

2-3-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-25-07 5-29-07 5-29-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28431-00-00
County: Miami
SE SW NW Sec. 14 Twp. 17 S. R. 21 East West
3064 feet from S / N (circle one) Line of Section
4408 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: D-55

Field Name: Rantaul
Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA
Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 713
feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan AII II NCR 1-13-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman

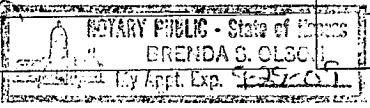
Title: owner / operator Date: 8-13-2007

Subscribed and sworn to before me this 13th day of August

2007

Notary Public: Brenda S. Olson

Date Commission Expires: 9-29-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

✓

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: D-55
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">Drillers Log Attached</p> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 1/2 | 6 1/4 | 9 | 20 | Portland | 5 | |
| Production | 5-5/8 | 2-7/8 | 6 1/2 | 713 | Portland | 90 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Not Completed for pumping | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Owner - Lester Scheuerman

Lease - Bay scout

20' - 6" surface
cemented 5 sack
713' - 2 7/8 pipe
SN - 622'
Cemented 90 sacks

well # D-2

Starting dt
5/2

completed
5/29/6

| | | | | | | |
|----|-----|-----------------------------|--------|---------|-------------|--------------------|
| 2 | 2 | top soil | 1 1/2 | 477 1/2 | Lime | |
| 3 | 5 | clay | 6 1/2 | 484 | oil sand | (good bleed) |
| 51 | 56 | Lime | 1 | 485 | oil sand | (same shale) |
| 5 | 61 | sandy shale | 2 | 487 | Shale | |
| 2 | 63 | shale | 16 | 503 | Lime | |
| 6 | 69 | sand (DRY) | 36 | 539 | Shale | |
| 73 | 142 | shale | 8 | 547 | Lime | |
| 17 | 159 | Lime | 16 | 563 | Shale | |
| 9 | 168 | shale | 5 | 568 | Lime | |
| 5 | 173 | Sand (DRY) | 11 | 579 | shale | |
| 16 | 189 | Shale | 6 | 585 | Lime | |
| 4 | 193 | Lime | 17 | 602 | shale | |
| 24 | 218 | Shale | 3 | 605 | Lime | |
| 2 | 220 | red blood | 17 1/2 | 622 1/2 | shale | |
| 10 | 230 | shale | 2 1/2 | 625 | oil sand | (shale good) |
| 16 | 246 | Lime | 2 | 627 | oil sand | good bleed |
| 12 | 258 | Shale | 1 | 628 | oil sand | (shaly good bleed) |
| 28 | 286 | Lime | 2 | 630 | shale | (some oil) |
| 8 | 294 | shale | 3 | 633 | oil sand | (good bleed) |
| 22 | 316 | shale | 64-697 | | shale | |
| 3 | 319 | shale | 3-700 | | Sandy Shale | stret |
| 17 | 336 | Lime | 10-710 | | Shale | |
| 25 | 361 | Shale | 1-711 | | Coal | |
| 5 | 366 | sand (DRY) | TD 720 | | Shale | |
| 5 | 371 | sandy shale | | | | |
| 61 | 432 | shale | | | | |
| 9 | 441 | sand (DRY) | | | | |
| 19 | 466 | Shale | | | | |
| 2 | 468 | red bed | | | | |
| 7 | 475 | shale | | | | |
| 1 | 476 | Oil sand (shaly/fair bleed) | | | | |

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS



Big Sugar Lumber



"Everything To Build Your Home"

∞∞ TWO LOCATIONS ∞∞

Do it center
 1005 CLARK STREET
 FORT SCOTT, KANSAS 66701
 (620) 223-5279
 FAX (620) 223-1505

411 MAIN STREET
 MOUND CITY, KANSAS 66056
 (913) 795-2210
 FAX (913) 795-2194

BIG SUGAR LUMBER MOUND CITY
 WORKING HARD TO SERVE YOU BETTER!

| CUSTOMER NO. | JOB NO. | PURCHASE ORDER NO. | REFERENCES | TERMS | CLERK | DATE | TIME |
|--------------|---------|--------------------|------------|-------|-------|---------|------|
| 42 | | | | NET | SC | 5/30/07 | 8:57 |

SOLD TO **SHIP TO**

**** CASH **** LESTER

DEL. DATE: 5/30/07 TERMS: 66

CLERK: PA STEVE COLEMAN

TAX: 83% KANSAS STATE TAX

ORDER # 982294

ORDER #

ORDER # 982294

| QUANTITY SHIPPED | QUANTITY ORDERED | U/M | ITEM NUMBER | DESCRIPTION | LOCATION | NUMBER OF UNITS | BIG SUGAR PRICE | EXTENSION |
|------------------|------------------|-----|-------------|----------------------|----------|-----------------|-----------------|-----------|
| | 90 | BS | 0900 | PORTLAND CEMENT | GM | 90 | 9.15 / 90 | 823.50 |
| | 90 | EA | 0901 | POST SET FLY ASH 75# | GM | 90 | 5.25 / 90 | 472.50 |
| | 6 | EA | 0902 | CONCRETE PELLETS | Y1 | 6 | 17.00 / 6 | 102.00 |
| | 1 | EA | 90 | TUV CHARGE | SR1 | 1 | 45.00 / EA | 45.00 |

C-45
D-55?
767
1534

PA

6832

WILL CREDIT PA 10/15/07

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

| ORDER # | ORDER # | ORDER # | ORDER # | ORDER # | ORDER # |
|------------------|----------|---------|---------|---------|---------|
| DEPOSIT AMOUNT | 61.00 | | | | |
| PAID AMOUNT | 1,533.91 | | | | |
| PAYMENT RECEIVED | 61.00 | | | | |
| TOTAL AMOUNT | 1,533.91 | | | | |

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

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