

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

October 2008
Form Must Be Typed

### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #32924	API No. 15 - 009-25251-0000				
Name: Gilbert-Stewart Operating	Spot Description:				
Address 1: Suite 450	NE_SW_SESec. 35 Twp. 20 S. R. 12W East West				
Address 2: 1801 Broadway	840' Feet from North / South Line of Section				
City: Denver State: CO Zip: 80202 +					
Contact Person:Kent Gilbert	Footages Calculated from Nearest Outside Section Corner:				
Phone: (303) 688-3825 RECEIVED  CONTRACTOR: License # 33323	□ne □nw ☑se ☑sw				
CONTRACTOR: License # 33323	ON County: Barton				
Name: Petromark DEC 2 9 2008	Lease Name: RKS Well #: 7				
Wellette Ocean State Adam Kennedy	Field Name: Chase Silica				
Purchaser: WICHITA, KS	Producing Formation: DRY				
Designate Type of Completion:	Elevation: Ground: 1827' Kelly Bushing: 1832'				
New Well Re-Entry Workover	Total Depth: 3490' Plug Back Total Depth: P&A				
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 334 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet				
Ory Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:				
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.				
Operator:	Drilling Fluid Management Plan P+A AH I NOR				
Well Name:	(Data must be collected from the Poscoro Pit)				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf Conv. to Enhr Conv. to SWD					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Docket No.:	· ·				
Dual Completion Docket No.:	Operator Name: Bob's Oil Service				
Other (SWD or Enhr.?) Docket No.:	Lease Name: Teichmann License No.: 32408				
9-11-08 9-18-08 P&A	Quarter SW Sec. 16 Twp. 22S S. R. 12 East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Stafford Docket No.: 23,722				
Kansas 67202, within 120 days of the spud date, recompletion, workover of side two of this form will be held confidential for a period of 12 months if	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, in conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.				
	te the oil and gas industry have been fully complied with and the statements herein				
are complete and correct to the best of my knowledge.					
Signature: C C C C C C C C C C C C C C C C C C C					
Title: Manager Date: 12-22-08	Letter of Confidentiality Received				
Subscribed and sworn to before me this 22nd day of December	If Denied, Yes Date:				
20. 08-	Wireline Log Received				
	Geologist Report Received				
Notary Publication To The Public	UIC Distribution				
Date Commission Expires: My Commission Expires: 10/03/2010	es				

#### Side Two

Operator Name: Gilber	rt-Stewart Opera	ting	Lease Nar	me: RKS		Well #:			
		☐ East	County: _E	Barton					
ime tool open and clos	ed, flowing and shu if gas to surface te	nd base of formations p It-in pressures, whether est, along with final cha report.	enetrated. Detain	il all cores. Re e reached sta	tic level, hydrosta	atic pressures, bottom	hole temperature, fluid		
Orill Stem Tests Taken (Attach Additional St	neets)	✓ Yes  No		☑Log F	formation (Top),	Depth and Datum	Sample		
Samples Sent to Geolo	•	☑ Yes ☐ No		Name Lansing		Top 3163	Datum -1331		
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No		Arbuckle		3433	-1601		
List All E. Logs Run:									
DIL,CND,MEL	, Sonic								
		CASIN Report all strings s			Jsed production etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Se	tting Ty	/pe of # Sacks	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	24#	334'	Com		3%CC, 2% Gel		
		ADDITION	IAL CEMENTING	/ SQUEEZE R	ECORD				
Dooth Dooth		Type of Cement	#Sacks Us	cks Used Type and Percent Additives			es		
Plug Back TD Plug Off Zone									
Shots Per Foot		ERFORATION RECORD - Bridge Plugs Set/Type A Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth			
						KANSAS RECE			
					A - A Hot T	RECEINANS CORPORATION  DEC 29 20	VED NOOM		
		*				DEC 29 21	One One		
			wester.			JONSED:	708		
	6:	C.A.A.	Dooless Ab	Liner I		WICHITA, KS	SIOIV		
TUBING RECORD:	Size:	Set At:	Packer At:	Line	Yes	No			
Date of First, Resumed F	Production, SWD or Er	nhr. Producing N	_	Flowing [	Pumping	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil DR'	Bbls. Gas Y HOLE	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		
DISPOSITIO	N OF GAS:		METHOD OF C	OMPLETION:		PRODUC	TION INTERVAL:		
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled	DRY HOLE			
(If vented, Sub.		Other (Specify	)						

### 25468

## ALLIED CEMENTING CO., INC.

ATTO P.O. B RUSS	OX 31 ELL, KA	NSAS 6766	55		SERV	ICE POINT:	Bond 42
ATE 9-12-08	SEC. 3.5	TWP.	RANGE	Called Out	ON LOCATION	JOB START	JOB FINISH
	WELL#	# e1	LOCATION 281 3:		400 & East	COUNTY Staffand	STATE
EASE RKS		7	2 South 2 we				<u> </u>
LD OR (VEW) (Ci	rcie olie)		12 Seuth 2 WE	St North		J	
ONTRACTOR 6	Etram	LLY Ris	2	OWNER 6	1 Deut Stewa	nu+	
YPE OF JOB	<u>su-tac</u>						
OLE SIZE 12		T.D		CEMENT			3866
	5/4		TH 334	AMOUNT OR	DERED 300 5	x common	70 70 -
UBING SIZE			PTH	2% 60			
RILL PIPE			PTH				
OOL			PTH	COMMON	30000	@ 13D	4050.00
RES. MAX			NIMUM DE JOINT 15	POZMIX	- WA	_@_ <del></del>	
MEAS. LINE CEMENT LEFT IN	A CSG	оп	SE JOINT 12	GEL	6 set	@ 70.25	121.50
ERFS.	v CSG.		75	CHLORIDE	9 4	@ <i>51.5</i> 7)	
DISPLACEMENT	20	arls Q	esh water	ASC		@	
AST ETTELIVE						@	
	EQ	UIPMENT					
			= -0	-		_@	
UMP TRUCK	CEMEN'	TER <u>wa</u>	yne-D M	RECEIVED NSAS CORPORATION COM		_@	
	HELPER	ALUI	3 - 1C	ONATION COM	MISSION	_@	
BULK TRUCK	DDIVED	Je41		DEC 2 9 2008		_ @	
	DRIVER	0617		CONGES		_ @	
BULK TRUCK	DRIVER	,		CONSERVATION DIVISION	7.0	-@ <del></del>	700 76
	DKIVEN	<u> </u>	<u> </u>	- HANDLING_	315M	_@_ <u>Z.2S_</u>	120.5
				MILEAGE	35 M	_	472.50
		EMARKS:				TOTAL	<i>5816</i> ,25
Pipe on B	ottor	m Buc	q k circulation	<del>-</del>	٠.		
			296601 Shut	_	SERVI	CE	
			Displace with		271/	',	
			lokutin	DEPTH OF JO		•	agin
CEMENT D	1		e wash up	_ PUMP TRUC _ EXTRA FOO		@ <b>7</b> C	77600
Ris Dough				_ EXTRA FOO _ MILEAGE		_@_ <i>75</i> _ @ <b></b> 750	112 50
						@ <i></i>	
				MANIFOLD <b>Head</b>	P+	@ 1100	0 110.00
				1,1440	New Y	_	
<b>^</b>	<b>.</b>	e :	Δ.				122000
CHARGE TO: <u>&amp;</u>	110c~	, 37E	Mac T	_		TOTA	(ASSESSED)
STREET						10171	· Processing
		NOTE A CONTROL	ZIP				
CITY		SIAIE		<del></del>	PLUG & FLOA	T EQUIPME	NT
	•			wooder	Plus	66.00	66.00
			•			@	
						@	
Tra Alliad Como	ntina Ca	Inc				@	
To Allied Ceme			menting equipment			@	and the same of th
and furnish cem	reduesie	d holperto	acciet owner or			@	
and furnish cen	iemer an	is listed.	The above work was				
						TOTA	L 66.00
done to satisfac	uon and	supei visioi	n of owner agent or nd the "TERMS AN	D			,
				TAX			
CONDITIONS'	nsied 0	n uic ievei	oc side.	TOTAL CU	ARGE		
				DICCOLINIT		IF PA	AID IN 30 DAYS

SIGNATURE Buche Ros X Buldie Ros S
PRINTED NAME

## ALLIED CEMENTING CO., LLC. 042845

REMIT TO P.O. F RUSS		NSAS 676	65	SERVICE POINT:  Russell KS				
DATE <b>9-/8-08</b>	SEC.	TWP.	RANGE 12W	CALLED OUT	ON LOCATION	JOB START 6:15 pm	JOB FINISH	
LEASE RKS	WELL#		LOCATION Great	3 1 5 /1 40	CE CA PI	Barton	STATE	
OLD OR NEW (C			8 East 2 So		- NEinto.	Barton	1/0	
CONTRACTOR 7	· · ·		<u> </u>		70 6 70,00			
CONTRACTOR 7 TYPE OF JOB <b>R</b>	etron	KAYK	Rig #2	OWNER				
HOLE SIZE 73		TD	.3490'	CEMENT				
CASING SIZE	δ		PTH	_	RDERED 180	Que 4% R.	1 41 # 6%	
TUBING SIZE	······································		PTH	_ /iiiiooiiii oii	TOU	10 1 40		
DRILL PIPE 4%	: XH		PTH <b>3448</b>	*	<del>y</del>	•		
TOOL			PTH _					
PRES. MAX		MI	NIMUM	COMMON	108	@ 13.50	1458,00	
MEAS. LINE		SH	OE JOINT	POZMIX	72	@ 7,55	543,60	
CEMENT LEFT II	VCSG.			GEL	6	@ 20,25	- 121,50	
PERFS.				_ CHLORIDE _		@		
DISPLACEMENT				ASC		@		
	EQU	ULPMENT	•	Flo S	ral 45#	_@ <i>_2,45</i>	110,25	
	_					_ @		
PUMP TRUCK	CEMENT	FR Tale	n Roberts	-		@		
5 P 485		Travis	W 000 /2	KANSAS CORRECEIVED	<del>}</del>	@		
BULK TRUCK	110010		· · · · · · · · · · · · · · · · · · ·	KANSAS CORPORATION C	OMNASSION	_ @		
	DRIVER	Chris	H	DEC 2 9 200		@		
BULK TRUCK			414			@		
	DRIVER		•	CONSERVATION DIVIS	ION / E/		418,50	
				- HAMUBITALING	10/16/21-	_@ <i>_2,25</i> _	300,00	
	RE	MARKS:		MILEAGE/	or form	ТОТА		
25 sk@3	448'		· · · · · · · · · · · · · · · · · · ·	_	SERVI	CE		
	015		and the second s	_			<u> </u>	
	80'			DEPTH OF JO	OB			
103k@ 4	0'				K CHARGE	· · · · · · · · · · · · · · · · · · ·	990,00	
20 als 12 l				EXTRA FOO'		@		
30sk Rat	hole			_ MILEAGE		@ 7,54	112,50	
				- MANIFOLD		@		
CHARGE TO: $G$		,	hanks!			@		
		ن ساد	•			@		
CHARGE TO: 6	ilbert	- 4 SX	ewart	<del>-</del>	,			
STREET						TOTA	L 1,102,50	
				-				
CITY	S7	TATE	ZIP	<u>-</u> .	PLUG & FLOA	T EQUIPME	NT	
.To Allied Cemer	ting Co.	LLC.		Dry Ho	de Pluq	@	39.00	
			menting equipment			<u> </u>		
•	_		to assist owner or			@		
			The above work was	•	· • •			
			of owner agent or			TOTA	L 39,00	
		-	and the "GENERAL	•		• •		
			ed on the reverse side	CALECTAY	(If Any)	· · · · · · · · · · · · · · · · · · ·		
	~. ·.~	JANJ HOL	on the toverse side	TOTAL CHA	PGES			
·			* - 0					
PRINTED NAME				_ DISCOUNT -		IF PA	AID IN 30 DAYS	