

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/28/07</u>	<u>03/06/07</u>	<u>03/07/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,436-00-00
County: Trego
NE SE NE Sec. 21 Twp. 14 S. R. 21 East West
1460 feet from S N (circle one) Line of Section
520 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MIKE AUGUSTINE Well #: 1-21
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2191 Kelly Bushing: 2199
Total Depth: 4040 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 217.33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. **MAY 14 2007**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ **CONSERVATION DIVISION**
WICHITA, KS

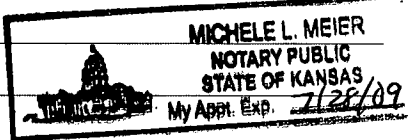
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: _____

Subscribed and sworn to before me this 9 day of May,
2007.

Notary Public: [Signature]
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MIKE AUGUSTINE Well #: 1-21
 Sec. 21 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1547</td> <td>+654</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1588</td> <td>+613</td> </tr> <tr> <td>TOPEKA</td> <td>3254</td> <td>-1053</td> </tr> <tr> <td>HIEBNER</td> <td>3503</td> <td>-1302</td> </tr> <tr> <td>TORONTO</td> <td>3522</td> <td>-1321</td> </tr> <tr> <td>LKC</td> <td>3540</td> <td>-1339</td> </tr> <tr> <td>BKC</td> <td>3786</td> <td>-1585</td> </tr> <tr> <td>MARMATON</td> <td>3876</td> <td>-1675</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1547	+654	BASE ANHYDRITE	1588	+613	TOPEKA	3254	-1053	HIEBNER	3503	-1302	TORONTO	3522	-1321	LKC	3540	-1339	BKC	3786	-1585	MARMATON	3876	-1675
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	217.33	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,436-00-00

Mike Augustine

21-143s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	3918	-1717
Cherokee Sand	3933	-1732
B Sand	3938	-1737
Arbuckle	3967	-1766

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106786

Invoice Date: 02/28/07

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Augustine 1-21
P.O. Date.....: 02/28/07

Due Date.: 03/30/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	50.00	MILE	14.2200	711.00	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	4146.65
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	109.06
If Account CURRENT take Discount of <u>414.66</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4255.71

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc.
 P.O. Box 31
 Russell, KS 67665

 *
 * I N V O I C E *
 *

Invoice Number: 106854

Invoice Date: 03/09/07

Sold Downing Nelson Oil Co. Inc
 To: P. O., Box 372
 Hays, KS
 67601

PAID MAR 20 2007
 # 5473

Cust I.D.....: Down
 P.O. Number...: Augustine 1-21
 P.O. Date.....: 03/09/07

Due Date.: 04/08/07
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	10.6500	1373.85	T
Pozmix	86.00	SKS	5.8000	498.80	T
Gel	11.00	SKS	16.6500	183.15	T
FloSeal	54.00	LBS	2.0000	108.00	T
Handling	226.00	SKS	1.9000	429.40	T
Mileage	55.00	MILE	20.3400	1118.70	T
226 sks @ >09 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	55.00	MILE	6.0000	330.00	T
Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 503.19
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5031.90
 Tax.....: 291.85
 Payments: 0.00
 Total....: 5323.75

503.19
 4820.56

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2007
 CONSERVATION DIVISION
 WICHITA, KS