

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita KS 67201-2758

Purchaser: N/A

Operator Contact Person: Mark Shreve

KCC

Phone: (316) 264-6366

JAN 02 2007

Contractor: Name: Discovery Drilling

License: 31548

CONFIDENTIAL

Wellsite Geologist: Jason Alm

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Cummiled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/11/06 11/16/06 11/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21804 -00-00

County: Rush

NE SW NE SW Sec. 18 Twp. 18 S. R. 16 East West

1975 feet from S/N (circle one) Line of Section

1809 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pechanec Well #: 1-18

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 1948' Kelly Bushing: 1956'

Total Depth: 3570 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 1006 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) PA NH 9-15-08

Chloride content _____ ppm Fluid volume 400 bbls

Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service

Lease Name: Miller #1 License No.: 31085

Quarter NW Sec. 6 Twp. 19 S. R. 15 East West

County: Barton Docket No.: D-21324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

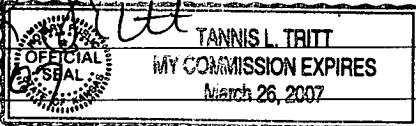
Signature: _____

Title: President/COO Date: 1/2/07

Subscribed and sworn to before me this 2nd day of January,

2007

Notary Public: Dennis L. Tritt Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Pechanec Well #: 1-18
 Sec. 18 Twp. 18 S. R. 16 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum See Attachment "A"	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
ELI: CDL/CNL; DIL; Micro & Sonic			

KCC

JAN 02 2007

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1006'	Common	450	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION			Production Interval			RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	KANSAS CORPORATION COMMISSION		JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS

ATTACHMENT TO ACO-1
Well Completion Form

Pechanec #1-18
NE/4 SW/4 NE/4 SW/4
Section 18-18S-16W
Rush County, Kansas
API #: 15-165-21804

LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	998	(+ 958)
Base Anhy	1028	(+ 928)
Heebner Shale	3183	(-1227)
Lansing	3236	(-1279)
Base KC	3469	(-1513)
Granite	3530	(-1577)
LTD	3568	(-1612)
RTD	3570	(-1614)

KCC

JAN 02 2007

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 02 2007

SERVICE POINT:

26510

CONFIDENTIAL

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISHED
DATE 11-16-06	18	18	16	10:00 AM	11:30 AM	5:30 PM	7:30 PM
Perchance	WELL #	1-18	LOCATION	Tonka + 96 Hwy		COUNTY	KAN
OLD OR NEW (Circle one)				1E IN 1/2 E N/S		STATE	K.S.

CONTRACTOR Discovery Rig 3
TYPE OF JOB Rotary Plug
HOLE SIZE T.D. 3570
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE 1 1/2 DEPTH 1035 ft
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 145 60 6.25 cu ft 500 cu ft

COMMON 8744 @ 10.65 926.55
POZMIX 5844 @ 5.80 336.40
GEL 834 @ 16.65 133.20
CHLORIDE 0 @ 0
ASC ProSeal 364 @ 2.00 72.00
@ 0
@ 0
@ 0
@ 0
@ 0
@ 0
@ 0
@ 0

HANDLING 151046 @ 1.90 286.90
MILEAGE 1514409 23 312.57
TOTAL 2067.67

REMARKS:

Mix 50 cu ft at 1035 ft
Mix 50 cu ft at 390 ft
Mix 20 cu ft at 60 ft
Mix 15 cu ft R.H.
Mix 16 cu ft M.H.

SERVICE

DEPTH OF JOB 1035 ft
PUMP TRUCK CHARGE 815.00
EXTRA FOOTAGE 0
MILEAGE 23 @ 6.00 138.00
MANIFOLD RECEIVED @ 0
KANSAS CORPORATION COMMISSION 0
JAN 03 2007

CHARGE TO: Null Drilling

STREET 0

CITY 0 STATE 0 ZIP 0

Thank You
JK

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dale Gasbier

CONSERVATION DIVISION
WICHITA, KS

TOTAL 953.00

PLUG & FLOAT EQUIPMENT

@ 0
@ 0
@ 0
@ 0
@ 0

TOTAL 0

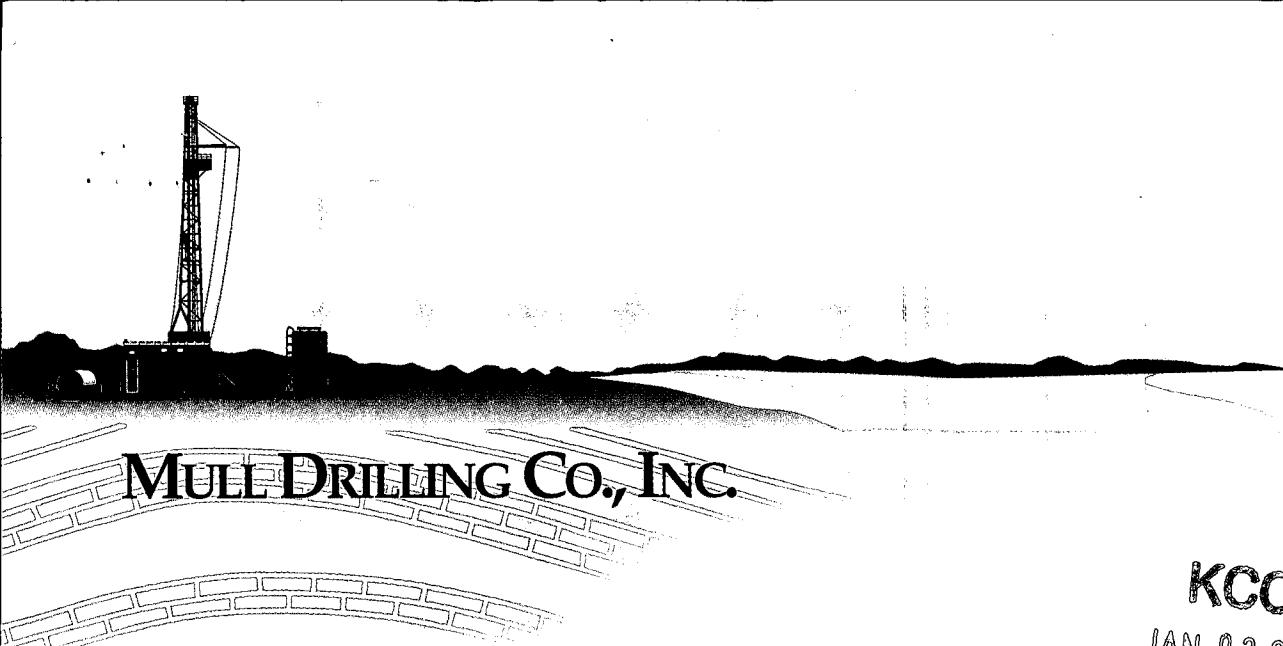
TAX 0

TOTAL CHARGE 0

DISCOUNT 0 IF PAID IN 30 DAYS 0

Galen Gasbier

PRINTED NAME



~~01/02/08~~
1-2-09

MULL DRILLING CO., INC.

KCC

JAN 02 2007

CONFIDENTIAL

January 2, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

**RE: Pechanec #1-18
SW/4 NE/4 SW/4 Section 18-18S-16W
Rush Co., KS
API #: 15-165-21804**

Gentlemen:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve
President/COO

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007

MAS:tt
Enclosures

CONSERVATION DIVISION
WICHITA, KS