

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/3/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/13/2006 10/16/2006 10/17/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

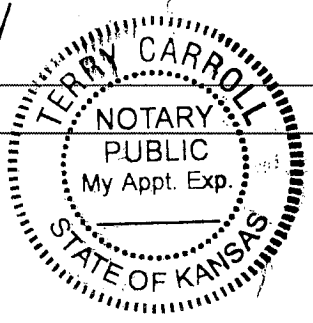
API No. 15 - 15-133-26714 -66-00
County: Neosho
C. SW. SW. SE Sec. 9 Twp. 27S S. R. 20E East West
360 feet from N (circle one) Line of Section
2280 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BENNETT Well #: 9-C4
Field Name: Humboldt-Chanutte
Producing Formation: Cherokee Coals
Elevation: Ground: 1035 Kelly Bushing: _____
Total Depth: 965 Plug Back Total Depth: 950
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 9-1508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 1/3/2007
Subscribed and sworn to before me this 03 day of January,
20 07.
Notary Public: [Signature]
Commission Expires: 10/26/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 05 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: BENNETT Well #: 9-C4
 Sec. 9 Twp. 27S S. R20E East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	950	OWC	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	-		
	-		
	-		
	-		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Ebls.	Gas Mcf	Water Ebls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-10.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Bennett #9-C4
S9, T27,R20
Neosho County, KS
API #133-26714-0000

0-2	SOIL
2-4'	CLAY
4-12'	SHALE
12-23'	LIME
23-25	SHALE
25-51	LIME
51-54	SHALE
54-108	LIME
108-114	SHALE
114-168	LIME
168-246	SHALE
246-250	LIME
250-279	SHALE
279-282	LIME
282-299	SHALE
299-396	LIME
396-399	SHALE
399-433	LIME
433-434	SHALE
434-435	BLACK SHALE
435-476	SHALE
476-491	LIME
491-501	SHALE BLACK
501-506	LIME
506-508	BLACK SHALE
508-510	LIME
510-521	SHALE
521-540	SAND
540-557	SANDY SHALE
557-615	SHALE
615-618	BLACK SHALE COAL
618-645	SHALE
645-646	BLACK SHALE COAL
646-661	SHALE
661-662	BLACK SHALE COAL
662-665	SHALE
665-667	SAND
667-683	SANDY SHALE
683-728	SHALE
728-729	BLACK SHALE COAL
729-743	SHALE
743-745	BLACK SHALE
745-755	SHALE
755-760	SAND
760-764	SHALE
764-765	BLACK SHALE COAL
765-815	SHALE
815-830	SAND

10-13-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing with
6 sacks Portland cement.

10-16-06 Started drilling 6 3/4" hole

10-16-06 Finished drilling to T.D. 965'

489' 4" ON 1/2" ORIFICE
515' 17" ON 1 1/4" ORIFICE
565' 17" ON 1 1/4" ORIFICE
715' 13" ON 1/4" ORIFICE
740' 13" ON 1 1/4" ORIFICE
815' 11" ON 1 1/4" ORIFICE
840' 10" ON 1 1/4" ORIFICE
915' 47" ON 1 1/4" ORIFICE
940' 11" ON 1 1/2" ORIFICE
965' 12" ON 1 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

Bennett #9-C4
S9, T27,R20
Neosho County, KS
API #133-26714-0000

830-833	SANDY SHALE
833-834	BLACK SHALE COAL
834-839	SHALE
839-840	BLACK SHALE COAL
840-855	SHALE
855-856	BLACK SHALE COAL
856-894	SHALE
894-896	BLACK SHALE COAL
896-910	SHALE
910-965	LIME MISSISSIPPI

T.D. 965'

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CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

Date	Invoice
10/18/2006	551

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Date: 10-17-06
 Well Name: Bennett 9-C4
 Section: 9
 Township: 27
 Range: 20
 County: Neosho
 API: 133-26714-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 970
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

Landed Plug on Bottom at 450 PSI
 Shut in Pressure Set float
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	955	3.00	2,865.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 144 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

Subtotal	\$2,865.00
Sales Tax (7.3%)	\$209.15
Balance Due	\$3,074.15

11/3/08
1-3-09



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

BENNETT 9-C4
API: 15-133-26714

KCC
JAN 03 2007
CONFIDENTIAL

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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