

7-9-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License #6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: 6-6-07 Original Total Depth: 6-8-07
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
Spud Date or 6-6-07 Date Reached TD 6-8-07 Completion Date or 6-8-07
Recompletion Date

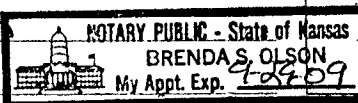
API No. 15 - 121-28355-00-00
County: Miami
SE-NW-NW Sec. 14 Twp. 17 S. R. 21 East West
4440 feet from $\$$ / N (circle one) Line of Section
4100 feet from € / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boy Scout Well #: H-5
Field Name: Rantaul
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 741
feet depth to surface w/ 97 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 8-13-2007
Subscribed and sworn to before me this 13th day of August
20 07
Notary Public: Brenda S. Olson
Date Commission Expires: 9-29-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: H-5
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, Intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-5/8	2-7/8	6 1/2	741	Portland	97	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Owner: Lester Scheuneman
 Lease: Boy Scout
 Contractor: Dale Jackson Prod. Co.
 1PR 4339

20' 6" surface 8 3/4" hole
 Cemented 5 sacks
 741' 2 7/8" HD pipe 5 5/8" hole
 SN 684'
 Cemented 97 sacks

Well # H-5
 started 6-6-07
 completed 6-8-07

2	2	Top soil	4	536	Lime
46	48	Lime	20	553	shale
88	136	shale	3	556	Lime
13	149	Lime	15	571	shale
7	156	shale	4	575	Lime
9	165	sand (Dry)	15	590	shale
15	180	shale	4	594	Lime
5	185	Lime	7	601	shale
21	206	shale	5	606	Lime (oil show)
2	208	Red Bed	6 1/2	612 1/2	shale
13	221	shale	1	613 1/2	oil sand (shaley Good Bleed)
16	237	Lime	7 1/2	621	oil sand (Good Bleed)
13	250	shale	1	622	oil sand (shaley Good Bleed)
25	275	Lime	63	685	shale
9	284	shale	1	686	oil sand (shaley Good Bleed)
41	325	Lime	7	693	oil sand (Good Bleed)
100	425	shale	1	694	oil sand shaley
5	436	sand (Dry)	4	698	sandy shale (strong odor)
29	459	shale	11	709	sandy shale
1	460	Red Bed	1	710	coal
8	468	shale	10	721	Black shale
1	469	oil sand (shaley Poor Bleed)	9	730	shale
4	473	oil sand (Fair Bleed)	18	748	sandy shale
2	475	oil sand (shaley Fair Bleed)	24	772	dark shale
1	476	oil sand (Fair Bleed)	9	781	shale
1	477	oil sand (shaley Poor Bleed)	TD	800	sandy shale
2	479	shale			
6	485	Lime			
1	486	shale			
9	495	Lime			
37	532	shale			

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

Diversified Supply
 21368 Earnest Road
 Parker, KS 66072
 713-898-6000

451982

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		Lester		SCH EUNZMAN	
ADDRESS					
CITY, STATE, ZIP					
913-710-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
					MDSE RETD PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1	90	Bags	Portland	830	765-
2	90	✓	FlyASH	450	405-
3					
4					
5					
6		F-2			1170-
7				TAX	7371
8					
9		H-5			124371
10					
11		Colocets out			84-
12					
13	5-23-07	3	✓ IN		(42-)
14					
15					
16					25-
17					
18					
19		# 6833	650		131071
20			1311		
RECEIVED BY					

adams
5805

KEEP THIS SLIP FOR REFERENCE

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OCT 15 2007

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 WICHITA, KS