

7-3-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
6-4-07 6-6-07 6-6-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

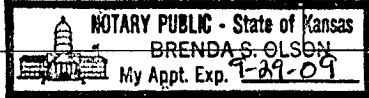
API No. 15 - 121-28445-00-00
County: Miami
NE SE NW Sec. 14 Twp. 17 S. R. 21 East West
3463 feet from S / N (circle one) Line of Section
3220 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: E-2
Field Name: Rantaul
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 690
feet depth to surface w/ 92 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-13-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 8-13-2007
Subscribed and sworn to before me this 13 day of August,
2007
Notary Public: Brenda S. Olson
Date Commission Expires: 9-29-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007
CONSERVATION DIVISION

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: E-2
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-5/8	6-7/8	6 1/2	6-7/8	Portland	92	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

owner - Hester Scheuerman
 lease - Boy Scout E-2

20' 6" surface 8 3/4" hole
 cemented 5 sacks
 set 690'; 2 3/8" pipe, SN 688'
 Parker Log 689'
 cemented 92 sacks

started 6-4-07
 completed 6-6-07
 hole size 5 5/8"

	Top Bottom	Formation	(note)	Thickness	Top Bottom	Formation	(note)
2	2	Top soil		1	474	oil sand (shaly)	good bleed
54	56	Lime		4	478	oil sand	(Good Bleed)
9	65	sand (dry)		1	479	oil sand (shaly)	good bleed
74	139	shale		1/2	479 1/2	lime	
22	101	Lime		1/2	480	oil sand shaly	(Poor Bleed)
5	166	sand (dry)		7	487	shale	
3	169	Lime		7	494	lime	
15	184	shale		2	496	shale	
7	191	lime		7	503	lime	
12	213	shale		35	538	shale	
2	215	Red Bed		13	545	lime	
11	226	shale		13	558	shale	
14	240	lime		4	562	lime	
16	256	shale		14	576	shale	
29	285	lime		4	580	lime	
5	290	shale		12	592	shale	
20	310	lime		2	594	lime	
7	317	shale		6	600	shale	
12	329	lime		5	605	lime	
5	334	Black shale		3	608	shale	
21	355	shale		4	612	lime	
7	362	sand (dry)		11	623	shale	
10	372	sandy shale		8	627	oil sand (shaly)	Poor bleed
65	437	shale		62	689	shale	
3	440	sandy shale		6	695	oil sand (shaly)	good bleed
20	460	shale		TD	696	oil sand (shaly)	Poor bleed
2	462	Red Bed					
3	465	shale					
6	472	oil sand (good bleed)					
1	473	lime					

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

Diversified Supply
 21368 Earnest Road
 Parker, KS 66072
 781-898-6222

451982

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		Lester		SCH EUNEMAN	
ADDRESS					
CITY, STATE, ZIP					
913-710-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
					PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1	90	Bags	Portland	850	765-
2	90	✓	Fly Ash	450	405-
3					
4					
5					
6		F-2			1170-
7				Tax	7371
8					
9		H-5			124371
10					
11		Collets out			84-
12					
13	5-23-07	3	✓ IN		(42-)
14					
15					
16					25-
17					
18					
19		# 6833	650		131071
20			1311		
RECEIVED BY					

adams
5805

KEEP THIS SLIP FOR REFERENCE

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OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS