

1-17-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Fossil Drilling, Inc.
License: 33610

Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

11-4-06	11-12-06	11-29-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047215350000
County: Edwards
SW SE Sec. 36 Twp. 26 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

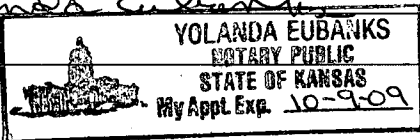
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Crockett Well #: 3-36
Field Name: Trousdale West
Producing Formation: Pleasanton
Elevation: Ground: 2114 Kelly Bushing: 2123
Total Depth: 4680 Plug Back Total Depth: 4660
Amount of Surface Pipe Set and Cemented at 414 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AITINH 9-15-08**
(Data must be collected from the Reserve Pit)
Chloride content 66,000 ppm Fluid volume 100 bbls
Dewatering method used remove free fluids then allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Palmitier SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 1-17-07
Subscribed and sworn to before me this 17th day of January, 2007.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 3-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Micro, Cement Bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	414 ft.	60/40 poz	456	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	4678 ft.	ASC	185	5# Kol-Seal/ SX

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4386 to 4391 ft.	750 gals. 15% MCA	Perfs

TUBING RECORD Size 2 3/8 in. Set At 4462 ft. Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. January 2, 2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 50 Bbls. Gas 100 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 37

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

CROCKETT #3-36
DRILLING INFORMATION

C SW SE/4
Sec. 36-26S-17W
Edwards County, KS

Vincent Oil Corporation
Mull East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Fossil Drilling, Inc.

ELEVATION: 2114 ft. G.L.- 2123 K.B.

GEOLOGIST: Ken LeBlanc

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STRAIGHT HOLE SURVEY	
Degree	Depth
1/2	416'
3/4	1942'
3/4	2516'
1/2	3058'
1 1/2	3567'

REFERENCE WELL: Vincent Oil Corporation
Crockett 1-36
440' FEL & 1990' FSL
Sec. 36-26S-17W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL	
	Hebner Shale	3895 (-1772)	+19	3906 (-1783)	+6
	Brown Lime	4052 (-1929)	+10	4055 (-1932)	+7
	L.K.C.	4070 (-1947)	+11	4074 (-1951)	+6
	Stark Shale	4297 (-2174)	+04	4294 (-2173)	+5
	Pleasanton	4382 (-2259)	+12	4386 (-2263)	+10
	Cherokee Shale	4539 (-2416)	+05	4540 (-2417)	+18
	Mississippian	4579 (-2456)	+23	4571 (-2448)	+31
	Kinderhook Shale	4621 (-2498)	+30	4619 (-2496)	+40
	Kinderhook Sand	4631 (-2508)	+31	4631 (-2508)	+31
	RTD/LTD	4680 (-2557)		4682 (-2559)	

- 11-04-06 Moved in drilling rig and rigged up. Spud @ 6:00 PM. Drilled 12 1/4" hole to 416 ft. KB. Ran 10 joints of new 8 5/8" 23# surface casing and set at 414 ft. KB. Cemented with 456 sacks of 60-40 poz, 2% gel, 3% CC. Plug down at 2:00 AM on 11-5-06. Cement did circulate. Allied Cementing.
- 11-05-06 Waiting on cement.
- 11-06-06 Drilling at 1516 ft.
- 11-07-06 Drilling at 2409 ft.
- 11-08-06 Drilling at 2921 ft.
- 11-09-06 Drilling at 3567 ft.

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CONSERVATION DIVISION
WICHITA, KS

CROCKETT #3-36
DRILLING INFORMATION

Page 2 of 2

10-10-06 Drilling at 4070 ft.

11-11-06 Drilled to 4398 ft. Drilled to 4400 ft. DST #1 - 4360 to 4400 ft. (Pleasanton)
45", 90", 75", 120"

1st open: Strong blow in 10 sec. Gas to surface in 25 min.

with gauges as follows:

198	MCFD	30 min.
45	"	35 min.
43	"	40 min.
42	"	45 min.

2nd open: Gas to surface with gauges as follows:

9.1	MCFD	10 min.
11.7	"	20 min.
14.3	"	30 min.
17.7	"	40 min.
20.3	"	50 min.
23.3	"	60 min.
92.6	"	70 min.
92.6	"	75 min.

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Rec'd: 810 ft of total fluid with breakdown as follows:

750 ft of clean gassy oil (13% gas, 87% oil)

60 ft. of gas & mud cut oil (40% gas, 45% oil, 15% mud)

36 degree gravity

IFP: 108 - 156# FFP: 155 - 288#

ISIP: 1313# FSIP: 1307#

Temp: 130 degrees

11-12-06 Drilled to RTD of 4680 ft. Ran Electric log.

11-13-06 Ran 6' shoe joint and 111 joints of new 4 1/2" 10.5# production casing and set at 4678 feet.
Cemented with 185 sacks of ASC cement with 5# of kol-seal per sack. Added clay stabilizer to 2%
KCL flush. Plug down at 8:00 pm. Released rig.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23395

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mpd Lodge

DATE <i>11-5-06</i>	SEC <i>36</i>	TWP. <i>26s</i>	RANGE <i>17w</i>	CALLED OUT <i>8:15pm</i>	ON LOCATION <i>10:30pm</i>	JOB START <i>1:30am</i>	JOB FINISH <i>2:00am</i>
LEASE <i>Crockett</i>	WELL # <i>3-36</i>	LOCATION <i>Haveland Ks</i>	<i>9a</i>	COUNTY <i>Edwards</i>	STATE <i>Ks</i>		
OLD OR <u>NEW</u> (Circle one)			<i>to county line 1w 14n</i>				

CONTRACTOR *Fossil #1*

TYPE OF JOB *Surface*

HOLE SIZE ~~7 1/8~~ *12 1/4* T.D. *416 ft*

CASING SIZE *8 5/8* DEPTH *414*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *200*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft*

PERFS.

DISPLACEMENT *25 1/4 bbls water*

OWNER *Vencent Oil*

CEMENT

AMOUNT ORDERED *450 yd 60/40*

28 gal + 32 cc

COMMON	<i>270 A</i>	@	<i>10.65</i>	<i>2875.50</i>
POZMIX	<i>180</i>	@	<i>5.80</i>	<i>1044.00</i>
GEL	<i>8</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>15</i>	@	<i>46.60</i>	<i>699.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *M/W*

343 HELPER *Steve*

BULK TRUCK

381 DRIVER *Dug*

BULK TRUCK

DRIVER

COMMON *270 A @ 10.65 2875.50*

POZMIX *180 @ 5.80 1044.00*

GEL *8 @ 16.65 133.20*

CHLORIDE *15 @ 46.60 699.00*

ASC @

KCC @

JAN 17 2007 @

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HANDLING *473 @ 1.90 898.70*

MILEAGE *30 x 473 x .09 1277.10*

TOTAL *6927.50*

REMARKS:

*Pipe on bottom + circulate
mix 450 yd cement, shut down
pumps release plug + start
displacement pump 25 1/4 bbls
+ shut in cement did
circulate*

SERVICE

DEPTH OF JOB *414 ft*

PUMP TRUCK CHARGE *0-300'* *815.00*

EXTRA FOOTAGE *114 @ .65 74.10*

MILEAGE *30 @ 6.00 180.00*

MANIFOLD @

head rental @ 100.00 100.00

TOTAL *1169.10*

CHARGE TO: *Vencent*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

856

1-Rubber plug @ 100.00 100.00

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *100.00*

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Thank you

BREAN JEROFF

PRINTED NAME

ALLIED CEMENTING CO., INC.

26180

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS.

DATE <u>1-13-06</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>1:30P.m.</u>	ON LOCATION <u>4:00P.m.</u>	JOB START <u>6:00P.m.</u>	JOB FINISH <u>8:00P.m.</u>
LEASE <u>Crockett</u>			WELL # <u>3-36</u>	LOCATION <u>Haviland, ks. 9n-to Co.</u>		COUNTY <u>Edwards</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			line-1w-4n				

CONTRACTOR Fossil Drig.
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4680'
 CASING SIZE 4 1/2 x 10.5 DEPTH 4678'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 6'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 76 Bbls 2% KCL + CS120
 EQUIPMENT _____

PUMP TRUCK # 343 CEMENTER Larry Dreiling
 HELPER Jerry C. - Larry D.
 BULK TRUCK # 364 DRIVER Mike B.
 BULK TRUCK # _____ DRIVER _____

OWNER Vincent Oil Corp.
 CEMENT AMOUNT ORDERED 200 Sx ASC + 5# Kol-Seal.
500 gal. mud-Clean

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>200</u>	@ <u>13.10</u>	<u>2620.00</u>
<u>Kol Seal 1000#</u>	@ <u>.70</u>	<u>700.00</u>
<u>Mud Clean 500g</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>255</u>	@ <u>1.90</u>	<u>484.50</u>
MILEAGE <u>30 x 255 x .09</u>		<u>688.50</u>
TOTAL		<u>4993.00</u>

REMARKS:

Pipe on Bottom - Break Circ.
Pump 500 Gals. mud-Clean
Plug RH + mHW / 25 Sx.
Cement 175 Sx ASC + 5# Kol-Seal
Wash out Pump + lines Release
Plug Displace Plug w/ 76 Bbls
2% KCL + CS-120. Bump Plug
Release PSI. Float Held.

SERVICE

DEPTH OF JOB _____	<u>4678'</u>	_____
PUMP TRUCK CHARGE _____		<u>1750.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>30</u>	@ <u>6.00</u>	<u>180.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
TOTAL		<u>2030.00</u>

CHARGE TO: Vincent Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

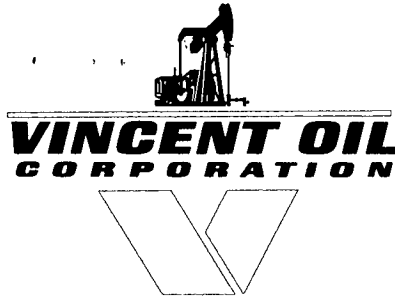
<u>1- Guide Shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1- AFU Insert</u>	@ <u>215.00</u>	<u>215.00</u>
<u>6- Centralizers</u>	@ <u>45.00</u>	<u>270.00</u>
<u>1- TRP</u>	@ <u>55.00</u>	<u>55.00</u>
_____	@ _____	_____
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING		TOTAL <u>665.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 7688.00
 DISCOUNT 768.80 IF PAID IN 30 DAYS

SIGNATURE x Pat Livingston

x Pat Livingston
 PRINTED NAME



~~1-17-08~~
1-17-09

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

January 17, 2007

KCC

JAN 17 2007

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
and Form CDP-5 Exploration
& Production Waste Transfer
Crockett #3-36
Edwards County, Kansas
API #15-047-21535-00-00

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets along with Drill Stem Test, Geological Report, and Compensated Density/Neutron, Dual Induction and Micro Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration & Production Waste Transfer.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

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