

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: 20147 200 Rd.
Neodesha, KS 66757
City/State/Zip: JJ Hanke
Purchaser: CMT
Operator Contact Person: J. J. Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: JJ Hanke
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/20/07 8/14/07 8/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27246-0000
County: Wilson
SE SE - SE Sec 29 Twp. 30 S. R. 16 East West
85 feet from S / N (circle one) Line of Section
65 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unit 1 - Ellis Well #: Ellis 36R-N
Field Name: Neodesha
Producing Formation: Neodesha Sd.
Elevation: Ground: 600' Kelly Bushing: _____
Total Depth: 840' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 835'
feet depth to surface w/ 100 sx cm.

Drilling Fluid Management Plan A11 II ncr 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: PR Date: 10/17/07
Subscribed and sworn to before me this 17 day of October
2007
Notary Public: [Handwritten Signature]
Date Commission Expires: 4-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 19 2007

Tarin J. Gillman
Notary Public
State of Kansas
My Appt. Exp. 4-2-11

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Ellis Well #: Ellis # 36R-N
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray - Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="margin-left: 20px;">Oswego 616'</p> <p style="margin-left: 20px;">Neodesha Sd. 804'</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8		44'	Port1	15	none
Production	5 1/8"	2 7/8"	6.5	835'	Port1	100	2/1 gel/CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.2	Neodesha Sd.	Acid / Gel Frac	790' - 800'

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf min	Water Bbls. 55	Gas-Oil Ratio	Gravity 37
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

TOWN OF WILSON
 COUNTY OF WILSON
 MISSOURI
 DEPARTMENT OF REVENUE
 TAX COLLECTOR

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

8-14-07

Ellis - Unit 1 F36R - n AX + P Inc.

6 7/8 - 41 ft.

20147 200 RD.

5 1/2 Hole

NEODESHA KS.

205-27246-0000

Soil 0-3

clay 21

Gravel 32

shale 50

lime 65

shale 90

lime 145

sand 195

lime 225

shale 250

lime 270

shale 280

lime 290

shale 325

lime 340

shale 350

lime 355

shale 445

sand 455

shale 501

lime 531

shale 550

sand 560

shale 590

lime 616 oswego

shale 623

lime 637

shale 645 milky

lime 649

shale 770

sand 775 order - Lite Brown

shale 793

sand 804 oil show-on Pit - GOOD

shale 840 TD

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12467
 LOCATION Encke
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-07	1124	Ellis Unit 1 36 RN				OSG
CUSTOMER AX+P			TRUCK #			
MAILING ADDRESS P.O. Box 1176			DRIVER			
CITY Independence			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67301						

JOB TYPE Logstring HOLE SIZE 5 1/4" HOLE DEPTH 840' CASING SIZE & WEIGHT 0
 CASING DEPTH 835' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4.884 DISPLACEMENT PSI 400 MIX PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing. Break Circulation w/ 1000L water.
Pump tests Gel-Flush, 1000L water spacer. Mixed 1000Ls Class A Cement w/
22 Gel, + 12 Cacks @ 14" Pfd. shut dam. Wash out Pump + lines. Pump 2 Plug
Displace w/ 4.884L water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI.
shut tubing in @ 600 PSI. Good Cement to surface = 600L slurry @ At.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	3.30	198.00
11045	1000Ls	Regular Class A Cement	12.20	12200.00
1118A	200#	22 Gel	.15	30.00
1102	95#	12 Cacks	.67	63.65
5407	4.7 ton	Ten mileage	n/c	285.00
1118A	300#	Gel-Flush	.15	45.00
4402	2	2 3/8" Top Rubber Plug	20.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 19 2007				
CONSERVATION DIVISION WICHITA, KS				
Thank You!				
			Sub Total	2721.65
			SALES TAX	74.13
			ESTIMATED TOTAL	2795.78

AUTHORIZATION Witnessed by J.J.

015597
 TITLE owner

DATE _____

2795.78