

1/8/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144 Name: Mull Drilling Company, Inc. Address: P.O. Box 2758 City/State/Zip: Wichita KS 67201-2758 Purchaser: N/A Operator Contact Person: Mark Shreve Phone: (316) 264-6366 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Kevin Kessler

API No. 15 - 101-21967-0000 County: Lane NE SE NW SW Sec. 15 Twp. 17 S. R. 28 East West 1658 feet from S / N Line of Section 1540 feet from E / W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Richards Trust Well #: 1-15 Field Name: Wildcat

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Lansing/KC "J" Elevation: Ground: 2745' Kelly Bushing: 2754' Total Depth: 4625' Plug Back Total Depth: 4556' Amount of Surface Pipe Set and Cemented at 227' Feet Multiple Stage Cementing Collar Used? [X] Yes [ ] No If yes, show depth set 2132 Feet If Alternate II completion, cement circulated from 2132' feet depth to surface w/ 225' sx cm.

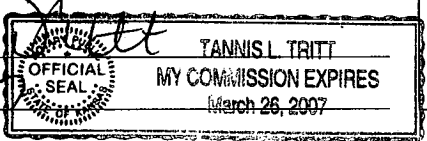
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/5/06 Spud Date or Recompletion Date 10/13/06 Date Reached TD 11/3/06 Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NH 9-15-08 (Data must be collected from the Reserve Pit) Chloride content 14,000 ppm Fluid volume 650 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President/COO Date: 1/8/07 Subscribed and sworn to before me this 8th day of January 2007. Notary Public: Tannis L. Tritt Date Commission Expires: 3.26.07



KCC Office Use ONLY Letter of Confidentiality Attached [X] Wireline Log Received [ ] Geologist Report [ ] UIC Distribution [ ] RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2007 CONSERVATION DIVISION WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Richards Trust Well #: 1-15  
 Sec. 15 Twp. 17 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL; DIL; Micro & Sonic  
 Peak Wireline: Dual Spaced CBL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attachment "A"

KCC  
 JAN 08 2007  
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	227'	Common	160	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4606'	SMD	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2132'-Surface	SMD	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4206' - 4210	500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4522'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/3/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90	0	0	N/A	6.9

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 09 2007

CONSERVATION DIVISION  
 WICHITA, KS

**ATTACHMENT TO ACO-1  
Well Completion Form**

**Mull Drilling Company, Inc.  
Richards Trust #1-15  
NW4 SE/4 Section 15-17S-28W  
Lane County, Kansas  
API: 15-101-21967**

**KCC  
JAN 08 2007  
CONFIDENTIAL**

**LOG TOPS**

<b><u>FORMATION</u></b>	<b><u>DEPTH</u></b>	<b><u>SUBSEA</u></b>
Anhydrite	2132	(+622)
Base Anhydrite	2166	(+588)
Heebner Shale	3928	(-1174)
Lansing	3968	(-1214)
Stark Shale	4224	(-1470)
Fort Scott	4468	(-1714)
Cherokee Shale	4492	(-1738)
Mississippi	4562	(-1808)
RTD	4625	(-1871)
LTD	4627	(-1873)

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS**



CHARGE TO: **MULL DRUG. Co., Inc.** **KCC**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_  
**JAN 08 2007**  
**CONFIDENTIAL**

TICKET

No 11615

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY KS</b>	WELL/PROJECT NO. <b>1-15</b>	LEASE <b>RICHARDS TRUST</b>	COUNTY/PARISH <b>LANE</b>	STATE <b>Ks</b>	CITY	DATE <b>11-1-06</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Co Tools</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOUATON</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NE/DIGHTON, Ks</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		mi		4.00	160.00
578		1			PUMP SERVICE	1		300	2135	1250.00	1250.00
288		1			SACK SAND	1		52		25.00	25.00
330		1			SWIFT MULTIPLE DENSITY STANDARD	225		52		13.50	3037.50
276		1			FLOCCLE	75		125		1.25	93.75
290		1			D-AND RECEIVED	2		62		32.00	64.00
581		1			SECURE CHARGE COMMISSION KANSAS CORPORATION COMMISSION	300		125		1.10	330.00
583		1			DRWAGE JAN 09 2007 CONSERVATION DIVISION WICHITA, KS	2990		125	598.1	1.00	598.10

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Tain McD...*  
 DATE SIGNED: **11-1-06** TIME SIGNED: **0900**

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BROWDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<b>5558.35</b>
				Lane TAX 5.3%	<b>170.67</b>
				TOTAL	<b>5729.02</b>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WAVE Wilson*  
 APPROVAL: \_\_\_\_\_

**Thank You!**

11/08/2006 07:18 FAX 7197678994 MUC-CHEY\_WELLS\_UJ MUC WILDLIN 00017004

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-1-06 PAGE NO. 1

CUSTOMER MULL DRUG Co. INC WELL NO. 1-15 LEASE RICHARDS TRUST JOB TYPE CONCRETE PORT COLLAR TICKET NO. 11615

CHART NO.	TIME	RATE (BPM)	VOLUME (BEHAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							OP LOCATION
								2 3/8 x 4 1/2 RBP = 3950 PORT COLLAR = 2135
	0845	3 1/2	65	✓	✓	700		CIRCULATE OIL OUT WELL - TEST RBP
	0920		10	✓				SPOT 1 SK SAND = 3943
	1045	3	2	✓		450		OPEN PORT COLLAR - 255 RATE
	1050	3 1/2	125	✓		450		MIX REMPT 225 SKS SAND 1/4" SK FLUOROS
	1130	3 1/2	7	✓		600		DISPLACE CONMT
	1135			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SKS CMT TO PRT
	1150	3 1/2	25	✓		450		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1245	4	40	✓		550		RUN TUBINGS - CIRCULATE SAND OFF RBP
	1330							JOB COMPLETE
								KCC
								JAN 08 2007
								CONFIDENTIAL
								THANK YOU
								WANE DUSTY, ROB, AYA
								RECEIVED
								KANSAS CORPORATION COMMISSION
								JAN 09 2007
								CONSERVATION DIVISION
								WICHITA, KS



CHARGE TO: **KCO**  
 Mull Dily Co. Inc.  
 ADDRESS: **JAN 18 2007**  
 CITY, STATE, ZIP CODE: **CONFIDENTIAL**

TICKET  
 No 11121

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. 1-15	LEASE <i>Richards Trust</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks.</i>	CITY	DATE 10-14-06	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke Rig 4</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Logan</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Com. 4 1/2" Prod. Csg</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 15, 17s, 28w</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS.					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #106	30	mil	4	00	120 00
578		1			Pump Service	1	ea	1250	00	1250 00
400		1			Guide Shoe	1	ea	100	00	100 00
415		1			Fast Float Collar	1	ea	300	00	300 00
404		1			Part Collar	1	ea	2250	00	2250 00
410		1			Top Plug	1	ea	90	00	90 00
416		1			Bottom Plug	1	ea	120	00	120 00
402		1			Centralizers	10	ea	70	00	700 00
403		1			Com. Basket	1	ea	270	00	270 00
419		1			Rotating head	1	ea	250	00	250 00
413		1			Scratchers	15	ea	35	00	525 00
See Continuation										
										page 2
										5,831 15

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
PAGE TOTAL				5,975 00
subtotal				11,806 15
Lanc TAX 5.3%				527 60
TOTAL				12,333 81

001/003  
 MDC WICHITA  
 MDC-CHEY\_WELLS.CO  
 10/23/2006 10:50 FAX 7197678994

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11121

CUSTOMER: Mail Dry Co. Inc  
WEB: Richards Trust H-15  
DATE: 10-14-06  
PAGE: 2 OF 2

LINE	QUANTITY	DESCRIPTION	UNIT	WEIGHT	VOLUME	DATE	PRICE	TOTAL
330	1	S. M. D. C.	SKS	185		13	50	2497.50
280	1	F Lockheed	gal	1009		2	75	2750.00
221	1	RCL	gal	4		26	00	104.00
581	1	SERVICE CHARGE	SKS	185		1	10	203.50
583	1	TOTAL WEIGHT	LOADED MILES	18,410	30	1	00	276.15

KCC  
JAN 08 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

CONTINUATION TOTAL 5,831.15

10/23/2006 10:51 FAX 7197678994 MDC-CHEY\_WELLS.CO MDC WICHITA 002/008

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-14-06 PAGE NO.

CUSTOMER Mull Orly Co. Ltd. WELL NO. 1-15 LEASE Richard Trust JOB TYPE Long String TICKET NO. 11121

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMP		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:50							on loc.
	13:30							Start in hole with 4 1/2" 10.5# Csg Guide Shoe 4606' Insert Float Collar 4564' Cent Collar #1, #2, #4, #6, #7, #8, #9, #11, #19 Port Collar #60 B. 2132' Basket on #60
	15:30							Drop Ball
	15:40							Circulate & Rotate Csg. Press test Lines
	17:20							Pump 5" H <sub>2</sub> O Spacer 1,000 gal Fluorocel-21 5" H <sub>2</sub> O Spacer Drop Bottom Plug Plug Rat hole. Mix 175 cK S.M.O.C. 14# gal Finished mixing
	17:45	6.5	49					Wash out pump & line Displ. 5-w Top Plug
	18:00		72.5			1600		Plug Down 1600 psi holding Release Press. Float held wash and rack up truck

KCC

JAN 08 2007

CONFIDENTIAL

RECEIVED  
ANIRAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

Thank you

By: [Signature] Bob



# ALLIED CEMENTING CO., INC.

26234

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Abbeville

DATE <u>10-5-06</u>	SEC. <u>15</u>	TWP. <u>17</u>	RANGE <u>28</u>	CALLED OUT <u>1:15pm</u>	ON LOCATION <u>4:00pm</u>	JOB START <u>4:45pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Richard's Trust</u>	WELL # <u>1-15</u>	LOCATION <u>Dighton 3E 5 1/4 N 1/2 E 1/4</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>State</u>			

CONTRACTOR Duke Drilling #4

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 227

CASING SIZE 8 5/8 DEPTH 227

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14

OWNER

CEMENT AMOUNT ORDERED

160 Com 3%cc 2%del.

COMMON	<u>160del</u>	@	<u>10.15</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3del</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>5del</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER A. Weighman

BULK TRUCK

# 357 DRIVER Kenn

BULK TRUCK

# DRIVER

HANDLING	<u>168del</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>35 09 168</u>			<u>529.20</u>
TOTAL				<u>2835.35</u>

### REMARKS:

New 20"  
case 8 5/8 sag mill pump  
new cement deep plug w/ 14 del  
cemt. del case

Thanks

CHARGE TO: Mull Only

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T. Wheeler

SERVICE

DEPTH OF JOB 227

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 35 @ 6.00 210.00

MANIFOLD @

TOTAL 1025.00

PLUG & FLOAT EQUIPMENT

8 5/8 Top wood @ 60.00 60.00

TOTAL 60.00

TAX \_\_\_\_\_

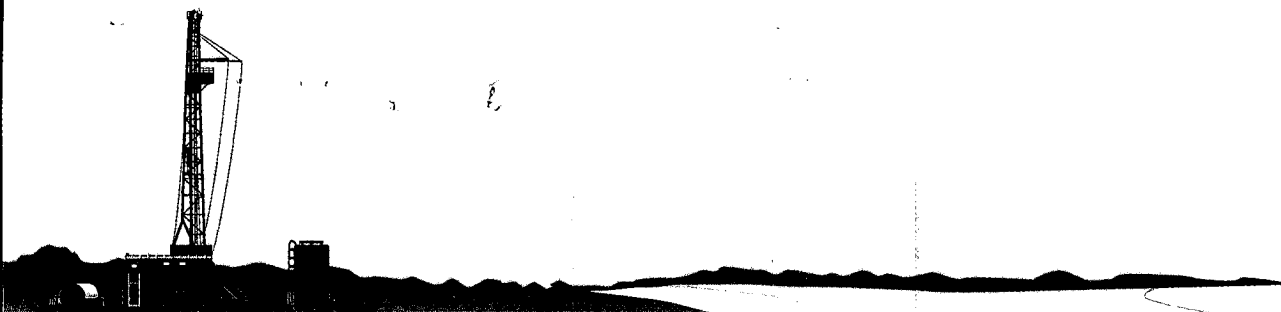
TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME T. Wheeler

~~1/8/08~~

1-8-09



# MULL DRILLING CO., INC.

January 8, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

KCC  
JAN 08 2007  
CONFIDENTIAL

**RE: Richards Trust #1-15  
NW SE 15-17S-28W  
Lane County, Kansas  
API: 15-101-21967**

Gentleman/Ladies:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Please also be advised that MDC has not yet received a copy of the geological report on this well. A copy will be forwarded to your office as soon as one has been received from the wellsite geologist.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve  
President/COO

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

MAS:tt  
Enclosures