

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/20/07</u>	<u>08/25/07</u>	<u>08/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,482-0000
County: TREGO
SE SW SW Sec. 28 Twp. 13 S. R. 21 East West
500 feet from S / N (circle one) Line of Section
870 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JACKIE Well #: 1-28
Field Name: WILDCAT

Producing Formation: NONE
Elevation: Ground: 2335 Kelly Bushing: 2343
Total Depth: 4138 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.92 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dr - 11/9/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 9/10/07
Subscribed and sworn to before me this 10 day of Sept
20 07
Notary Public: [Signature]
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
JIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2007

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: JACKIE Well #: 1-28
 Sec. 28 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>TOP ANHYDRITE</td> <td>1732</td> <td>+611</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1766</td> <td>+567</td> </tr> <tr> <td>TOPEKA</td> <td>3429</td> <td>-1086</td> </tr> <tr> <td>HEEBNER</td> <td>3663</td> <td>-1320</td> </tr> <tr> <td>TORONTO</td> <td>3683</td> <td>-1340</td> </tr> <tr> <td>LKC</td> <td>3699</td> <td>-1356</td> </tr> <tr> <td>BKC</td> <td>34942</td> <td>-1599</td> </tr> <tr> <td>MARMATON</td> <td>4035</td> <td>-1692</td> </tr> </tbody> </table>	Name	Top	Datum	TOP ANHYDRITE	1732	+611	BASE ANHYDRITE	1766	+567	TOPEKA	3429	-1086	HEEBNER	3663	-1320	TORONTO	3683	-1340	LKC	3699	-1356	BKC	34942	-1599	MARMATON	4035	-1692
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MARMATON	4035	-1692																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	221.92	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,482-00-00

Jackie 1-28
28-13s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	4076	-1733
Cherokee Sand #1	4099	-1756
Cherokee Sand #2	4112	-1769
Conglomerate	4128	-1785

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109863
Invoice Date: Aug 30, 2007
Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Jackie #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 30, 2007	9/29/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	11.10	1,332.00
80.00	MAT	Pozmix	6.20	496.00
8.00	MAT	Gel	16.65	133.20
50.00	MAT	Flo Seal	2.00	100.00
208.00	SER	Handling	1.90	395.20
52.00	SER	Mileage 208 sx @.09 per sk per mi	18.72	973.44
1.00	SER	Rotary Plug	815.00	815.00
52.00	SER	Mileage Pump Truck	6.00	312.00
1.00	EQP	Wooden Plug	35.00	35.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 459.18

ONLY IF PAID ON OR BEFORE

Sep 29, 2007

Subtotal	4,591.84
Sales Tax	266.33
Total Invoice Amount	4,858.17
Payment/Credit Applied	
TOTAL	4,858.17

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CEMENTING CO., LLC



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109753
Invoice Date: Aug 23, 2007
Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Jackie #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 23, 2007	9/22/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class a	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
40.00	SER	Mileage 158 sx @ .09 per sk per mi	14.22	568.80
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	EQP	Surface Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 393.19

ONLY IF PAID ON OR BEFORE

Sep 22, 2007

Subtotal	3,931.95
Sales Tax	116.46
Total Invoice Amount	4,048.41
Payment/Credit Applied	
TOTAL	4,048.41

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS