

1/29/08

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: Shields Drilling Company  
License: 5184

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Wellsite Geologist: Jacob Porter  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9/29/06 10/10/06 11/1/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 101-21953-0000  
County: Lane  
\_\_\_\_ SE \_\_\_\_ NE \_\_\_\_ NE Sec. 14 Twp. 17s S. R. 30w  East  West  
4290 fsl \_\_\_\_\_ feet from S / N (circle one) Line of Section  
330 fel \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Goertz Well #: 1  
Field Name: WC  
Producing Formation: Marmaton / Fort Scott  
Elevation: Ground: 2847' Kelly Bushing: 2852'  
Total Depth: 4602' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 219' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2295' Feet  
If Alternate II completion, cement circulated from 2295'  
feet depth to surface w/ 220 sks smd w 75# flocele \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT 4NH9-1508  
(Data must be collected from the Reserve Pit)  
Chloride content 7400 ppm Fluid volume 440 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
Title: Operations Manager Date: 1/29/07  
Subscribed and sworn to before me this 29 day of January,  
20 07.  
Notary Public: Elaine Schreck  
Date Commission Expires: 12-13-07

NOTARY PUBLIC - State of Kansas  
ELAINE SCHECK  
My Appt. Exp. 12-13-07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 31 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carmen Schmitt Inc. Lease Name: Goertz Well #: 1  
 Sec. 14 Twp. 17s S. R. 30w  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity  
 Dual Induction  
 Sonic  
 Microlog

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3913'	-1061'
Lansing	3953'	-1101'
Base KC	4290'	-1438'
Marmaton	4319'	-1467'
Pawnee	4408'	-1556'
Fort Scott	4458'	-1606'
Cherokee	4484'	-1632'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	20#	219'	common	160	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4585'	standard	200	Calseal, Salt, CFR-1, floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	perforate, treat, and produce	500 gal mud acid; retreat 2000 gal 15% acid	4496-4503"
		1000 gal mud acid; comm on retreat	4458-64'
		comm with lower perms; comm on retreat	4442-50'
		500 gal mud acid; retreat 1500 gal acid	4320-24'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4526'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/26/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	66		13		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**WICHITA, KS**



CHARGE TO: **CARMEN SCHMIDT**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION No. **11089**  
**TICKET**  
**11089**  
**JAN 31 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS  
 PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>#1</b>	LEASE <b>GOERTZ</b>	COUNTY/PARISH <b>WASHE</b>	STATE <b>Ks</b>	CITY <b>WICHITA, KS</b>	DATE <b>10-11-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>SHEELAS DRILL</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOWRY</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>4 1/2" LONGSTRECK</b>	WELL PERMIT NO.	WELL LOCATION <b>HEAVY KS - 1E, 1 1/2S</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	50	ME	4.00		200.00
578		1			PUMP SERVICE	1	JOB	4582	FT	1250.00
221		1			LIGUID RCL	2	GAL	26.00		52.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CENTRALIZERS	10	EA	4 1/2"		700.00
403		1			CONWT BASKETS	3	EA			270.00
404		1			PORT COLLAR TOP UT # 54	1	EA	2290	FT	2250.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			210.00
407		1			INSERT FLOAT SHADE W/ FALUP	1	EA			250.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Carmen Schmidt*  
 DATE SIGNED **10-11-06** TIME SIGNED **1300**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6347.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3905.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,252.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	427.26
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,680.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11089

CUSTOMER: CARMEN SCHMIDT  
WELL: GOSRT #1  
DATE: 10-11-06  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		QTY		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			U/M	U/M				
325		1				STANDARD CEMENT	EA-2	200	SBS		11.00	2200.00
276		1				FLOCELE		50	LBS		1.25	62.50
283		1				SALT		1000	LBS		.20	200.00
284		1				CALSEAC		9	SBS	900 LBS	30.00	270.00
285		1				CFR-1		100	LBS		4.00	400.00
290		1				DAOR		1	GAL		32.00	32.00
581						SERVICE CHARGE				CUBIC FEET		
										200	1.10	220.00
583						MILEAGE CHARGE				TON MILES		
						TOTAL WEIGHT		20850		LOADED MILES		
									50		\$21.25	521.25

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CONTINUATION TOTAL 3905.75

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-11-06

CUSTOMER  
CARMEN SCHMIDT

WELL NO.  
#1

LEASE  
GOERTZ

JOB TYPE  
4 1/2" LOW STRONG

TICKET NO.  
11089

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1400							START 4 1/2" CASING Z-Well
								TD - 4602' SET = 4582
								TP - 4582' 4 1/2" #/FT 10.5
								SJ - 42.40
								CONTRACTORS - 4, 8, 10, 12, 15, 17, 56, 68, 80, 92
								MTI BSKTS - 2, 7, 53
								PORT COLLAR = 2290 TOP JT # 54
	1555							DROP BALL - CALVATE ROTATE
	1630	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1632	6	20		✓		500	PUMP 20 BBLs KCL-FLUSH "
	1640		4/2					PLUG RH-MH
	1645	6	48		✓		450	MIX CEMENT 200SECS SA-2 w/ADDSIVES "
	1654							WASH OUT PUMP - LINES
	1655							RELEASE LATCH DOWN PLUG
	1656	7	0		✓			DISPLACE PLUG
		6 1/2	62				700	SHOT OFF ROTATING
	1708	6	72.2				1500	PLUG DOWN - PSE UP LATCH ZW PLUG
	1710						OK	RELEASE PSE - HELD
								WASH TRUCK
	1830							JOB COMPLETE

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 WICHITA, KS

THANK YOU  
 WANE, DUSTY, BOB



CHARGE TO: CARMEN SCHMIDT  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION  
 JAN 31 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET No 11614  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CITY, KS  
 WELL/PROJECT NO. # 1 LEASE GOERTZ COUNTY/PARISH LAJE STATE KS CITY DATE 10-31-06 OWNER SAME  
 2. TICKET TYPE  SERVICE CONTRACTOR DS-W RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOWDOWN ORDER NO.  
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE COMMIT PORT COLLAR WELL PERMIT NO. WELL LOCATION HEALY, KS - 1/2, 1/2, WS  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	50	MC		4.00	200.00
578		1			PUMP SERVICE	1	JOB	2295	1F	1250.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		400.00	400.00
288		1			SACK SAW	1	SK		25.00	25.00
330		1			SWIFT MULTI-ASSET STANDA	220	SKS		13.50	2970.00
276		1			FLOCLE	75	QZ		1.25	93.75
290		1			DAOR	2	GL		32.00	64.00
581		1			SERVICE CHARGE COMWT	300	SKS		1.10	330.00
583		1			DEBRAGE	29905	QZ	747.63	1.00	747.63

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Carla I. Hitzhusen  
 DATE SIGNED 10-31-06 TIME SIGNED 1530  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6208.68

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WOOD APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-31-07

CUSTOMER: **CSMWT SCHWART** WELL NO. **#1** LEASE **GOERTZ** JOB TYPE **CSMWT PORT COLLAR** TICKET NO. **11614**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
								2 3/8 x 4 1/2 PORT COLLAR = 2295 RBP = 3800'
	1540				✓		1000	TEST RBP - HELD
	1555		7	✓				SPOT 1 SK SAND
	1630	3 1/2	2	✓		500		OPN PORT COLLAR - 2 JT RATE
	1635	4 <sup>sub</sup>	122	✓		450 AL		MIX CSMWT 220 SKS SAND
	1710	3 1/2	8	✓		600		DISPLACE CSMWT
	1715			✓		1000		CLOSE PORT COLLAR - PRE TEST - HELD
								ENCULATED 15 SKS CSMWT TO POT
	1725	3 1/2	25	✓		400		RUN 4 JTS - CORRELATE CLEAN
	1740							WASH TUBING
	1810	3 1/2	40	✓		450		RUN TUBING - WASH SAND OFF RBP
								LEAVE RBP SET - PULL UP 1 JT RELEASE 23 - AM
	1900							JOB COMPLETE

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THANK YOU  
WASE, JUSTY, ROB, RYAN

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WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Fe                     

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1266**

**CONFIDENTIAL**

Date <b>9-29-06</b>	Sec. <b>10</b>	Twp. <b>17</b>	Range <b>30</b>	Called Out	On Location	Job Start	Finish <b>9:45 PM</b>
Lease <b>Scott</b>	Well No. <b>1</b>	Location <b>Healey 1E1/4S 1015</b>			County <b>Cane</b>	State <b>Ks</b>	

Contractor <b>Shrader Drig</b>	Owner
Type Job <b>Surface</b>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <b>12 1/4</b>	T.D. <b>222</b>
Csg. <b>8 5/8</b>	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <b>10-15</b>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <b>20# 13 3/4</b>
Perf.	<b>CEMENT</b>

<b>EQUIPMENT</b>	Amount Ordered <b>160 com 3/8 pc 20 gal</b>
	Consisting of
Pumptrk <b>1</b> No. Cementer Helper <b>Dave</b>	Common <b>160 @ 10<sup>00</sup></b>
Bulktrk <b>2</b> No. Driver <b>Dan</b>	Poz. Mix
Bulktrk <b>No.</b> Driver	Gel. <b>3 @ 16<sup>00</sup></b>
Bulktrk <b>No.</b> Driver	Chloride <b>5 @ 45<sup>00</sup></b>
	Hulls

<b>JOB SERVICES &amp; REMARKS</b>	
Pumptrk Charge <b>Surface</b>	<b>750<sup>00</sup></b>
Mileage <b>40 @ 5<sup>00</sup></b>	<b>200<sup>00</sup></b>
Footage	
Total	<b>950<sup>00</sup></b>

Remarks:	
<b>Remove Cir</b>	Sales Tax
	Handling <b>168 @ 1<sup>90</sup></b>
	Mileage <b>8 @ per ch per mile</b>
	Sub Total
	Total

	Floating Equipment & Plugs <b>8 5/8 wooden</b>
	Squeeze Manifold
	Rotating Head

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**CONSERVATION DIVISION**  
**WICHITA, KS**

Signature <b>Burton Obery</b>	Tax <b>108.09</b>
	Discount <b>385.00</b>
	Total Charge <b>3569.39</b>



**CARMEN SCHMITT INC.**  
**P.O. BOX 47**  
**GREAT BEND KS 67530**  
New Wealth Comes From the Land  
620-793-5100

~~1-29-08~~  
1-29-09

1-29-07

**KCC**  
JAN 29 2007  
**CONFIDENTIAL**

Conservation Division  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

Re: ACO-1 Confidentiality, Goertz #1, 14-17S-30W, API 15-101-21953-0000

To Whom It May Concern:

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,

*Jacob L Porter*

Jacob Porter

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JAN 31 2007  
CONSERVATION DIVISION  
WICHITA, KS