

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3830  
Name: AX&P, Inc.  
Address: P.O. Box 1176  
Independence, KS 67301  
City/State/Zip:  
Purchaser: Coffeyville Resources  
Operator Contact Person: J. J. Hanke  
Phone: (620) 325-5212  
Contractor: Name: Patrick Tubbs  
License: 33079  
Wellsite Geologist: J J Hanke  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/11/07 6/21/07 8/7/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27215-0000  
County: Wilson  
SW NE SE Sec. 28 Twp. 30 S. R. 16  East  West  
1880 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Unit 1-Wolfe North Well #: WN#5  
Field Name: Neodesha  
Producing Formation: Neodesha Sand  
Elevation: Ground: 900' Kelly Bushing: \_\_\_\_\_  
Total Depth: 820' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented 39.85' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 815'  
feet depth to surface w/ 100 sx cm.

**Drilling Fluid Management Plan** AH II NR 1-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Ops Date: 10/17/07  
Subscribed and sworn to before me this 17 day of October  
2007  
Notary Public: [Signature]  
Date Commission Expires: 4-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 19 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**Tarin J. Gillman**  
Notary Public  
State of Kansas  
My Appt. Exp. 4-2-11

ORIGINAL

Side Two

Operator Name: AX&P, Inc. Lease Name: Unit 1- Wolfe North, WN#5  
Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No  
Samples Sent to Geological Survey [ ] Yes [X] No  
Cores Taken [ ] Yes [X] No  
Electric Log Run [X] Yes [ ] No  
List All E. Logs Run: Gamma Ray - Neutron

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		39'	Port1	12	
Production	5 1/8"	2 7/8"	6.5	815'	Port1	100	2/1% gel/CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.2	Neodsha Sand Acid / gel sand frac	760'-70'

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls. Gas min Mcf Water 40 Bbls. Gas-Oil Ratio Gravity 38

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled  
(If vented, Submit ACO-18.) [ ] Other (Specify)

Notary Public State of Kansas My Appl Exp. 12/31/2008

TUBBS DRILLING COMPANY

1022 Grant  
Neodesha, Kansas 66757

UNIT 1 - Wolf n,  
Well # W 75  
APT 205 2715 0000  
6 5/8 39 FT  
5/8 Hole.

FX + P Inc  
29147 Cr. 200  
Neodesha KS, 66757

6-25-07

Soil 0-4  
Clay 26  
Gravel ~~25~~ 29  
Shale 45  
Lime 60  
Shale 70  
Lime 115  
Sand 188  
Lime 212  
Shale 245  
Lime 250  
Shale 270  
Lime 280  
Shale 315  
Lime 367 - Shale Brakes  
Shale 483  
Lime 515 40 ft.  
Shale 568  
Lime 595 Oswego  
Shale 602  
Lime 614  
Shale 621  
Lime 624  
Shale 725  
Sand 745 Dry-Gray  
Shale 759  
Sand 774 Brown oil show  
Coal 775  
Shale 820 T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 19 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12039  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-07	1124	Wolf North A-5				Wichita
CUSTOMER A X + P Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1126			463	Kyle		
CITY Independence			479	Shannon		
STATE KS		ZIP CODE 67301				

JOB TYPE longstring HOLE SIZE 5 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 815' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL 25 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 4 3/4 bbl DISPLACEMENT PSI 400 PSI 500 shut in RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 2 7/8 tubing. Break circulation w/ 100 bbl fresh water. Pump 6 sacks gel-flush, 10 bbl water spacer, mixed 100 sacks regular cement w/ 20 gal, 190 ccclz @ 14" ~~rate~~. shut down, washout pump & lines. Drop 2 plugs. Displace w/ 4 3/4 bbl fresh water. Final pressure 400 psi. Pump plug to 1000 psi, shut tubing in @ 500 psi. Good cement returns to surface = 6 bbl slurry Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	60	MILEAGE	3.30	198.00
11045	100 SKS	regular class "A" cement	12.20	1220.00
1118A	200*	2 7/8 gel	.15	30.00
1102	95*	190 ccclz	.67	62.65
5407	4.7	ton mileage bulk tax	m/c	285.00
1118A	300*	gel-flush	.15	45.00
4402	2	2 7/8 top rubber plugs	20.00	40.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			OCT 19 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Subtotal	2291.65
			6.39%	
			SALES TAX	146.12
			ESTIMATED TOTAL	2437.77

AUTHORIZATION Witnessed by Tom

TITLE C. Lp

DATE \_\_\_\_\_

2809.77