

1-8-08

ORIGINAL  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED Form ACO-1  
KANSAS CORPORATION COMMISSION 1999  
Form Must Be Typed

JAN 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1670 BROADWAY, SUITE 3300  
 City/State/Zip: DENVER, CO 80202-4838  
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673  
 Contractor: Name: SUMMIT DRILLING  
 License: 30141  
 Wellsite Geologist: JUSTIN CARTER  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 9/12/2006 \_\_\_\_\_ 9/19/2006 \_\_\_\_\_ 10/17/2006  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

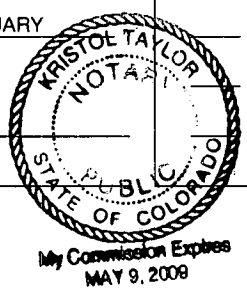
API No. 15 - 15-053-21185-0000  
 County: ELLSWORTH  
SW SE SE Sec. 34 Twp. 17 S. R. 10  East  West  
330 feet from SOUTH Line of Section  
670 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: SCHROEDER-MAES-HUFF Well #: 4-34  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1778' Kelly Bushing: 1788'  
 Total Depth: 3367' Plug Back Total Depth: 3329'  
 Amount of Surface Pipe Set and Cemented at 461 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH INH 9-15-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal  
 Title: SR. GEOLOGIST Date: 1/8/2007  
 Subscribed and sworn to before me this 8 TH day of JANUARY  
2007  
 Notary Public: Kristal Taylor  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES-HUFF Well #: 4-34  
 Sec. 34 Twp. 17 S. R. 10  East  West County: ELLSWORTH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name	Top	Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		TOPEKA	2550'	-762'
Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		HEEBNER	2810'	-1022'
List All E. Logs Run: DUAL INDUCTION		DOUGLAS	2838'	-1050'
DENSITY - NEUTRON		BRN LIME	2925'	-1137'
SONIC LOG		LANSING	2942'	-1154'
MICROLOG		ARBUCKLE	3269'	-1481'
		TD	3367'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	461'	CLASS A	225	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3365'	AA2	125	0.25% GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3274 - 79	NONE	3274 - 79

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 KANSAS CORPORATION COMMISSION  
 JAN 09 2007  
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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3321'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10/17/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	0		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_ Production Interval: 3274-79

Quality Oilwell Cementing Inc.

845 E Wichita  
P.O. Box 32  
Russell, KS 67665

V57747 **Invoice**

Date	Invoice #
9/13/2006	98

<b>Bill To</b>
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
225	common	10.60	2,385.00T
5	GEL	16.50	82.50T
7	Calcium	45.00	315.00T
4	hulls	22.00	88.00T
241	handling	1.90	457.90
11,086	.08 * 241 SACKS *46 MILES	0.08	886.88
1	surface pipes 0-500ft	850.00	850.00
46	pump truck mileage charge	5.00	230.00
1	8 5/8 solid rubber plug	102.00	102.00T
	LEASE <u>SCHROEDER MAES HUFF WELL #4-34</u>		
	Ellsworth county Sales Tax	6.30%	187.27

DRLG  COMP  W/O  LOE  
AFE # 4-34  
ACCT # 135/60  
APPROVED BY BRA 9/18/06

Thank you for your business. Dave	<b>Total</b>	\$5,584.55
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC

No. **1121**

JAN 08 2007

Date	9-13-06	Sec.	34	Twp.	17	Range	10	Called Out		On Location	CONFIDENTIAL	Job Start		Finish	11:15 AM
Lease	Schroeder	Well No.	4-34	Location	Clinton & N5	County	Ellsworth	State	KS						

Contractor	Summit Drilling Co	Owner	
Type Job	Long Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	

Hole Size	12 1/4	T.D.	468
Csg.	8 1/2	Depth	466
Tbg. Size		Depth	
Drill Pipe		Depth	

Tool	15-20'	Depth		The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.		Shoe Joint		
Press Max.		Minimum	28 BBL	

Meas Line		Displace	2E # .0621	
Perf.				

<b>EQUIPMENT</b>				Amount Ordered	225 @ 3% CC 2% gel
				Consisting of	
Pumptrk	1	No.	Cementier	Common	225 @ 10.60
			Helper		
Bulktrk	2	No.	Driver	Poz. Mix	
			Driver	Gel.	5 @ 16.50
Bulktrk		No.	Driver	Chloride	7 @ 45.00
			Driver	Hulls	4 @ 22.00

<b>JOB SERVICES &amp; REMARKS</b>				
Pumptrk Charge	300 + Surface		850.00	
Mileage	46 @ 5.00		230.00	
Footage				
		Total	1080.00	

Remarks:		Sales Tax	
PRM... L.P.M...	Handling	241 @ 1.90	457.90
	Mileage	.08 PER SACK PER MILE	886.88
		PUMP TRUCK CHARGE	Sub Total 1080.00

	Floating Equipment & Plugs	8E solid Rubber	102.00
	Squeeze Manifold		
	Rotating Head		

	Tax	187.27
	Discount	
X Signature	Total Charge	5,584.50

ACID SVCS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

Invoice

157969

Bill to: 7740000  
 Samuel Gary Jr. & Associates  
 1670 Broadway Suite 3300  
 Denver, CO 80202-4838

*CONFIDENTIAL*  
 JAN 08 2007  
 KGO

CustomerRep  
 Chuck Emerson

Invoice	Invoice Date	Order	Station
609154	9/19/06	13681	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Schroeder-Maes-Huff	4-34	New Well	
AFE	PO	Terms	
		Net 30	
Treater			
Clarence Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
C194	CELLFLAKE	LB	32	\$3.70	\$118.40 (T)
C195	FLA-322	LB	59	\$7.50	\$442.50 (T)
C221	SALT (Fine)	GAL	589	\$0.25	\$147.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C321	GILSONITE	LB	625	\$0.67	\$418.75 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	441	\$1.60	\$705.60
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$106.89	\$106.89

**RECEIVED**  
 SEP 28 2006  
 SAMUEL GARY JR.  
 & ASSOCIATES, INC.

Sub Total: \$10,286.79  
 Discount: \$1,628.78  
 Discount Sub Total: \$8,658.01  
 Ellsworth County & State Tax Rate: 6.30% Taxes: \$334.89  
 (T) Taxable Item Total: **\$8,992.90**

DRLG  COMP  W/O  LOE  
 AFE # 434  
 ACCT # 135/60  
 APPROVED BY BRD 9/28/06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



Subject to Correction

**FIELD ORDER**

13681

Date <b>9-19-06</b>	Customer ID	Lease <b>Schroeder-Maes-Huff</b>	Well # <b>4-34</b>	Legal <b>34-17S-10W</b>
		County <b>Ellsworth</b>	State <b>KS.</b>	Station <b>Pratt</b>
C H A R G E <b>Samuel Gary Jr. and Assoc</b>		Depth <b>1465</b>	Formation	Shoe Joint <b>35.22'</b>
		Casing <b>5 1/2" 15.5lb.</b>	Casing Depth <b>3,366'</b>	TD <b>3,367'</b>
		Job Type <b>Long String-New Well</b>		
		Customer Representative <b>CHUCK Emerson, Jr.</b> Dealer <b>Clarence R. Messick</b>		
AFE Number		PO Number		
		Materials Received by		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125sk.	AA-2	-	
P	C-194	32Lb.	Cellflake	-	
P	C-195	59Lb.	FLA-322	-	
P	C-221	589Lb.	Salt (fine)	-	
P	C-243	30Lb.	Defoamer	-	
P	C-244	36Lb.	Cement Friction Reducer	-	
P	C-321	625Lb.	Gilsonite	-	
P	C-304	1,000gal.	Super Flush II	-	
P	F-101	7ea.	Turbolizer, 5 1/2"		
P	F-121	1ea.	Basket, 5 1/2"		
P	F-131	1ea.	Stop Collar, 5 1/2"		
P	F-171	1ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-211	1ea.	Auto Fill Float Shoe, 5 1/2"		
P	E-100	150mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	75mi.	Pickup Mileage, 1-Way		
P	E-104	441tm.	Bulk Delivery		
P	E-107	125sk.	Cement Service Charge		
P	R-207	1ea.	Cement Pumper/3,001'-3,500'		
P	R-701	1ea.	Cement Head Rental		
P	R-702	1ea.	Casing Swivel Rental		
			Discounted Price =		\$8,551.12
			Plus taxes		

Customer: Samuel Gary Jr. and Associates Lease No. \_\_\_\_\_ Date: 9-19-06  
 Lease: Schroeder-Maes-Huff Well # 4-34  
 Field Order # 13,681 Station Pratt Casing 5 1/2" Depth 3,366' County Ellsworth State KS.  
 Type Job Long String-New Well Formation \_\_\_\_\_ Legal Description 34-175-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>5 1/2"</u>	Tubing Size <u>5 1/2 Lb./Ft.</u>	Shots/Ft.		Cement		RATE	PERFESS
Depth <u>3,366'</u>	Depth	From	To	125 sacks AA-2		With	ISIP
Volume <u>80.11 Bbl.</u>	Volume	From	To	.5% FLA-3		2.10%	Friction Reducer,
Max Press <u>400 P.S.I.</u>	Max Press	From	To	5 Lb./sk. Gillsonite		25	6.1/sk. Cellflake,
Well Connection <u>Plug Cont.</u>	Annulus Vol.	From	To	15.4 Lb./Gal.		5.63 Gal./sk.,	1.36 CU.Ft./sk.
Plug Depth <u>3,331'</u>	Packer Depth	From	To	Flush	79 Bbl. Fresh H <sub>2</sub> O	Gas Volume	Total Load

Customer Representative: Chuck Emerson, Jr. Station Manager: Dave Scott Treater: Clarence R. Messick  
 Service Units: 119 228 305 572  
 Driver Names: Messick McGuire Blanton

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30						Cementer on location with Float Equipment
7:45						Summit Drilling start to run Auto-Fill Float Shoe, Shoe joint with latch down baffle screwed into collar and a total of 80 jts. new 15.5 Lb./Ft. 5 1/2" casing. Ran Bastreton jt. #3 and Turbolizer on 1, 2, 3, 4, 5 & 6 collars 1/2 way down on shoe joint.
10:30						Casing in well. Rotate and Circulate for 4 3/4 hours.
2:00 A.M.						Truck on location and hold safety meeting.
3:12		500		6	6	Start Fresh H <sub>2</sub> O Pre-Flush.
		500		20	6	Start Super Flush II.
		500		44	6	Start Fresh H <sub>2</sub> O Spacer.
3:21				47	5	Start mixing 125 sacks AA-2 cement.
				77		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
3:30		-0-			6.5	Start Fresh H <sub>2</sub> O Displacement.
3:36		-0-		40		Water Tank Empty
						Hook up to mud pump
3:41		500		80		Plug down.
		900				Pressure up.
						Release pressure. Insert held
						Wash up pump. Truck
						Job complete
						Thanks; Clarence R. Messick & crew

1-8-08

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 09 2007

CONSERVATION DIVISION  
WICHITA, KS

1-8-09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

January 8, 2007

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, KS 67202

Re: Schroeder-Maes-Huff 4-34  
Ellsworth County, Kansas  
API# 15-053-21185-0000

KCC  
JAN 08 2007  
CONFIDENTIAL

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal  
Sr. Geologist

Enclosures