. 31 Twp. 10 S. R. 14 East West
2240 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Osborne
Lease Name: Angel B Well #: 1
Field Name: Henry
Producing Formation: _____
Elevation: Ground: 1818 Kelly Bushing: 1823
Total Depth: 3530 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 234'
feet depth to: surface w/ 160 sx cmt.

Drilling Fluid Management Plan P+A AII I NCR
(Data must be collected from the Reserve Pit) 1-13-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Brungardt Oil & Leasing, Inc.
Lease Name: Koelling B License No.: 3956
Quarter SE/4 Sec. 25 Twp. 10 S. R. 15 East West
County: Osborne Docket No.: E-28868

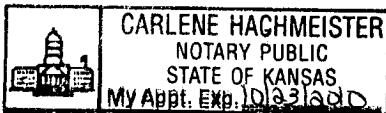
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Owner Date: 12/11/08
Subscribed and sworn to before me this 11th day of December
20 08.
Notary Public: Carlene Hachmeister
Date Commission Expires: 10/23/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION

DEC 12 2008



Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Angel B Well #: 1
 Sec. 31 Twp. 10 S. R. 14 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Micro</u> <u>Radiation Guard</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Geologist Report
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20	234'	common	160	2%gel 3%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See	Plugging Report and	Cement Ticket	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. Dry	Gas Mcf Hole	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 116576

Invoice Date: Oct 17, 2008

Page: 1

Bill To:

Brungardt Oil Company
P. O. Box 871
Russell, KS 67665

Customer ID	Well Name # for Customer/P.O.	Payment Terms	
Brung	Angel #B-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 17, 2008	11/16/08

Quantity	Item	Description	Unit Price	Amount
147.00	MAT	Class A Common	13.50	1,984.50
98.00	MAT	Pozmix	7.55	739.90
8.00	MAT	Gel	20.25	162.00
61.00	MAT	Flo Seal	2.45	149.45
253.00	SER	Handling	2.25	569.25
16.00	SER	Mileage 253 sx @ .10 per sk per mi	25.30	404.80
1.00	SER	Rotary Plug	990.00	990.00
16.00	SER	Mileage Pump Truck	7.00	112.00
1.00	EQP	Dry Hole Plug	39.00	39.00

DRILLING

Pay Now

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 5/5 0.9

ONLY IF PAID ON OR BEFORE

Nov 16 2008

Subtotal	5,150.90
Sales Tax	298.75
Total Invoice Amount	5,449.65
Payment/Credit Applied	
TOTAL	5,449.65

*Pa 10/22/08
ck# 1141*

54
2/934

ALLIED CEMENTING CO., LLC. 35032

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-17-08</u>	SEC. <u>31</u>	TWP. <u>10</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>ANGEL</u>	WELL # <u>B-1</u>	LOCATION <u>Paradise 1 1/2 W 1/2 N INTO</u>			COUNTY <u>OSBORNE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR SHIELDS DRLG, RIG #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3530

CASING SIZE 8 5/8 Surface DEPTH 234

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL 4 1/2 X-H DEPTH @ 3445

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 245 SK 60/40 4% GEL
1/4 # FLO-SEAL PER SK.

EQUIPMENT

PUMP TRUCK # 378 CEMENTER GRAY
HELPER GRAY

BULK TRUCK # 378 DRIVER Neale

BULK TRUCK # _____ DRIVER _____

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 61#</u>		@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>253</u>	@	<u>2.25</u>	<u>569.25</u>
MILEAGE	<u>110 SK/mile</u>			<u>404.80</u>
TOTAL				<u>4,009.90</u>

REMARKS:

25 SK @ 3445

25 SK @ 985

100 SK @ 518

40 SK @ 284

10 SK @ 40 + PLUG

30 SK @ Rothole

15 SK @ Mouse Hde

THANKS

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008

SERVICE

CONSERVATION DIVISION _____

LOCATION OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 7.00 112.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: BRUNGARDT Oil Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,102.00

PLUG & FLOAT EQUIPMENT

8 5/8 DRY HOK Plug 39.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 39.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Engel

SIGNATURE Thomas Engel



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116531
 Invoice Date: Oct 10, 2008
 Page: 1

DRILLING

Pay now

Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Angel B #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Oct 10, 2008	11/9/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.50	2,160.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
168.00	SER	Handling	2.25	378.00
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
16.00	SER	Mileage Pump Truck	7.00	112.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 432.52

ONLY IF PAID ON OR BEFORE

Nov 9, 2008

Subtotal	4,325.25
Sales Tax	147.57
Total Invoice Amount	4,472.82
Payment/Credit Applied	
TOTAL	4,472.82

*\$ 21040.30
 Paid 10/16/08
 CAC #1138*

ALLIED CEMENTING CO., LLC. 042863

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>10-10-08</u>	SEC. <u>31</u>	TWP. <u>10</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45am</u>	JOB FINISH <u>1:15am</u>
LEASE <u>Angel B</u>	WELL # <u>1</u>	LOCATION <u>Paradise KS 1.3 West</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>North into right off Hwy 18</u>				

CONTRACTOR Shields Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 237'

CASING SIZE 8 5/8 20# DEPTH 237'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14.47 bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

410 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Est. Circulation Mix 160sk Cement
w/ 24.76 bbl H₂O 38.18 bbls Slurry

Displace Plug w/ 14.47 bbl H₂O

Cement Did Circulate.
8sk Circulated back to pit.

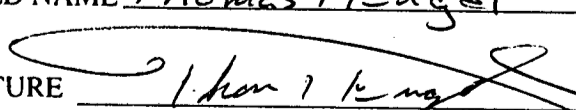
CHARGE TO: Brungardt Oil & Leasing Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas J Engel

SIGNATURE 

OWNER _____

CEMENT 160

AMOUNT ORDERED 160 com 3% cc 2% Gel

COMMON <u>160</u>	@ <u>13.50</u>	<u>2160.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC _____	@ _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING <u>168</u>	@ <u>2.25</u>	<u>378.00</u>
MILEAGE <u>.10/sk/mile</u>		<u>300.00</u>
TOTAL		<u>3156.25</u>

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>16</u>	@ <u>7.00</u>	<u>112.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
<u>8 5/8 Wood Plug</u>	@ _____	<u>66.00</u>
_____	@ _____	_____

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS