

7-4-07

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-8-07                      6-14-07                      6-14-07  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 121-28430-00-00  
County: Miami  
NE SW NW Sec. 14 Twp. 17 S. R. 21  East  West  
3662 feet from  / N (circle one) Line of Section  
4209 feet from  / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE NW SW  
Lease Name: Boyscout Well #: H-4  
Field Name: Rantaul  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 700  
feet depth to surface w/ 82 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 8-13-2007  
Subscribed and sworn to before me this 13<sup>th</sup> day of August  
07  
Notary Public: Brenda S. Olson  
Date Commission Expires: 9-29-2009



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: H-4  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Drillers Log Attached

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 1/2             | 6 1/4                     | 9                 | 20            | Portland       | 5            |                            |
| Production  | 5 1/4             | 2-7/8                     | 6 1/2             | 700           | Portland       | 82           |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | Not Completed for pumping   |   |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|---------------|--|
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Owner  
Lease  
Instructor  
DAR

Lester Schaunaman  
Boy Scout  
Dale Jackson Prod. Co.  
4339

20, 6" Surface 8 1/4 hole  
Cemented 5 sacks  
700', 2 3/8", 140, SN 699  
Rag Packer 700'  
Cemented 82 sacks

Well # H-4  
Started 6-8-07  
Completed 6-14-07

|       |         |                              |        |         |                              |
|-------|---------|------------------------------|--------|---------|------------------------------|
| 1     | 1       | Top soil                     | 13     | 569     | shale                        |
| 6     | 7       | clay                         | 3      | 572     | lime                         |
| 37    | 44      | Lime                         | 10     | 582     | shale                        |
| 3     | 47      | Sand                         | 3      | 585     | lime                         |
| 19    | 66      | Lime                         | 3      | 588     | shale                        |
| 81    | 147     | shale                        | 4      | 592     | lime                         |
| 21    | 168     | Lime                         | 23     | 615     | shale                        |
| 4     | 172     | shale                        | 4      | 619     | lime                         |
| 10    | 182     | sand (dry)                   | 14 1/2 | 633 1/2 | shale                        |
| 10    | 192     | shale                        | 5 1/2  | 639     | oil sand (shaley Good Bleed) |
| 8     | 199     | Lime                         | 3 1/2  | 642 1/2 | oil sand (shaley Poor Bleed) |
| 26    | 225     | shale                        | 57 1/2 | 700     | shale                        |
| 2     | 227     | Red Bed                      | 9      | 709     | oil sand (shaley fair Bleed) |
| 11    | 238     | shale                        | TD     | 711     | shale (slight odor)          |
| 16    | 254     | lime                         |        |         |                              |
| 12    | 266     | shale                        |        |         |                              |
| 29    | 295     | lime                         |        |         |                              |
| 5     | 300     | shale                        |        |         |                              |
| 23    | 323     | lime                         |        |         |                              |
| 5     | 328     | shale                        |        |         |                              |
| 15    | 343     | lime                         |        |         |                              |
| 133   | 476     | shale                        |        |         |                              |
| 2     | 478     | Red Bed                      |        |         |                              |
| 6     | 484     | shale                        |        |         |                              |
| 5     | 489     | oil sand (shaley Good Bleed) |        |         |                              |
| 2     | 491     | oil sand (Good Bleed)        |        |         |                              |
| 1 1/2 | 492 1/2 | oil sand (shaley Good Bleed) |        |         |                              |
| 4 1/2 | 497     | shale                        |        |         |                              |
| 14    | 511     | lime                         |        |         |                              |
| 37    | 548     | shale                        |        |         |                              |
| 8     | 556     | lime                         |        |         |                              |

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OCT 15 2007

CONSERVATION DIVISION  
WICHITA, KS

551646

Diversified Supply  
21368 Earnest Road  
Parker, KS 66072

| CUSTOMER'S ORDER NO.             |             | DEPARTMENT     |        | DATE                                |          |           |          |
|----------------------------------|-------------|----------------|--------|-------------------------------------|----------|-----------|----------|
|                                  |             |                |        | 6-14-07                             |          |           |          |
| NAME<br>Lester Scheeneman        |             |                |        |                                     |          |           |          |
| ADDRESS                          |             |                |        |                                     |          |           |          |
| CITY, STATE, ZIP<br>913-710-9760 |             |                |        |                                     |          |           |          |
| SOLD BY                          |             | CASH           | C.O.D. | CHARGE                              | ON ACCT. | MOSE RETD | PAID OUT |
|                                  |             |                |        | <input checked="" type="checkbox"/> |          |           |          |
| QUANTITY                         | DESCRIPTION |                | PRICE  | AMOUNT                              |          |           |          |
| 1                                | 90          | bags Portland  | 8.60   | 774 -                               |          |           |          |
| 2                                | 90          | ✓ Flyash       | 4.90   | 441 -                               |          |           |          |
| 3                                |             |                |        |                                     |          |           |          |
| 4                                |             |                |        |                                     |          |           |          |
| 5                                |             |                |        | 1215 -                              |          |           |          |
| 6                                |             | H-4 + G-7      | TRA    | 76.55                               |          |           |          |
| 7                                |             |                |        |                                     |          |           |          |
| 8                                |             |                |        | 1291.55                             |          |           |          |
| 9                                |             |                |        |                                     |          |           |          |
| 10                               |             | paid           |        | 84 -                                |          |           |          |
| 11                               |             | Le pallet out  |        |                                     |          |           |          |
| 12                               |             | CK-6835        |        |                                     |          |           |          |
| 13                               |             |                |        | 1375.55                             |          |           |          |
| 14                               |             |                |        |                                     |          |           |          |
| 15                               |             | DEL            |        | 25 -                                |          |           |          |
| 16                               |             |                |        |                                     |          |           |          |
| 17                               |             |                |        | 1400.55                             |          |           |          |
| 18                               |             | return Pallets | -      | 84.00                               |          |           |          |
| 19                               |             |                |        | 1316.55                             |          |           |          |
| 20                               |             |                |        |                                     |          |           |          |
| RECEIVED BY                      |             |                |        |                                     |          |           |          |

edams  
5805

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WICHITA, KS